

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month December, 2022			Day : Monday					Date : 12.12.22					
Probable Maximum Demand :			10000 MW		Probable Maximum Generation :					11234 MW		Rule Curve = 105.10 ft.	
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 88.88 ft		Today = 88.69 ft								
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	11.12.22 (Yesterday)		12.12.22 (Today)		11.12.22 (Yesterday)		12.12.22 (Today)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :				
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date	
<b>(A) Plants in operation:</b>													
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0			260	Under project work
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0				Line Overload
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180				
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365			Gas Shortage
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x33.35	108	108	51	56	56	56	52			Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105			Gas Shortage
6	Harijpur GTPP	Gas (PDB)	1x 32	32	20	0	0	0	0				Contract Expired
7	Harijpur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	332	301	300	300	300			
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225			Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115	Under Overhauling
10	Harijpur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	404	415	370	400				
11	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210			Gas Shortage
12	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	217		118	Gas Shortage
13	Meghnaghat CAPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	0	0	335			Gas Shortage
14	Madanganj 55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	25	55	55				
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	33	50	33	50				
16	Narshingdi 22 MW PP (Doreen)	Gas (SI/PP, REB)	8x2.90	22	22	19	19	19	19				
17	Summit Power,(Madhadi+Ashulia)	Gas (SI/PP, REB)	6x3.67+7x3.73	80	80	49	33	49	49				
18	Maona 33 MW PP(Summit)	Gas (SI/PP, REB)	4x8.73	33	33	25	25	25	25				
19	Rugganj 33 MW PP(Summit)	Gas (SI/PP, REB)	4x8.73	33	33	14	22	32	32				
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	50	50	50	50				
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	70	105				
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	16	32	16	32				
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	0	17	54				
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	97	278	98	282				
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	56	125	90	135				
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	150	73	0	150				
27	Bramhanaganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	90	0	0	50				
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	87	0	0	50				
29	Nababganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	17	17	17	55				
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	17	17	17				
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	55	55	55	55				
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	46	17	54				
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	26	0	30	0				
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	10	17	17				
35	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	87	52	50	87				
36	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	41	41	35	41				
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	85	100	100				
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>2275</b>	<b>2337</b>	<b>2023</b>	<b>2725</b>	<b>1509</b>	<b>493</b>			
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	46	46	46	184			Low water level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	180				Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180			Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0				
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	17	25	17	25				
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0				
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	20	20	19	19				
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	17	51	17	51				
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150			Under maint.
46	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	150	150	150	150	75			STG Under maint.
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	233	285	200	300				
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	100	20	100	12				
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	17	47	17	50				
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	32	40	22	40				
51	Barabkunda 22 MW PP (Regent)	Gas (SI/PP, PDB)	8x2.90	22	22	0	0	0	0	22			Gas Shortage
*	Malancha, Cig.EP2 (United)	Gas	5x8.73+3x9.34			2	5	5	9				
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	0				
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	36	36	36				
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	54	72	54	72				
55	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	12	12	12	12				
56	Juldah 100 MW Unit-1 (Acorn)	HFO (ORPP)	8x13.45	100	100	10	10	10	10				
57	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	89	89	89	89				
**	Mirsharai 150 MW	HFO (BRPgen)	9x18.5			0	0	0	0				on test
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>840</b>	<b>908</b>	<b>819</b>	<b>921</b>	<b>386</b>	<b>405</b>			
58	Ashuganj TPP Unit- 5	Gas (AP/SL)	1 x 150	150	134	0	0	0	134				Gas Shortage
59	Ashuganj 50 MW PP	Gas (AP/SL)	14x3.968	53	45	0	0	10	10				
60	Ashuganj 225 MW CAPP	Gas (AP/SL)	1x142+1175	221	221	200	219	200	220				
61	Ashuganj 450 MW CAPP(South)	Gas (AP/SL)	1x360	360	360	210	250	250	300				
62	Ashuganj 450 MW CAPP(North)	Gas (AP/SL)	1x361	360	360	290	0	0	360				Gas Shortage
63	Ashuganj 420 MW CAPP(East)	Gas (AP/SL)	1x284+1x116	400	400	3	130	350	350	270			Gas Shortage
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	0	5	55				Gas Shortage
65	Ashuganj 195MW PP (AP/SL-United)	Gas (IPP)	20'9.73+11'16	195	195	0	0	8	195				Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	5	5	5	46				Gas Shortage
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	13	97	15	102				
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	37	37	30	37				
69	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	57			ST Under maint.
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	37	34	200				
71	Feni 22MW PP (Doreen)	Gas (SI/PP, PDB)	8x2.90	22	22	21	20	21	21				
72	Feni 11 MW PP (Doreen)	Gas (SI/PP, REB)	4x2.90	11	11	10	10	10	10				
73	Jangalia 33MW PP (Summit)	Gas (SI/PP, PDB)	4x8.73	33	33	22	24	28	30				
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	8	8	8				
75	Cumilla 25 MW PP (Summit)	Gas (SI/PP, REB)	3x3.67+2x6.97	25	25	15	15	15	15				
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x14+8x11.515+15x1.098	200	200	50	0	0	100				
77	Feni 114 MW (Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	17	17	17	17				
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	98	116	65	113				
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17				
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	18	70	34	70				
**	Impoort (Tripura)	India		160	160	96	108	143	166				
<b>Cumilla Zone Total</b>			<b>3309</b>	<b>3285</b>	<b>1147</b>	<b>1180</b>	<b>1265</b>	<b>1804</b>	<b>1060</b>	<b>57</b>			
81	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	34	44	70	75	158			Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SI/PP, PDB)	8x2.90	22	22	19	19	19	19				
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	59	59	47	59				
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	58	57	50	57	</			

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	11.12.22 (Yesterday)		12.12.22 (Today)		11.12.22 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)			
88	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30		40	GT-1 Under maint.	
89	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42		48	GT-4 Under maint.	
90	Fenchugonj 51 MW PP (Barakattallah)	Gas (RPP)	19x2.90	51	51	33	33	22	22				
91	Kushlira 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0		54	STG Under maint.	
92	Hobiganj 111MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8				
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	34	63	64	64				
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
95	Shahjibazar 66MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	0	86	0	86				
96	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	219	218	218	220				
97	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	19	19				
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10				
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	22	24	22	22				
100	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0		341	Major Inspection	
101	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	418	420	400	400			31/12/2022	
102	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	260	260	260	260				
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	11	11	11	11				
105	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12'3.3+5'2	50	50	45	46	30	44				
<b>Sylhet Zone Total</b>					<b>2522</b>	<b>2477</b>	<b>1149</b>	<b>1269</b>	<b>1136</b>	<b>1238</b>	<b>0</b>	<b>913</b>	
106	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
107	Bheramara 410 MW CAPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	0	0	0	0		410	Under maint.	
108	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	38				
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	80	0	80				
110	Khulna 225 MW CAPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0				
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	0	50				
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	45	55	94				
113	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	0	0				
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	71	0	100	0				
115	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	0	66	32	66				
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5'8.5	40	40	0	40	0	40				
	Rampal 1320 MW	Coal (BIFPCL)				399	483	550	550				
	Khulna 330 MW CAPP	Gas/HSD (BFPDB)				0	0	0	0				
**	Bheramara (H/VDC)	India		1000	1000	903	904	925	925				
<b>Khulna Zone Total</b>					<b>2388</b>	<b>2384</b>	<b>1373</b>	<b>1618</b>	<b>1662</b>	<b>1843</b>	<b>0</b>	<b>410</b>	
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	0	0		110	Line Overload	
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	16	20	18	18				
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	160	183	187	187				
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	270	330	300	380				
121	Potukhalai 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	35		150	Line Overload	
	Barisal Electric 307 MW	Coal (IPP)				0	0	0	0				
122	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	195	220	200	220				
<b>Barishal Zone Total</b>					<b>1958</b>	<b>1958</b>	<b>641</b>	<b>753</b>	<b>705</b>	<b>840</b>	<b>0</b>	<b>260</b>	
123	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	50	70	70	70				
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	32	0	32				
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0				
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	25				
127	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	24	0	89				
128	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	0	40				
129	Katakhali 50 MW PP (Northern)	HFO (ORPP)	6x8.9	50	50	0	42	16	42				
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	35				
131	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	160	195	205	210				
132	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	0	0	0	0	220		Gas Shortage	
133	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	0	0		220	Under maint.	
134	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	285	416	330	410				
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
136	Ulapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	5	5	11				
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	43	43	43				
138	Baqura 113 MW (Confidence) U-1	HFO (IPP)	6'18.55	113	113	0	109	35	113				
139	Baqura 113 MW PP (Confidence) U-2	HFO (IPP)	6'18.55	113	113	0	66	35	113				
140	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	4	0	6	0				
	Adani Power Jharkhand Ltd	Coal				164	0	0	0				
<b>Raishahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>696</b>	<b>1064</b>	<b>767</b>	<b>1255</b>	<b>320</b>	<b>220</b>	
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	159	160	160	160	114		Coal Shortage	
143	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	43	103	34	113				
145	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
146	Majpara, Tabula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
147	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6'20	115	115	0	70	35	113				
148	Lalmohithal 30 MW Solar (Intraco)	Solar (IPP)	1'30	30	30	23	0	30	0				
	Teesta Solar Limited	Solar (IPP)				87	0	0	0				
<b>Rangpur Zone Total</b>					<b>830</b>	<b>750</b>	<b>317</b>	<b>333</b>	<b>267</b>	<b>386</b>	<b>199</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>22204</b>	<b>21826</b>	<b>8665</b>	<b>9653</b>	<b>8894</b>	<b>11234</b>	<b>3632</b>	<b>2843</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>													
149	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0				
150	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
151	Bosilia 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
152	Keraniganj 100 MW PP (Powerpac)	HFO (ORPP)	8x13.45	100	0	0	0	0	0				
153	Amnura 30 MW PP(Sinha)	HFO (ORPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>404</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>22608</b>	<b>21826</b>	<b>8665</b>	<b>9653</b>	<b>8894</b>	<b>11234</b>	<b>3632</b>	<b>2843</b>	
<b>(C) Actual data of 11.12.22 (Yesterday) Sunday :</b>													
01.	Max. Demand at eve. peak (Generation end)	:	9653	MW, at =	18:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end):							
02.	Max. Demand at eve. peak (Sub-station end)	:	9389	MW, at =	18:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	:	9653	MW, at =	18:00 hrs	Dhaka	3493	3493	0	Mymensingh	757	757	0
04.	Minimum Generation (Generation end)	:	6264	MW, at =	5:00 hrs	Chattogram	994	994	0	Sylhet	353	353	0
05.	Day-peak Generation (Generation end)	:	8665	MW, at =	12:00 hrs	Khulna	1110	1110	0	Barishal	237	237	0
06.	Evening-peak Generation (Generation end)	:	9653	MW, at =	18:00 hrs	Rajshahi	956	956	0	Rangpur	692	692	0
07.	Evening Peak Load-shed (Sub-station end)	:	0	MW, at =	18:00 hrs	Cumilla	799	799	0				
08.	Minimum Generation Forecast up to 8:00 hrs.	:	6286	MW, at =	5:00 hrs	<b>Total</b>							
09.	Generation shortfall at evening peak due to :	:									<b>9389</b>	<b>9389</b>	<b>0</b>
a)	Gas/LF limitation	:	3249	MW		13. Fuel cost : (a) Gas = 117262486 Taka (c) Coal = 92934278 Taka							
d)	Coal supply Limitation	:	199	MW		(b) Oil = 510619041 Taka Total = 720815804 Taka							
b)	Low water level in Kaptai lake	:	184	MW		14. Maximum Temperature in Dhaka was : 29.5° C							
c)	Plants under shut down/ maintenance	:	2843	MW		15. Export through East-West interconnections :							
10.	Total Energy (Generation + India Import)	:	195.03	MKWh		At evening peak-hour : 8665 MW, at 18:00 hrs							
	By Gas = 107.134 MKWh			By Oil = 37.742 MKWh		Maximum : 430 MW, at 7:00 hrs							
	By Coal = 25.198 MKWh			By Hydro = 1.105 MKWh		Energy : 0 MKWh							
	By Solar = 1.702 MKWh												
11.	Total Gas Supplied	:	845.19	MMCFD									
<b>(D) Forecast of 12.12.22 (Today) Monday :</b>													
01.	Maximum Demand	:	10000	MW	(Generation end)	04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	:	11234	MW	(Generation end)	05. Total Generation : 202.04 MKWh							
03.	Reserve / Shortage	:	1234	MW	(Generation end)	06. Probable Max. Temperature in Dhaka : 27.2° C							