

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel: 9564667, 9551095

Month October, 2022				Day : Tuesday				Date : 25.10.22			
Probable Maximum Demand : 11000 MW				Probable Maximum Generation : 11962 MW							
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 97.02 ft		Today = 96.82 ft		Rule Curve = 108.30 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	24.10.22 (Yesterday)		25.10.22 (Today)		24.10.22 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation	Machines shut down (MW)	
(A) Plants in operation:											
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CCPP Unit-4 b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	180	100	0	0	0		
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	84	62	80	84		
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		Contract Expired
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	267	219	320	320		
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	150	200	215		
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	406	303	350	370		
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0		
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	180	0	200	200		STG Under maint.
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	0	0	0	0		
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	15	55	55		
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	32	8	74	85		
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	0	19	19		
17	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	43	31	40	48		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	0	33	33		
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	21	16	12	17		
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	12	0	41	49		
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	88	17	88	88		
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	32	0	16	132		
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	17	17	54		
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	50	15	160	260		
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	39	0	80	134		
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	150		
27	Bramhangaan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	50		
28	Aurahat 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100		
29	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	17	0	35	55		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	17	35	35		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	72	17	74	92		
32	Manikganj 162MW PP(MPL)	HFO (IPP)	9x18	162	162	35	35	35	162		
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	1	0	30	0		
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	54	15	54	54		
35	Siddhirgonj 100 MW PP (Dutch Bangla)	HFO (NENP)	12x8.9	100	100	58	8	63	89		
36	Meghnaghat 100 MW (EEL)	HFO (NENP)	12x8.9	100	100	65	7	70	94		
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	0	0	0		
Dhaka Zone Total				6004	5847	2201	1132	2411	3224	0	845
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	156	152	155	156		Unit 1 under rehabilitation
39	a) Chattogram TPP-1 b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	0	0	5	0		
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	0	25	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	1	0	32	44		
44	Sikalbaha 105 MW PP (Baraka Sikalabaha)	HFO (IPP)	6x18.415	105	105	56	17	51	105		
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	151	150	150	150		
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	51	101	140	195		
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	25	30	25	90		
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	17	17	17	51		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	24	0	24	25		
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0		
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34	72	72	4	0	10	15		
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	0		
53	Sikalbaha 54 MW PP (Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	17	54	54		
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	53	17	61	105		
55	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	25	10	25	100		
56	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	33	11	33	70		
57	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	20	0	107	107		
	Mirsharal 150 MW	HFO (BRPgen)	9x18.5	150	150	0	0	0	0		
Chattogram Zone Total				2442	2382	695	522	934	1292	180	330
58	Ashuganj TPP Unit- 5	Gas (APSCl)	1 x 150	150	134	0	0	0	0		
59	Ashuganj 50 MW PP	Gas (APSCl)	14x3.968	53	45	40	5	10	10		
60	Ashuganj 225 MW CCPP	Gas (APSCl)	1x142+1*75	221	221	82	177	100	200		
61	Ashuganj 450 MW CCPP(South)	Gas (APSCl)	1x360	360	360	305	275	260	300		
62	Ashuganj 450 MW CCPP(North)	Gas (APSCl)	1x361	360	360	0	80	0	200		
63	Ashuganj 420 MW CCPP(East) GT	Gas (APSCl)	1x284	284	284	198	72	0	0		
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	51	5	5	5		
65	Ashuganj 195MW PP (APSCl-United)	Gas (IPP)	20*9.73+1*16	195	195	36	8	8	8		
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	0	0	0		
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	13	10	48	48		
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	39	0	40	43		
69	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	49	50	50	50		
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	17	17	100		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	0	22	22		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	0	11	11		
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	12	8	25	25		
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	0	8	34		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	9	0	12	20		
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+40x1.515+15x1.058	200	200	0	0	0	100		
77	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	17	34	17	111		
78	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	0	0	0		
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	0	35	35		
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	54	26	53	115		
**	Impoport (Tripura)	India		160	160	76	48	143	166		
Cumilla Zone Total				3193	3169	1068	815	864	1603	0	0
81	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	70	35	108	110		
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	18	18	19		
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	49	8	90	97		
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	48	8	45	86		
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	0	0	1.6	0		
86	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	4	0	50	0		
87	Tangail 22 MW PP(RPCL)	HFO (IPP)	4x6.7	22	22	12	0	12	12		
Mymensingh Zone Total				622	614	202	69	325	324	0	0

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	24.10.22 (Yesterday)		25.10.22 (Today)		24.10.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/Oil/Water Limitation		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	MW	MW		
88	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30			
89	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	41	41	0	40			
90	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	0	0	0	0			
91	Kushiara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0			
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	0	0	0			
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	66	65	60	60			
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330	Under maint.	
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	0	30	0	81			
96	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	152	178	145	178			
97	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18			
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10			
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	0	0	0	25	Gas Shortage	
100	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	280	300	300			
101	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	390	347	400	400			
102	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	400	350	380	383			
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	100	Under project work	
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	0	0	0	0			
105	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12'3.3x'5'2	50	50	0	0	0	0			
Sylhet Zone Total												
106	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0			
107	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	160	130	190	200			
108	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	50	50	0	0	0	32			
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	76			
110	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	225	225	0	0	0	0			
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	0	50			
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	0	75			
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	0			
114	Mongla Orion 100 MW Salar PP	Solar (IPP)		100	100	5	0	100	0			
115	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	0	0	0	16			
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5x8.5	40	40	0	0	0	8			
	Rampal 1320 MW	Coal (BIFPCL)				260	0	0	0			
	Khulna 330 MW CAPP	Gas/HSD (BFPCL)				0	0	0	0			
**	Bheramara (HVC)	India		1000	1000	920	632	495	832			
Khulna Zone Total												
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	0	16			Line Overload
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	1	1	16	27			
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	65			
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	490	500	1000	1000			
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	0	150	Line Overload	
122	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	140	90	100	220			
Barishal Zone Total												
123	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage	
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	32			
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	100			
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	0	71	Under maint.	
127	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0	86			
128	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	32			
129	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	16	42			
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	25			
131	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210	Gas Shortage	
132	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0	220	Gas Shortage	
133	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	130	130	150	220			
134	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	274	202	300	328			
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	0	20	22			
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	0	11	11			
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	0	8			
138	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6'18.55	113	113	0	0	113	113			
139	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	50	0	113	113			
140	Sirajgonj 6.55 MW Salar	Solar (NWPGL)	1x6	6	6	0	0	6	0			
Raishahi Zone Total												
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	80	80	80	82	601	71	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0			
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0	85	Under Overhauling	
143	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0	274	Under maint.	
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	34	0	90	113			
145	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
146	Majpara, Tulsia 8 MW Salar PP (Simpa Power)	Solar (IPP)	1 x 8	8	8	3	0	8	0			
147	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6'20	115	115	0	0	70	75			
148	Almohitha 30 MW Salar (Intraco)	Solar (IPP)	1'30	30	30	6	0	12	0			
Rangpur Zone Total												
Sub-Total: Plants in operation												
(B) Plants under long term maintenance/ contract expired												
149	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			
150	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			
151	Bosilia 108MW PPI(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			
152	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			
153	Boqura 20 MW PP (Energyprima)	Gas (NENP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020
154	Aminura 30 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 1/10/2022
Sub-Total: Plants under long term maintenance/ contract expired												
Gross Total												
(C) Actual data of 24.10.22 (Yesterday) Monday :												
01.	Max. Demand at eve. peak (Generation end)	: 5652 MW, at = 18:00 hrs										
02.	Max. Demand at eve. peak (Sub-station end)	: 5372 MW, at = 18:00 hrs										
03.	Highest Generation (Generation end)	: 9759 MW, at = 1:00 hrs										
04.	Minimum Generation (Generation end)	: 8027 MW, at = 7:00 hrs										
05.	Day-peak Generation (Generation end)	: 8146 MW, at = 9:00 hrs										
06.	Evening-peak Generation (Generation end)	: 5652 MW, at = 18:00 hrs										
07.	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 18:00 hrs										
08.	Minimum Generation Forecast up to 8:00 hrs.	: 2828 MW, at = 5:00 hrs										
09.	Generation shortfall at evening peak due to :											
a)	Gas/LF limitation	: 806 MW										
d)	Coal supply Limitation	: 0 MW										
b)	Low water level in Kaptai lake	: 0 MW										
c)	Plants under shut down/ maintenance	: 2295 MW										
10.	Total Energy (Generation + India Import)	: 167.19 MKWh										
	By Gas = 100.005 MKWh	By Oil = 25.483 MKWh										
	By Coal = 18.806 MKWh	By Hydro = 3.348 MKWh										
	By Solar = 0.189 MKWh											
11.	Total Gas Supplied	: 648.30 MMCFD										
(D) Forecast of 25.10.22 (Today) Tuesday :												
01.	Maximum Demand	: 11000 MW (Generation end)										
02.	Maximum Generation	: 11962 MW (Generation end)										
03.	Reserve / Shortage	: 962 MW (Generation end)										
04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)										
05.	Total Generation	: 188.45 MKWh										
06.	Probable Max. Temperature in Dhaka :	: 25.9° C										
12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :												
	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW				
	Dhaka	2512	2512	0	Mymensingh	299	299	0				
	Chattogram	696	696	0	Sylhet	237	237	0				
	Khulna	301	301	0	Barishal	26	26	0				
	Rajshahi	679	679	0	Rangpur	368	368	0				
	Cumilla	254	254	0								
					Total	5372	5372	0				
13.	Fuel cost :	(a) Gas = 105454134 Taka	(c) Coal = 133363506 Taka									
		(b) Oil = 337743509 Taka	Total = 576561149 Taka									
14.	Maximum Temperature in Dhaka was :	23.3° C										
15.	Export through East-West interconnections :											
	At evening peak-hour	: 8146 MW, at 18:00 hrs										
	Maximum	: 120 MW, at 18:00 hrs										
	Energy	: 0 MKWh										

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation