

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

| Month August, 2022 | | Day : Friday | | | | Date : 26.08.22 | | | | | | | |
|--|--|------------------------------|-------------------------|--------------------------------|-----------------------------|--|------------------|-------------|------------------------|------------|---|-------------------------|---|
| Probable Maximum Demand : | | 13800 MW | | | | Probable Maximum Generation : 14405 MW | | | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | Yesterday = 95.27 ft | | | | Today = 95.29 ft | | | | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 25.08.22 (Yesterday) | | 26.08.22 (Today) | | Rule Curve = 97.02 ft. | | 25.08.22 (Yesterday) Gen. shortfall for : Gas/Coal/Oil/Water Limitation | Machines shut down (MW) | Status of Machines under shut-down/ Maintenance |
| | | | | | Actual Peak Generation (MW) | Probable Peak Generation (MW) | Day | Evening | Day | Evening | | | |
| (A) Plants in operation: | | | | | | | | | | | | | |
| 1 | Ghorasal Repowered CAPP Unit-3 (GT) | Gas (PDB) | 1 x 260 | 260 | 260 | 0 | 0 | 0 | 0 | | | 260 | Under project work |
| 2 | a) Ghorasal Repowered CAPP Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | | 180 | Under maint. |
| | b) Ghorasal TPP Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 180 | 180 | 180 | 180 | | | | |
| 3 | Ghorasal 365 MW CAPP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 300 | 300 | 300 | 300 | | | | |
| 4 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 86 | 95 | 98 | 98 | | | | |
| 5 | Tong 80 MW GTPP | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | | | 105 | Under maint. |
| 6 | Haripur GTTP | Gas (PDB) | 1 x 32 | 32 | 20 | 0 | 0 | 0 | 0 | | | | Contract Expired |
| 7 | Haripur 360MW CAPP(HPL) | Gas (IPP) | 1x235+1x125 | 360 | 360 | 320 | 326 | 330 | 330 | | | | |
| 8 | Meghnaghat 450 MW CAPP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 300 | 300 | 300 | 300 | | | | |
| 9 | 210 MW Siddhirganj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | | | 115 | Under Overhauling |
| 10 | Haripur 412 MW CAPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 407 | 403 | 400 | 400 | | | | |
| 11 | Siddhirganj 2*120 MW GTTP | Gas (EGCB) | 2 x 105 | 210 | 210 | 93 | 93 | 95 | 95 | | | 117 | Gas Shortage |
| 12 | Siddhirganj 335 MW CAPP | Gas (EGCB) | 1 x 217+1x118 | 335 | 335 | 333 | 335 | 335 | 335 | | | | |
| 13 | Meghnaghat CAPP(Summit) | Gas (IPP) | 2x110+1x110 | 335 | 335 | 0 | 0 | 0 | 0 | | | 335 | Gas Shortage |
| 14 | Madanganj-55 MW PP(Summit) | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 55 | 55 | 55 | 55 | | | | |
| 15 | Gagnagar 102 MW PP (Digital Power) | HFO (IPP) | 12x8.924 | 102 | 102 | 8 | 92 | 8 | 94 | | | | |
| 16 | Narsingdi 22 MW PP (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 19 | 19 | 19 | 19 | | | | |
| 17 | Summit Power,(Madhabdi-Ashulia) | Gas (SIPP, REB) | 6x3.67+7x8.73 | 80 | 80 | 52 | 51 | 50 | 50 | | | | |
| 18 | Maona 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | | |
| 19 | Rupganj 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 26 | 30 | 33 | 33 | | | | |
| 20 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 8 | 40 | 8 | 42 | | | | |
| 21 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 17 | 105 | 17 | 105 | | | | |
| 22 | Kodda 150MW PP | HFO (BRPger) | 9x17.06 | 149 | 149 | 32 | 90 | 32 | 110 | | | | |
| 23 | Kamalaghat 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 17 | 54 | 17 | 54 | | | | |
| 24 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 275 | 276 | 275 | 275 | | | | |
| 25 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 149 | 149 | 149 | 149 | | | | |
| 26 | Keeraniganj 300 MW PP (APR) | HSD (IPP) | 256x1.4 | 300 | 300 | 210 | 101 | 245 | 245 | | | | |
| 27 | Bramhanaganj 100 MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 80 | 90 | 90 | 90 | | | | |
| 28 | Aurahat 100MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 80 | 50 | 80 | 90 | | | | |
| 29 | Nababganj 55 MW PP (Southern power) | HFO (IPP) | 3x19.3 | 55 | 55 | 35 | 55 | 35 | 55 | | | | |
| 30 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 17 | 55 | 17 | 55 | | | | |
| 31 | Meghnaghat 104 MW PP (OPSL) | HFO (IPP) | 6x18.5 | 104 | 104 | 13 | 90 | 0 | 90 | | | | |
| 32 | Manikganj 162MW PP(MPGL) | HFO (IPP) | 9x18 | 162 | 162 | 35 | 162 | 35 | 162 | | | | |
| 33 | Manikganj 35MW Solar PP (Inspectra Solar Ltd.) | Solar (IPP) | 1x35 | 35 | 35 | 0 | 30 | 0 | 30 | | | | |
| 34 | Kanchan Purbachal Power Generation Ltd. | HFO (IPP) | 3x19.404 | 55 | 55 | 48 | 55 | 0 | 55 | | | | |
| 35 | Siddhirganj 100 MW PP(Dutch Bangla) | HFO (NENP) | 12x8.9 | 100 | 100 | 7 | 92 | 7 | 100 | | | | |
| 36 | Meghnaghat 100 MW(EL) | HFO (NENP) | 12x8.9 | 100 | 100 | 8 | 83 | 7 | 90 | | | | |
| 37 | Madanganj 102 PP(Summit) | HFO (NENP) | 6x17 | 102 | 102 | 0 | 0 | 0 | 0 | | | | |
| Dhaka Zone Total | | | 6004 | 5847 | 3278 | 3859 | 3280 | 4089 | 452 | 660 | | | |
| 38 | Karnaphuli Hydro PP Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 110 | 150 | 144 | 144 | | | | Unit 1 under rehabilitation |
| 39 | a) Chattogram TPP-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 110 | 110 | 110 | 110 | | | | |
| | b) Chattogram TPP-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | | 180 | Under maint. |
| 40 | Kaptai 7 MW Solar PP | Solar (PDB) | 7 | 7 | 5 | 0 | 5 | 0 | 0 | | | | |
| 41 | Raozan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 25 | 25 | 25 | 25 | | | | |
| 42 | Teknaf 20MW PP (Solartech) | Solar (IPP) | 1x20 | 20 | 20 | 11 | 0 | 20 | 0 | | | | |
| 43 | Patenga 50MW PP (Baraka) | HFO (IPP) | 8x6.89 | 50 | 50 | 25 | 38 | 25 | 38 | | | | |
| 44 | Sikalbaha 105 MW PP (Baraka Sikalbaha) | HFO (IPP) | 6x18.415 | 105 | 105 | 69 | 105 | 52 | 105 | | | | |
| 45 | Sikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 0 | | | 150 | Under maint. |
| 46 | Sikalbaha 225 MW CAPP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 0 | 0 | 0 | 0 | | | 225 | Awaiting for HGPI |
| 47 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+3x8.94 | 300 | 300 | 52 | 52 | 51 | 51 | | | 248 | Fuel Oil Shortage |
| 48 | Juldah 100 MW PP Unit-3 (Accom) | HFO (IPP) | 8x13.45 | 100 | 100 | 10 | 10 | 10 | 10 | | | 90 | Fuel Oil Shortage |
| 49 | Dohazari -Kalaish 100 MW Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 0 | 85 | 17 | 51 | | | | |
| 50 | Hathazari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 34 | 34 | 34 | 34 | | | | |
| 51 | Barabkunda 22 MW PP (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 16 | 17 | 17 | 17 | | | | |
| * | Malancha, Ctg.EPZ (United) | Gas | 5x8.73+3x9.34 | | | 2 | 29 | 30 | 30 | | | | |
| 52 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 0 | 95 | 12 | 95 | | | | |
| 53 | Sikalbaha 54 MW PP(Jodiac Power) | HFO (IPP) | 3x18.55+1x3.6 | 54 | 54 | 17 | 34 | 34 | 34 | | | | |
| 54 | Karnaphuli Power Ltd. | HFO (IPP) | 6x18.41+1x6.4 | 110 | 110 | 90 | 92 | 110 | 110 | | | | |
| 55 | Juldah unit-2 (Accom) | HFO (IPP) | 8x13.6 | 100 | 100 | 10 | 10 | 10 | 10 | | | 90 | Fuel Oil Shortage |
| 56 | Juldah 100 MW Unit-1 (Accom) | HFO (ORPP) | 8x13.45 | 100 | 100 | 10 | 10 | 10 | 10 | | | 90 | Fuel Oil Shortage |
| 57 | Chattogram 116 MW PP (Anima Energy Ltd.) | HFO (IPP) | 6x21.06 | 116 | 116 | 107 | 107 | 107 | 107 | | | | |
| Chattogram Zone Total | | | 2442 | 2382 | 703 | 1003 | 823 | 981 | 518 | 555 | | | |
| 58 | Ashuganj TPP Unit- 5 | Gas (APSCL) | 1 x 150 | 150 | 134 | 0 | 0 | 0 | 0 | | | | |
| 59 | Ashuganj 50 MW PP | Gas (APSCL) | 14x3.968 | 53 | 45 | 34 | 24 | 40 | 40 | | | | |
| 60 | Ashuganj 225 MW CAPP | Gas (AFSCL) | 1x142+1*75 | 221 | 221 | 202 | 207 | 205 | 205 | | | | |
| 61 | Ashuganj 450 MW CAPP(South) | Gas (AFSCL) | 1x360 | 360 | 360 | 325 | 305 | 320 | 310 | | | | |
| 62 | Ashuganj 450 MW CAPP(North) | Gas (AFSCL) | 1x361 | 360 | 360 | 345 | 310 | 340 | 320 | | | | |
| 63 | Ashuganj 420 MW CAPP(East) GT | Gas (AFSCL) | 1x284 | 284 | 284 | 0 | 0 | 0 | 0 | | | | On test |
| 64 | Ashuganj 55 MW PP (Precision) | Gas (RPP) | 15*4 | 55 | 55 | 52 | 55 | 55 | 55 | | | | |
| 65 | Ashuganj 195MW PP (APSCL-United) | Gas (IPP) | 20*9.73+1*116 | 195 | 195 | 8 | 8 | 8 | 8 | | | 187 | Gas Shortage |
| 66 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 51 | 51 | 51 | 51 | | | | |
| 67 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 125 | 140 | 130 | 142 | | | | |
| 68 | Titab 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 44 | 38 | 32 | 42 | | | | |
| 69 | Chandpur 150 MW CAPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 143 | 0 | 0 | 0 | | | | |
| 70 | Chandpur 200MW (Desh energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 68 | 160 | 68 | 200 | | | | |
| 71 | Feni 22MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 21 | 22 | 22 | 22 | | | | |
| 72 | Feni 11 MW PP (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 10 | 10 | 10 | 10 | | | | |
| 73 | Jangalia 33MW PP (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 25 | 25 | 25 | 25 | | | | |
| 74 | Jangalia 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 8 | 0 | 8 | | | 44 | Fuel Oil Shortage |
| 75 | Cumilla 25 MW PP (Summit) | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 12 | 18 | 18 | 18 | | | | |
| 76 | Daudkandi 200 MW PP (B.Trac) | HSD (IPP) | 20x14+6x11.019+1x11.066 | 200 | 200 | 150 | 194 | 200 | 200 | | | | |
| 77 | Feni 114 MW Power Plant(Lakdanavi) | HFO (IPP) | 7*18.415+1*9.78 | 114 | 114 | 0 | 17 | 17 | 34 | | | | Fuel Oil Shortage |
| 78 | Chowmuhani 113 MW | HFO (IPP) | 12*9.78+2*3.1 | 113 | 113 | 60 | 111 | 98 | 113 | | | | |
| 79 | Bhairab 54 MW PP | HFO (IPP) | 3x18.2 | 54 | 54 | 35 | 35 | 35 | 35 | | | | |
| 80 | Chandpur 115MW PP (Doreen) | HFO (IPP) | 4x18.516+2x25.428 | 115 | 115 | 76 | 96 | 96 | 96 | | | | |
| ** | Impport (Tripura) | India | | 160 | 160 | 142 | 168 | 143 | 165 | | | | |
| Cumilla Zone Total | | | 3193 | 3169 | 1928 | 2002 | 1913 | 2099 | 328 | 0 | | | |
| 81 | RPCL 210MW CAPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 68 | 107 | 105 | 105 | | | 95 | Gas Shortage |
| 82 | Tangail 22 MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 0 | 0 | 0 | 0 | | | | |
| 83 | Jamulpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 108 | 108 | 88 | 107 | | | | |
| 84 | Mymensingh 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 95 | 97 | 115 | 115 | | | | |
| 85 | Sarishabani 3 MW Solar Plant | Solar (IPP) | 1x3 | 3 | 3 | 3 | 0 | 1.6 | 0 | | | | |
| 86 | Sutakhal 50 MW Solar PP | | | | | | | | | | | | |

| Sl. No. | Name of Power Station | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 25.08.22 (Yesterday) | | 26.08.22 (Today) | | 25.08.22 (Yesterday) | | Status of Machines under shut-down/ Maintenance | | | | | | | | |
|--|---|-----------------------------|------------------------------|-------------------------|--------------------------------|---|---------|-------------------------------|-------------|-----------------------------------|-------------------------|---|--------------------------------|--------------|----------------|--------------|--------------|--------------|-------------|-------------|
| | | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date | | | | | | | |
| | | | | | | Day | Evening | Day | Evening | Gas/Coal/Oil/Water Limitation | Machines shut down (MW) | | | | | | | | | |
| 88 | Fenchugonj CCGP Phase-1 | Gas (PDB) | 2x32-1x33 | 97 | 70 | 43 | 43 | 43 | 43 | | | 27 | GT-1 Under maint. | | | | | | | |
| 89 | Fenchugonj CCGP Phase-2 | Gas (PDB) | 2x35-1x35 | 104 | 90 | 42 | 42 | 30 | 30 | | | 48 | GT-4 Under maint. | | | | | | | |
| 90 | Fenchugonj 51 MW PP (Barakattallah) | Gas (RPP) | 19x2.90 | 51 | 51 | 5 | 5 | 5 | 5 | | | | | | | | | | | |
| 91 | Kushiara 163 MW CCGP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 0 | 0 | 0 | 0 | | | 163 | under maint. | | | | | | | |
| 92 | Hobiganj 11MW PP Confidence-E | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 0 | 0 | 0 | 0 | | | | | | | | | | | |
| 93 | Shahjibazar GTTP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 54 | 61 | 60 | 60 | | | | | | | | | | | |
| 94 | Shahjibazar 330 MW CCGP | Gas (PDB) | 2x110-1x110 | 330 | 330 | 0 | 0 | 0 | 0 | | | 330 | Under maint. | | | | | | | |
| 95 | Shahjibazar 86MW PP (Shahjibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 10 | 81 | 10 | 80 | | | | | | | | | | | |
| 96 | Sylhet 225 MW CCGP | Gas (PDB) | 1x142+1x89 | 231 | 231 | 193 | 194 | 193 | 194 | | | | | | | | | | | |
| 97 | Sylhet 20 MW GTTP | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | 20 | Gas Shortage | | | | | | | |
| 98 | Sylhet 10MW PP (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 10 | 10 | 10 | 10 | | | | | | | | | | | |
| 99 | Shahjahanulla 25 MW PP | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 0 | 8 | 8 | 8 | | | 17 | Gas Shortage | | | | | | | |
| 100 | Bibiana-II 341 MW CCGP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 290 | 270 | 290 | 300 | | | | | | | | | | | |
| 101 | Bibiya-III 400 MW CCGP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 404 | 403 | 400 | 400 | | | | | | | | | | | |
| 102 | Bibiya South 383 MW CCGP | Gas (PDB) | 1x252+1x131 | 383 | 383 | 390 | 401 | 400 | 400 | | | | | | | | | | | |
| 103 | Shahjibazar 100 MW GTTP | Gas (PDB) | 1x100 | 100 | 100 | 0 | 0 | 0 | 0 | | | 100 | Under project work | | | | | | | |
| 104 | Sylhet 50MW PP (EPL) | Gas (NENP) | 2x27 | 50 | 50 | 6 | 6 | 6 | 6 | | | 44 | Gas Shortage | | | | | | | |
| 105 | Fenchugonj 44MW (Energyprima) | Gas (NENP) | 12'3+5'2 | 50 | 50 | 0 | 0 | 0 | 0 | | | 50 | Gas Shortage | | | | | | | |
| Sylhet Zone Total | | | | | | | | | | | | | 2522 | 2477 | 1447 | 1524 | 1455 | 1536 | 131 | 668 |
| 106 | Bheramara GTTP Unit- 3 | HSD (PDB) | 1 x 20 | 20 | 16 | 0 | 0 | 0 | 0 | | | | | | | | | | | |
| 107 | Bheramara 410 MW CCGP | Gas (NWPGL) | 1 x 278+1 x 132 | 410 | 410 | 255 | 255 | 275 | 275 | | | 155 | Gas Shortage | | | | | | | |
| 108 | Faridpur 50 MW Peaking PP | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 32 | 0 | 50 | | | | | | | | | | | |
| 109 | Gopalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 58 | 30 | 70 | | | 51 | Maintenance ongoing | | | | | | | |
| 110 | Khulna 225 MW CCGP | HSD (NWPGL) | 1 x 150+1x75 | 230 | 230 | 140 | 224 | 225 | 225 | | | | | | | | | | | |
| 111 | Noapara 100 MW PP (Bangla Trac) | HSD (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 70 | 93 | 93 | | | | | | | | | | | |
| 112 | Rupsha 105 MW PP (Orion rupsha) | HFO (IPP) | 6x18.445 | 105 | 105 | 0 | 17 | 17 | 17 | | | 88 | Fuel Oil Shortage | | | | | | | |
| 113 | Madhumati 100 MW PP | HFO (NWPGL) | 6x18.415 | 105 | 105 | 15 | 50 | 15 | 50 | | | | | | | | | | | |
| 114 | Mongla Onon 100 MW Solar PP | Solar (IPP) | | 100 | 100 | 100 | 0 | 100 | 0 | | | | | | | | | | | |
| 115 | Khulna 115 MW PP (KPCL-2) | HFO (NENP) | 7x17 | 115 | 115 | 0 | 16 | 0 | 16 | | | 99 | Fuel Oil Shortage | | | | | | | |
| 116 | Noapara 40 MW PP (Khanjahan Ali) | HFO (NENP) | 5x8.5 | 40 | 40 | 0 | 0 | 0 | 0 | | | 40 | Fuel Oil Shortage | | | | | | | |
| ** | Bheramara (HVC) | India | | 1000 | 1000 | 887 | 892 | 909 | 909 | | | | | | | | | | | |
| Khulna Zone Total | | | | | | | | | | | | | 2388 | 2384 | 1397 | 1614 | 1664 | 1705 | 382 | 51 |
| 117 | Barisal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 16 | 48 | 32 | 48 | | | | | | | | | | | |
| 118 | Bhola 33 MW PP (Venture) | Gas (NENP) | 1x34.50 | 40 | 40 | 16 | 29 | 20 | 30 | | | | | | | | | | | |
| 119 | Bhola 225 MW CCGP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 82 | 81 | 85 | 85 | | | 113 | Gas Shortage | | | | | | | |
| 120 | Payra 1320 MW TPP | Coal (BCPCL) | 2x622 | 1244 | 1244 | 900 | 1090 | 1170 | 1170 | | | | | | | | | | | |
| 121 | Potuahali 150MW PP (UPPL) | HFO (IPP) | 8x18.415+1x9.78 | 150 | 150 | 0 | 0 | 0 | 17 | | | | | | | | | | | |
| 122 | Bhola 220MW CCGP (Nutan Bidyt BD Ltd) | Gas/HSD (IPP) | 2x75+1x70 | 220 | 220 | 183 | 224 | 220 | 220 | | | | | | | | | | | |
| Barisal Zone Total | | | | | | | | | | | | | 1958 | 1958 | 1197 | 1472 | 1527 | 1570 | 113 | 0 |
| 123 | a) Baghabari 71 MW GTTP | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | | | 71 | Gas Shortage | | | | | | | |
| 124 | b) Baghabari 100 MW GTTP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | | | 100 | Gas Shortage | | | | | | | |
| 125 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 24 | 24 | 32 | | | 18 | Turbocharger problem | | | | | | | |
| 126 | Baghabari 200 MW PP (Paramount) | HSD (IPP) | 135x1.6 | 200 | 200 | 10 | 160 | 150 | 180 | | | | | | | | | | | |
| 127 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 33 | 0 | 40 | | | | | | | | | | | |
| 128 | Chapainawabganj 100 MW Peaking PP | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 82 | 35 | 80 | | | | | | | | | | | |
| 129 | Katakali 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 32 | 0 | 32 | | | 18 | Under maint. | | | | | | | |
| 130 | Katakali 50 MW PP (Northern) | HFO (ORPP) | 6x8.9 | 50 | 50 | 42 | 42 | 0 | 0 | | | | | | | | | | | |
| 131 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 32 | 0 | 0 | | | 18 | Under maint. | | | | | | | |
| 132 | Sirajgonj 225MW CCGP Unit-1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 214 | 205 | 200 | 200 | | | | | | | | | | | |
| 133 | Sirajgonj 225MW CCGP Unit-2 | Gas (NWPGL) | 1x150 + 1x75 | 220 | 220 | 140 | 217 | 220 | 220 | | | 220 | Running on HSD | | | | | | | |
| 134 | Sirajgonj 225MW CCGP Unit-3 | Gas (NWPGL) | 1x141+1x79 | 220 | 220 | 199 | 201 | 210 | 200 | | | | | | | | | | | |
| 135 | Sirajgonj 400 MW CCGP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 414 | 419 | 410 | 410 | | | | | | | | | | | |
| 136 | Bogra 22 MW PP (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 22 | 22 | 22 | 22 | | | | | | | | | | | |
| 137 | Ullapara 11 MW PP (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | | | | | | | | | |
| 138 | Natore 52 MW PP (Rajlanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 8 | 25 | 8 | 16 | | | | | | | | | | | |
| 139 | Bagura 113 MW PP (Confidence) U-1 | HFO (IPP) | 6'18.55 | 113 | 113 | 55 | 95 | 55 | 95 | | | | | | | | | | | |
| 140 | Bagura 113 MW PP (Confidence) U-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 50 | 94 | 50 | 94 | | | | | | | | | | | |
| 141 | Sirajgonj 6.55 MW Solar | Solar (NWPGL) | 1x6 | 6 | 6 | 5 | 0 | 6 | 0 | | | | | | | | | | | |
| Rajshahi Zone Total | | | | | | | | | | | | | 2129 | 2129 | 1168 | 1694 | 1401 | 1632 | 391 | 54 |
| 141 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 79 | 81 | 80 | 80 | | | | | | | | | | | |
| 142 | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | | 85 | Under Overhauling | | | | | | | |
| 143 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 250 | 250 | 250 | 250 | | | | | | | | | | | |
| 144 | Rangpur 20 MW GTTP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | | | | | | | | |
| 145 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7'16x 2'3 | 113 | 113 | 55 | 90 | 55 | 90 | | | | | | | | | | | |
| 146 | Saidpur 20 MW GTTP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | | | | | | | | |
| 147 | Majpara, Tatalia 8 MW Solar PP (Sympa Power) | Solar (IPP) | 1 x 8 | 8 | 8 | 6 | 0 | 8 | 0 | | | | | | | | | | | |
| 148 | Thakurgaon 115MW PP (Energypac) | HFO (IPP) | 6'20 | 115 | 115 | 0 | 72 | 0 | 34 | | | | | | | | | | | |
| 149 | Intraco Solar 30 MW | Solar (IPP) | | | | 24 | 0 | 0 | 0 | | | | | | | | | | | |
| Rangpur Zone Total | | | | | | | | | | | | | 800 | 720 | 414 | 493 | 393 | 454 | 0 | 85 |
| Sub-total: Plants in operation | | | | | | | | | | | | | 22058 | 21680 | 11848.0 | 13985 | 12828 | 14405 | 2410 | 2073 |
| (B) Plants under long term maintenance/ contract expired | | | | | | | | | | | | | | | | | | | | |
| 148 | Jamulpur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | 95 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | |
| 149 | Katpott 52 MW PP (Sinha) | HFO (IPP) | 7x7.90 | 51 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | |
| 150 | Bosila 108MW PP(PLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | |
| 151 | Keraniganj 100 MW PP (Powerpac) | HFO (ORPP) | 8x13.45 | 100 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | |
| 152 | Bogura 20 MW PP (Energyprima) | Gas NENP | 5x3.3+5x2.0 | 20 | 0 | 0 | 0 | 0 | 0 | | | | Contract Expired on 12/1/2020 | | | | | | | |
| 153 | Amnura 50 MW PP(Sinha) | HFO (ORPP) | 7x7.79 | 50 | 0 | 0 | 0 | 0 | 0 | | | | Contract Expired on 11/01/2022 | | | | | | | |
| Sub-Total: Plants under long term maintenance/ contract expired | | | | | | | | | | | | | 424 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Gross Total | | | | | | | | | | | | | 22482 | 21680 | 11848 | 13985 | 12828 | 14405 | 2410 | 2073 |
| (C) Actual data of 25.08.22 (Yesterday) Thursday : | | | | | | | | | | | | | | | | | | | | |
| 01. | Max. Demand at eve. peak (Generation end) | : 14561 MW, at = 21:00 hrs | | 12. | | Zone wise Demand and Load-shed at Evening Peak (Sub-station end): | | | | | | | | | | | | | | |
| 02. | Max. Demand at eve. peak (Sub-station end) | : 13951 MW, at = 21:00 hrs | | Zone | | Demand | Supply | Load Shed | Zone | Demand | Supply | Load Shed | | | | | | | | |
| 03. | Highest Generation (Generation end) | : 13985 MW, at = 21:00 hrs | | Dhaka | | 4880 | 4749 | 131 | Myringsingh | 1224 | 992 | 232 | | | | | | | | |
| 04. | Minimum Generation (Generation end) | : 11115 MW, at = 7:00 hrs | | Chattogram | | 1338 | 1338 | 0 | Sylhet | 627 | 554 | 73 | | | | | | | | |
| 05. | Day-peak Generation (Generation end) | : 11848 MW, at = 12:00 hrs | | Khulna | | 1689 | 1689 | 0 | Barishal | 398 | 398 | 0 | | | | | | | | |
| 06. | Evening-peak Generation (Generation end) | : 13985 MW, at = 21:00 hrs | | Rajshahi | | 1467 | 1467 | 0 | Rangpur | 928 | 893 | 35 | | | | | | | | |
| 07. | Evening Peak Load-shed (Sub-station end) | : 531 MW, at = 21:00 hrs | | Cumilla | | 1400 | 1340 | 60 | | | | | | | | | | | | |
| 08. | Minimum Generation Forecast up to 8:00 hrs. | : 11149 MW, at = 5:00 hrs | | | | | | | | | | | | | | | | | | |
| 09. | Generation shortfall at evening peak due to : | | | | | | | | | | | | | | | | | | | |
| a) | Gas limitation | : 2410 MW | | | | | | | | | | | | | | | | | | |
| d) | Coal supply Limitation | : 0 MW | | | | | | | | | | | | | | | | | | |
| b) | Low water level in Kaptai lake | : 0 MW | | | | | | | | | | | | | | | | | | |
| c) | Plants under shut down/ maintenance | : 2073 MW | | | | | | | | | | | | | | | | | | |
| 10. | Total Energy (Generation + India Import) | : 300.01 MKWh | | | | | | | | | | | | | | | | | | |
| | By Gas = 155.086 MKWh | By Oil = 82.195 MKWh | | | | | | | | | | | | | | | | | | |
| | By Coal = 32.735 MKWh | By Hydro = 3.377 MKWh | | | | | | | | | | | | | | | | | | |
| | By Solar= 1.749 MKWh | | | | | | | | | | | | | | | | | | | |
| 11. | Total Gas Supplied | : 1145.17 MMCFD | | | | | | | | | | | | | | | | | | |
| (D) Forecast of 26.08.22 (Today) Friday : | | | | | | | | | | | | | | | | | | | | |
| 01. | Maximum Demand | : 13800 MW (Generation end) | | 04. | | Maximum Load-shed | | : 0 MW | | At evening peak (Sub-station end) | | | | | | | | | | |
| 02. | Maximum Generation | : 14405 MW (| | | | | | | | | | | | | | | | | | |