					PANY OF BANGLAD							
					AD DESPATCH CE ILY REPORT	NTER	l					QF-LDC-08 Page -1
			•							Reporting Date :	3-Aug-22	
Till now the maxi The Summary of			oation & Demand					21:00		16-Apr-22 Min Gen. & Probab	le Gen. & Deman	d
Day Peak Generation	n :	10830.0 MW		Hour :			10:00		Min. Gen. at	8:00	1086	2 MW
Evening Peak Gene E.P. Demand (at ge		12392.0 MW 13800.0 MW		Hour : Hour :			21:00 21:00		Available Max Ge Max Demand (Ev			2 MW 0 MW
Maximum Generation		12455.0 MW		Hour :			22:00		Reserve(Generat		1400	- MW
Total Gen. (MKWH)		271.4			System Load Factor		90.79%	1	Load Shed	<u></u>	93	8 MW
	d 4- 18/4		EXPORT / IMPORT	THROUGH EAST-WEST	INTERCONNECTOR		MW	-4	22-00	F		MANAGE
Export from East gri Import from West gr			-			404	MW	at at	22:00	Energy Energy		MKWHR MKWHR.
evel of Kaptai Lake	at 6:00 A M on	3-Aug-	22									
Actual :	92.03 Ft	(MSL) ,			Rule c	urve :	89	.64	Ft.( MSL )			
Gas Consumed :	Total =	998.50 MMCF	D.				Oil Con	sumed	(PDB):			
										HSD :		Liter
										FO :		Liter
Cost of the Consum	ed Fuel (PDB+	Gas :		Tk148,957,957								
:		Coal :		Tk263,329,529				Oil	: Tk1,123,941,833	Total :	Tk1,536,229,319	
	Loa	ad Shedding & Other I	nformation									
Area	Yesterday								Today			
,				Estimated Demand (S/S en	d)				Estimated Shedd		Rates of Sheddir	
Dhala	MW	0.00		MW							(On Estimated De	mand)
Dhaka Chittagong Area	390 90	0:00 0:00		4483 1270						252 100	6% 8%	
Khulna Area	170	0:00		1676						139	9%	
Rajshahi Area	150	0:00		1488						132	9%	
Cumilla Area	160 170	0:00		1266						108	9% 10%	
Mymensingh Area Sylhet Area	170 60	0:00 0:00		1046 467						95 37	10% 9%	
Barisal Area	0	0:00		381						0	0%	
Rangpur Area	108	0:00		826 <b>12902</b>						75	10%	
Total	1298			12902						938		
	Information of	the Generating Units ur	nder shut down.									
	Planned Shut- Dow	/n					Forced	Shut-	Down			
'	riannea onat- bow	···							ST: Unit-1,2			
							2) Ghor		1			
							3) Ashu		4 400 100			
							5) Raoz		1,100 MW			
									210 MW .			
							7) Sikal					
							<ol><li>8) Shaji</li><li>9) Siddl</li></ol>					
							, , , , , ,					
	Additional Informa	tion of Machines, lines	s Interruption / For	ced I gad shed etc								
			s, interruption / r or	cea Loud Siled etc.								
a) Bhola 225 CCPP												
		s under shut down from was shut down 10:25 to		/M.								
		s shut down 09:52 to 12										
				to 17:15 for DFDR work.								
f) Bheramara GK 132/33 kV T-3 transformer was under shut down from 07:27 to 10:28 due to 33 kV feeder fault.												
g) Chandpur 132/33 kV T-5 transformer was under shut down from 11:59 to 19:16 due to PT grounding maint. h) Sonarqaon-Haripur 132 kV Ckt-2 was shut down 12:41 to 13:47 for D/W.												
	al 230 kV Ckt-2 tripp	ped at 12:02 from Ishur	di end showing Dist.	Z1, T-φ and was switched o	n					Ī		
at 12:19.	al 230 kV Ckt_1 trin	ned at 12:03 from Jehur	di end showing O/C	E/F and was switched on								
at 12:15.	ai 200 kV Okt-1 tilp	ped at 12.00 from Ishai	di cila silowing 0/0,	E/I did was switched on								
		er tripped at 12:02 show										
		S/S were switched on at		tively. om 17:52 to 19:59 due to red						About 22 MW	norvar interruption of	oourred under
hot maint at 33 k		ei uliuei 33 kV bus was	under snut down no	on 17.52 to 19.59 due to led						Jhenaidah S/S a	power interruption of area from 17:22 to 19	9:59.
n) Barisal-Patuakhali 132 kV Ckt tripped at 16:34 from Patuakhali end showing dist Z2,A phase,E/F relay and was										About 96 MW	power interruption	occurred unde
switched on at 16:		ad at 16:00 abouring dia	t 71 A phaga ralay a	t Bagarhat and & ABC at						Barisal,Bargun	a S/S area from 16:3	4 to 16:48.
	vas switched on at		ı. ∠ı,∧ µııase relay a	t Bagerhat end & ARC at								
p) Gallamari 132/33	kV T1 T2 transform	ner tripped at 17:08 due	to 33 kV feeder fau	It & loop torn of 33 kV section	n						power interruption of	
	switched on at 17:5		7:55 for pr-++:- '	.nt						Gallamari S/S a	area from 17:08 to 17	7:55.
		as shut down 17:08 to 17 down 16:13 to 16:56 for		ot.								
s) Sonargaon-Daudl	kandi 132 kV Ckt-2	was shut down 15:18 to	o 16:22 for SCADA i									
		ere synchronized at GT										
		was under shut down from the 33 kV has was under		3-08-22) for C/M. at 07:38 (03-08-22) for C/M.						About 35 MW	power interruption of	courred under
V) Donazan 132/33 i	KV 1-2 transformer	Willi 33 KV bus was und	der strut down since a	at 07.30 (03-00-22) for C/W.						Dohazari S/S a	rea since at 07:38.	ccurred under
w) Barisal 132/33 k\	/ T-1 transformer w	vas under shut down sin	ce at 06:33 (03-08-2	2) for C/M.						About 40 MW	power interruption of	ccurred under
										Barisal S/S area	since at 06:33.	
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Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division