

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month August, 2022		Day : Monday								Date : 01.08.22		
Probable Maximum Demand :		14000 MW		Yesterday =		91.98 ft		Probable Maximum Generation :		12700 MW		
Water Level of Kaptai Lake at 06:00 AM				Today =		92.01 ft		01.08.22 (Today)		Rule Curve = 89.00 ft		
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	31.07.22 (Yesterday)		01.08.22 (Today)		Gas/Coal/Oil/Water Limitation	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	Probable start-up date
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Day	Evening				
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260	Under project work
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180			
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	300	300	300			
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	81	82	82	82			
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Under maint.
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0			Contact Expired
7	Haripur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	322	260	330	330	100		Gas Shortage
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225		Gas Shortage
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	407	399	412	412			
11	Siddhirgonj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
12	Siddhirgonj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335		Gas Shortage
13	Meghnaghat CAPP(Summit)	GAS (IPP)	2x110+1x110	335	335	0	0	0	0	335		Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55			
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	16	94	24	94			
16	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	19	19			
17	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	53	52	52	52			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25			
19	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	30	29	33	33			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	50	49	50	50			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	88	105	105	105			
22	Kodda 150MW PP	HFO (BRPger)	9x17.06	149	149	98	147	100	149			
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	35	17	54	19		Fuel Oil Shortage
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	160	195	150	285			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	106	144	149	149			
26	Keeranigonj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	0			
27	Bramhangonj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0			
28	Aurahat 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0			
29	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	55	0	55			
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	0	55			
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	17	96	17	91			
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	54	162	54	162			
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	7	0	30	0			
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	55	52	55	55			
35	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	24	89	24	92			
36	Meghnaghat 100 MW(EL)	HFO (NENP)	12x8.9	100	100	25	87	25	88			
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	0	0	0		102	S/D after fire incident
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>2414</b>	<b>2991</b>	<b>2513</b>	<b>3197</b>	<b>1224</b>	<b>762</b>		
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	115	114	115	115			Unit 1 under rehabilitation
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	19	25	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	6	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	37	37	37	37			
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	87	105	105	105			
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
46	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225	Awaiting for HGPI
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	88	215	51	210			
48	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	21	90	21	90			
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	51	68	51	68			
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	43	41	41			Problem in transformer set
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	17	17	17	17			
	* Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			3	27	4	15			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	92	86	88	88			
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	36	54	36	54			
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	92	92	92			
55	Juldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	20	100	20	100			
56	Juldah 100 MW Unit-1 (Accom)	HFO (ORPP)	8x13.45	100	100	56	56	55	55			
57	Chattogram 116 MW PP (Anlima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	108	108	108	108			
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>970</b>	<b>1337</b>	<b>991</b>	<b>1320</b>	<b>0</b>	<b>555</b>		
58	Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0			
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	40	41	41	41			
60	Ashuganj 225 MW CAPP	Gas (AFPSCL)	1x142+1*75	221	221	145	184	200	200			
61	Ashuganj 450 MW CAPP(South)	Gas (AFPSCL)	1x360	360	360	335	320	300	320			
62	Ashuganj 450 MW CAPP(North)	Gas (AFPSCL)	1x361	360	360	225	350	300	320			
63	Ashuganj 420 MW CAPP(East) GT	Gas (AFPSCL)	1x284	284	284	0	0	0	0			On test
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	56	55	55	55			
65	Ashuganj 195MW PP (APSC-United)	Gas (IPP)	20*9.73+1*116	195	195	73	16	8	8	179		Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43			
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	127	137	135	140			
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	40	30	40	40			
69	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	135	128	128	128			
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	50	200	100	200			
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	19	19			
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	10	11	10	10			
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	28	33	33	33			
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	34	8	34			
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	20	20			
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	20x10	200	200	0	0	0	0			
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	17	104	17	114			
78	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	105	115	100	113			
79	Bhairor 54 MW PP	HFO (IPP)	3x18.2	54	54	35	35	35	35			
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	22	35	75	75	80		Fuel Oil Shortage
**	Impoport (Tripura)	India		160	160	150	162	143	166			
<b>Cumilla Zone Total</b>			<b>3193</b>	<b>3169</b>	<b>1683</b>	<b>2072</b>	<b>1810</b>	<b>2114</b>	<b>259</b>	<b>0</b>		
81	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	71	100	65	65	102		Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20			
83	Jamulpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	49	77	45	105			
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	88	144	48	180			
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	0	0	1.6	0			
86	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	3	0	50	0			
87	Tangail 22 MW PP(PPL)	HFO (IPP)	4x6.7	22	22	18	18	18	18			
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>249</b>	<b>361</b>	<b>248</b>	<b>388</b>	<b>102</b>	<b>0</b>		

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	31.07.22 (Yesterday)		01.08.22 (Today)		31.07.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/Oil/Water Limitation	Machines shut down (MW)	Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening				
88	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43			27	GT-1 Under maint.
89	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	41	41	41	41			49	GT-4 Under maint.
90	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	33	53	33	33				
91	Kushiera 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	110	110	110			54	ST under maint.
92	Hobgajj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
93	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	62	40	64				
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0			330	Under maint.
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	20	81	20	20				
96	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	220	220	220	220				
97	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	0	0	0				
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	9	10	10				
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	16	24				
100	Bibiyan-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	315	280	300	300				
101	Bibiyan-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	403	402	400	400				
102	Bibiyan South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0			383	Minor Inspection
103	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0			100	Under project work
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	33	34	33	33	16			Gas Shortage
105	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12'3.3+5'2	50	50	30	43	30	30				
<b>Sylhet Zone Total</b>			<b>2522</b>	<b>2477</b>	<b>1353</b>	<b>1413</b>	<b>1307</b>	<b>1339</b>	<b>16</b>	<b>943</b>			
106	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
107	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	165	160	160	160	250			Gas Shortage
108	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	35	0	45				
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	62	0	65			47	Maintenance ongoing
110	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	0				
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	0				
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	35	54	35	90				
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	88	105	105	105				
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	65	0	100	0				
115	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	16	16	16	16	99			Fuel Oil Shortage
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5'8.5	40	40	8	8	8	8	32			Fuel Oil Shortage
**	Bheramara (HvDC)	India		1000	1000	897	844	881	868				
<b>Khulna Zone Total</b>			<b>2388</b>	<b>2384</b>	<b>1274</b>	<b>1284</b>	<b>1305</b>	<b>1357</b>	<b>381</b>	<b>47</b>			
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	32	32	32				Line Overload
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	23	34	23	32				
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	60	60	60	60	134			Gas Shortage
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	970	1090	1110	1100				
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	17	17	17				Line Overload
122	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	212	220	225	220				
<b>Barishal Zone Total</b>			<b>1958</b>	<b>1958</b>	<b>1281</b>	<b>1453</b>	<b>1467</b>	<b>1461</b>	<b>134</b>	<b>0</b>			
123	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71			Gas Shortage
124	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100			Gas Shortage
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	24	24	24			18	Turbocharger problem
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0				
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	41	0	41			30	Maintenance ongoing
128	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	81	87	85	88				
129	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	32	32	32	32				
130	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	22	35	35	35			15	1 Engine TIC problem, 1 engine has high temperature.
132	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	142	132	135	135	78			Gas Shortage
133	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	164	204	0	0	220			Gas Shortage
134	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	137	129	140	140	91			Gas Shortage
135	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	317	312	305	315	102			Gas Shortage
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	19	21	22	22				
137	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	52	8	52				
139	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6'18.55	113	113	75	113	75	113				
140	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	70	113	70	113				
141	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	0	0	6	0				
<b>Rajshahi Zone Total</b>			<b>2129</b>	<b>2129</b>	<b>1078</b>	<b>1306</b>	<b>948</b>	<b>1121</b>	<b>662</b>	<b>63</b>			
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85			Coal Shortage
143	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85			Under Overhauling
144	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	200	200	200	200				
145	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
146	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	85	113	85	113				
147	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
148	Majpara, Tatalia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	2	0	8	0				
149	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6'20	115	115	52	90	52	90				
<b>Rangpur Zone Total</b>			<b>800</b>	<b>720</b>	<b>339</b>	<b>403</b>	<b>345</b>	<b>403</b>	<b>85</b>	<b>85</b>			
<b>Sub-total: Plants in operation</b>			<b>22058</b>	<b>21680</b>	<b>10641.0</b>	<b>12620</b>	<b>10934</b>	<b>12700</b>	<b>2863</b>	<b>2455</b>			
<b>(B) Plants under long term maintenance/ contract expired</b>													
148	Jamalpur 95 MW PP (Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0				Contract Expired
149	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				Contract Expired
150	Bosilia 108MW PP (CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				Forced Outage
151	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				Contract expired
152	Bogra 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 12/11/2020
153	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0				Contract Expired on 11/01/2022
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>			<b>424</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
<b>Gross Total</b>			<b>22482</b>	<b>21680</b>	<b>10641.0</b>	<b>12620</b>	<b>10934</b>	<b>12700</b>	<b>2863</b>	<b>2455</b>			
<b>(C) Actual data of 31.07.22 (Yesterday) Sunday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 13800 MW, at = 21:00 hrs		12.		Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	: 13335 MW, at = 21:00 hrs		Zone		Demand	Supply	Load Shed	Zone		Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	: 12628 MW, at = 22:00 hrs		Dhaka		4850	4640	210	Mymensingh		1117	868	249
04.	Minimum Generation (Generation end)	: 10641 MW, at = 9:00 hrs		Chattogram		1384	1384	0	Sylhet		521	503	18
05.	Day-peak Generation (Generation end)	: 10641 MW, at = 9:00 hrs		Khulna		1732	1532	200	Barishal		408	408	0
06.	Evening-peak Generation (Generation end)	: 12620 MW, at = 21:00 hrs		Rajshahi		1195	1095	100	Rangpur		802	702	100
07.	Evening Peak Load-shed (Sub-station end)	: 1087 MW, at = 21:00 hrs		Cumilla		1326	1116	210	Total		13335	12248	1087
08.	Minimum Generation Forecast up to 8:00 hrs.	: 10381 MW, at = 5:00 hrs		13.		Fuel cost :		(a) Gas = 151188921 Taka		(c) Coal = 268407149 Taka			
09.	Generation shortfall at evening peak due to :					(b) Oil = 1094509773 Taka		Total = 1514105843 Taka					
a)	Gas limitation	: 2778 MW											
c)	Coal supply Limitation	: 85 MW											
b)	Low water level in Kaptai lake	: 0 MW											
c)	Plants under shut down/ maintenance	: 2455 MW											
10.	Total Energy (Generation + India Import)	: 271.51 MKWh		14.		Maximum Temperature in Dhaka was :		32.6° C					
	By Gas = 131.321 MKWh	By Oil = 79.927 MKWh		15.		Export through East-West interconnections :							
	By Coal = 31.797 MKWh	By Hydro = 2.729 MKWh				At evening peak-hour		: 10641 MW, at 21:00 hrs					
	By Solar = 0.988 MKWh					Maximum		: 442 MW, at 19:00 hrs					
11.	Total Gas Supplied	: 1003.70 MMCFD				Energy		: 0 MKWh					