

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9584667, 9551095

Month July, 2022		Day : Thursday				Date : 28.07.22							
Probable Maximum Demand :		14000 MW		Probable Maximum Generation :		12876 MW		Rule Curve = 88.32 ft.					
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 91.34 ft		Today = 91.54 ft		27.07.22 (Yesterday)		28.07.22 (Today)					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.07.22 (Yesterday)		28.07.22 (Today)		27.07.22 (Yesterday) Gen. shortfall for : Gas/Coal/Oil/Water Limitation	28.07.22 (Today) Gen. shortfall for : Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	Description/ Remarks	Probable start-up date
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Day	Evening					
<b>(A) Plants in operation:</b>													
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0			260	Under project work
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180				
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x254+1x 126	365	365	160	300	300	300				
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	86	82	86	88				
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0			105	Under maint.
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0				Contract Expired
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	316	326	300	300				
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225			Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115	Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	406	404	400	412				
11	Siddhirganj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210			Gas Shortage
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335			Gas Shortage
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	0	0	335			Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55				
15	Gagnagarj 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	7	94	7	94				
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	20	22				
17	Summit Power,(Madhabdi-Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	34	52	52	52				
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25				
19	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	31	22	33	33				
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	52	51	50	51				
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105				
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	98	150	100	150				
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	35	17	35	19			Fuel Oil Shortage
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	238	240	245	245				
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	106	119	110	120				
26	Keeraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	0				
27	Bramhanaganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0				
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0				
29	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	55	0	55				
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	0	55				
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	16	104	17	104				
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	162	17	162				
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	24	0	30	0				
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	55	55	55	55				
35	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	8	90	8	90				
36	Meghnaghat 100 MW(EL)	HFO (NENP)	12x8.9	100	100	7	72	8	90				
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	0	0	0			102	S/D after fire incident
<b>Dhaka Zone Total</b>				<b>6044</b>	<b>5847</b>	<b>2287</b>	<b>3077</b>	<b>2445</b>	<b>3103</b>	<b>1124</b>		<b>762</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	127	129	127	127				Unit 1 under rehabilitation
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	20	100				Tripped
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	3	0	5	0				
41	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25				
42	Teknaf 20MW PP (SolarTech)	Solar (IPP)	1x20	20	20	15	0	20	0				
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	31	37	30	31				
44	Sikalbaha 105 MW PP (Baraka Sikalabaha)	HFO (IPP)	6x18.415	105	105	71	88	105	105				
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150			Under maint.
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225			Awaiting for HGPL
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	172	300	175	285				
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	11	90	11	90				
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	36	0	36	66			Generation was 51MW. One unit tripped and started again.
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	51	52	51	52				Problem in transformer set
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	16	18	17	18				
*	Melancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34				6	30	10	25			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	82	93	90	90				
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	36	54	36	54				
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	110	110	110				
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	10	100	10	100				
56	Juldah 100 MW Unit-1 (Acom)	HFO (ORPP)	8x13.45	100	100	10	44	10	44				
57	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	108	108	108	108				
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>884</b>	<b>1314</b>	<b>960</b>	<b>1400</b>	<b>66</b>		<b>555</b>	
58	Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0				
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	38	20	20	20	25			Gas Shortage
60	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+175	221	221	170	200	180	211				
61	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	300	320	300	330				
62	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	300	300	300	300				
63	Ashuganj 420 MW CCGP(East) GT	Gas (APSCL)	1x284	284	284	0	0	0	0				On test
64	Ashuganj 55 MW PP. (Precision)	Gas (RPP)	15'4	55	55	5	5	5	5	50			Gas Shortage
65	Ashuganj 195MW PP (APSC-United)	Gas (IPP)	20'9.73+1'16	195	195	8	8	8	8	187			Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51				
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	132	117	117	130				
68	Tilas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	49	46	48	48				
69	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	130	135	130	130				
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	120	200	100	200				
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	0	18	19	19				
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	10	10	11	11				
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	28	33	33	33				
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	43	8	43				
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	20	20				
76	Daukandi 200 MW PP (B.Trac)	HSD (IPP)	89x1.4+40x1.315+1x1.058	200	200	0	0	0	0				
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	17	114	17	114				
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	107	104	107	113				
79	Bhairor 54 MW PP	HFO (IPP)	3x18.2	54	54	35	35	35	35				
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	36	76	36	95	39			Fuel Oil Shortage
**	Impoort (Tripura)	India		160	160	134	158	143	166				
<b>Cumilla Zone Total</b>				<b>3193</b>	<b>3169</b>	<b>1698</b>	<b>2013</b>	<b>1668</b>	<b>2082</b>	<b>301</b>		<b>0</b>	
81	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	85	103	90	104	99			Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20				
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	38	96	40	92				
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	200	192	200	200				
85	Sarishabari 3 MW Solar Plant	Solar (IPP)											

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.07.22 (Yesterday)		28.07.22 (Today)		27.07.22 (Yesterday) Gen. shortfall for : Gas/Coal/Oil/Water Limitation	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)				Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening				
88	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43			GT-1 Under maint.	
89	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	43			GT-4 Under maint.	
90	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	47	53	47	20				
91	Kushiera 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	110	110			54	ST under maint. Gas Shortage
92	Hobgajj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	11	0	0			0	
93	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	61	60	60				
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0			330	Under maint.
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	81	81	81	81				
96	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	220	220	220	220				
97	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	18	0	0				
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	24	8	24				
100	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	330	315	300	330				
101	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	400	404	400	400				
102	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0			383	Minor Inspection
103	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0			100	Under project work
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	26	32	25	32	18			Gas Shortage
105	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12'3.3+5'2	50	50	49	45	43	43				
<b>Sylhet Zone Total</b>			<b>2522</b>	<b>2477</b>	<b>1316</b>	<b>1359</b>	<b>1389</b>	<b>1416</b>	<b>18</b>	<b>942</b>			
106	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
107	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	200	160	200	160	250			Gas Shortage
108	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	46	0	40				
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	58	0	66			51	Maintenance ongoing
110	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	0				
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	0				
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	17	17	105			Fuel Oil Shortage
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	105	105	105	105				
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	75	0	100	0				
115	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	33	63	33	83	52			Fuel Oil Shortage
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5'8.5	40	40	8	24	8	24	16			Fuel Oil Shortage
**	Bheramara (HVC)	India		1000	1000	900	849	876	912				
<b>Khulna Zone Total</b>			<b>2388</b>	<b>2384</b>	<b>1321</b>	<b>1305</b>	<b>1339</b>	<b>1407</b>	<b>423</b>	<b>51</b>			
117	Barsal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	32	16	32				Line Overload
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	21	28	15	25				
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	21	82	65	85	112			Gas Shortage
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	910	1020	910	1100				
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	17				Line Overload
122	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	221	220	225	220				
<b>Barishal Zone Total</b>			<b>1958</b>	<b>1958</b>	<b>1189</b>	<b>1382</b>	<b>1231</b>	<b>1479</b>	<b>112</b>	<b>0</b>			
123	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71			Gas Shortage
124	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100			Gas Shortage
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	34	32	34	34			18	Turbocharger problem
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0				
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	28	0	25			43	Maintenance ongoing
128	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	89	91	88	88				
129	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	24	24	24	24				
130	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	25	0	25	25				
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	36	35	35			14	1 Engine TIC problem, 1 engine has high temperature.
132	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	163	142	150	150	68			Gas Shortage
133	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	130	210	0	220				Gas Shortage
134	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	139	129	150	140	91			Gas Shortage
135	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	398	290	330	350	124			Gas Shortage
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	21	22	22				
137	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	52	8	8				
139	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6'18.55	113	113	75	113	75	113				
140	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6'18.55	113	113	70	113	70	113				
141	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	2	0	6	0				
<b>Rajshahi Zone Total</b>			<b>2129</b>	<b>2129</b>	<b>1189</b>	<b>1292</b>	<b>1028</b>	<b>1138</b>	<b>674</b>	<b>75</b>			
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85			Coal Shortage
143	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0			85	Under Overhauling
144	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	199	199	200	200				
145	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
146	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	81	106	92	105				
147	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
148	Majpara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	0	0	8	0				
149	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6'20	115	115	72	90	108	108				
<b>Rangpur Zone Total</b>			<b>800</b>	<b>720</b>	<b>352</b>	<b>395</b>	<b>408</b>	<b>413</b>	<b>85</b>	<b>85</b>			
<b>Sub-total: Plants in operation</b>			<b>22058</b>	<b>21680</b>	<b>10638.0</b>	<b>12572</b>	<b>10912</b>	<b>12876</b>	<b>2902</b>	<b>2470</b>			
<b>(B) Plants under long term maintenance/ contract expired</b>													
148	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0				Contract Expired
149	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				Contract Expired
150	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				Forced Outage
151	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				Contract expired
152	Bogra 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 12/11/2020
153	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0				Contract Expired on 11/01/2022
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>			<b>424</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
<b>Gross Total</b>			<b>22482</b>	<b>21680</b>	<b>10638.0</b>	<b>12572</b>	<b>10912</b>	<b>12876</b>	<b>2902</b>	<b>2470</b>			
<b>(C) Actual data of 27.07.22 (Yesterday) Wednesday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 13500 MW, at = 21:00 hrs		12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand at eve. peak (Sub-station end)	: 13328 MW, at = 21:00 hrs			Demand		Supply		Load Shed		Zone		
03.	Highest Generation (Generation end)	: 12736 MW, at = 22:00 hrs			MW	MW	MW	MW	MW	MW	MW	MW	MW
04.	Minimum Generation (Generation end)	: 10386 MW, at = 6:00 hrs		Dhaka	4805	4660	145	Mymensingh	1029	839	190		
05.	Day-peak Generation (Generation end)	: 10638 MW, at = 9:00 hrs		Chattogram	1344	1283	61	Sylhet	607	607	0		
06.	Evening-peak Generation (Generation end)	: 12572 MW, at = 21:00 hrs		Khulna	1655	1435	220	Barishal	379	379	0		
07.	Evening Peak Load-shed (Sub-station end)	: 1132 MW, at = 21:00 hrs		Rajshahi	1454	1244	210	Rangpur	845	705	140		
08.	Minimum Generation Forecast up to 8:00 hrs.	: 10761 MW, at = 5:00 hrs		Cumilla	1210	1044	166						
09.	Generation shortfall at evening peak due to :												
a)	Gas limitation	: 2817 MW											
c)	Coal supply Limitation	: 85 MW		13.	Fuel cost :		(a) Gas = 144208400 Taka		(c) Coal = 250698141 Taka				
b)	Low water level in Kaptai lake	: 0 MW					(b) Oil = 1172645825 Taka		Total = 1567552366 Taka				
c)	Plants under shut down/ maintenance	: 2470 MW		14.	Maximum Temperature in Dhaka was : 33.7° C								
10.	Total Energy (Generation + India Import)	: 271.37 MKWh		15.	Export through East-West interconnections :								
	By Gas = 126.579 MKWh	By Oil = 85.741 MKWh			At evening peak-hour		: 10638 MW, at 21:00 hrs						
	By Coal = 29.834 MKWh	By Hydro = 3.058 MKWh			Maximum		: 408 MW, at 21:00 hrs						
	By Solar = 1.485 MKWh				Energy		: 0 MKWh						
11.	Total Gas Supplied	: 963.54 MMCFD											
<b>(D) Forecast of 28.07.22 (Today) Thursday :</b>													
01.	Maximum Demand	: 14000 MW (Generation end)		04.	Maximum Load-shed : 1036.303438 MW At evening peak (Sub-station end)								