

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9586467, 9551095

Month July 2022		Day: Tuesday		Date: 05.07.22							
Probable Maximum Demand : 14000 MW		Probable Maximum Generation : 13070 MW		Rule Curve = 84.48 ft.							
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 88.95 ft.	Today = 88.95 ft.		Probable Peak Generation (MW)						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	04.07.22 (Yesterday)		05.07.22 (Today)		04.07.22 (Yesterday) Gen. shortfall for :	Status of Machines under shut-down/ Maintenance	Probable start-up date
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)			
(A) Plants in operation:											
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180		
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	300	300	300		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	70	80	80	80	28	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.
6	Harijpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		Contract Expired
7	Harijpur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	171	152	185	185	208	Gas Shortage
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	200	180	210	210	270	Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Harijpur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	254	0	0	0	412	Gas Shortage
11	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	105	Gas Shortage
12	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	0	177	180	180	158	Gas Shortage
13	Meghnaghat CAPP(Summit)	GAS (IPP)	2x110+1x110	335	335	0	0	0	0	335	Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	45	40	55		
15	Gagragar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	94	94	94	94		
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22		
17	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.9+1x7.3	80	80	45	53	51	53		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
19	Ruggan 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25		
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	50	49	50	50		
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105		
22	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.08	149	149	132	132	130	132		
23	Kamalganj 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	17	17	35		
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	275	275	260	275		
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	149	149	149		
26	Karangonj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	229	300	300	300		
27	Bramangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	80	0	80		
28	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	80		
29	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	35	35	35	55		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	35	35	35		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104		
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	35	162	72	162		
33	Manikganj 33MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	25	0	30	0		
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	55	55	55	55		
35	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	40	40	40	40		
36	Meghnaghat 100 MW(EL)	HFO (NENP)	12x8.9	100	100	39	32	40	40		
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	0	0	0		
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>2797</b>	<b>2911</b>	<b>2822</b>	<b>3084</b>	<b>1516</b>	<b>765</b>	
38	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	88	122	87	122		Unit 1 under rehabilitation
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	90	90	90	90	90	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0		
41	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	16	0	20	0		
43	Patanganj 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	38	37	38	38		
44	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	105	105	105	105		
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
46	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Awaiting for HGPI
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	168	280	200	300		
48	Jaldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	76	76	65	76		
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	51	85	60	85		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	36		
51	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	16	21	20	21		
*	Malanche, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			2	18	10	20		
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	94	91	90	91		
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	35	39	35	54		
54	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	104	110	110	110		
55	Jaldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	50	50	80	100		
56	Jaldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	20	20	20	20		
57	Chattogram 116 MW PP (Anima Ener)	HFO (IPP)	6x21.06	116	116	108	108	108	108		
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>1090</b>	<b>1277</b>	<b>1168</b>	<b>1401</b>	<b>90</b>	<b>555</b>	
58	a) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	0	0	0	0	0		Contract Expired
	b) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	8	20	8	20	25	Gas Shortage
60	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+175	221	221	204	205	180	205		
61	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	0	220	200	260	140	Gas Shortage
62	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	320	270	270	270	90	Gas Shortage
	Ashuganj 420 MW CAPP(East)	Gas (APSCL)				0	0	0	0		On Test
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	5	5	5	50	Gas Shortage
64	Ashuganj 198MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'116	195	195	8	8	8	8	187	Gas Shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	50	51		
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	122	137	140	150		
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	41	41	41	41		
68	Chandpur 150 MW CAPP	Gas (PDB)	1x106+1x57	163	163	85	85	85	85		
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	68	200	200	200		
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	19	22	22		
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	9	8	33	33		
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	0		
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	20	20		
75	Daukandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.440+51x.15x1.058	200	200	160	200	200	200		
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	0	0		
77	Chowmruhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	28	8	8	8		
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	35	35	35		
79	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	115	53	115	115		
**	Impport (Tripura)	India		160	160	140	158	143	165		
<b>Cumilla Zone Total</b>			<b>3059</b>	<b>2885</b>	<b>1447</b>	<b>1754</b>	<b>1774</b>	<b>1904</b>	<b>626</b>	<b>0</b>	
80	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	99	103	100	110	99	Gas Shortage
81	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20		
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	59	115	60	115		
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	116	186	175	190		
84	Satishaban 3 MW Solar Plant	Solar (IPP)	1x3	3	3	0	0	1.6	0		
85	Satishaban 50 MW Solar PP	Solar (IPP)	1x50	50	50	11	0	50	0		
86	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	24	24	22	22		
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>329</b>	<b>448</b>	<b>429</b>	<b>457</b>	<b>99</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	04.07.22 (Yesterday)		05.07.22 (Today)		04.07.22 (Yesterday)		Status of Machines under shut-down Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
87	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	33	33	33	33		GT-1 Under maint.	
88	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35-1x35	104	90	42	42	42	42		GT-4 Under maint.	
89	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	5	0	5	5			
90	Kushnara 163 MW CAPP (KP)	Gas (IPP)	1x109-1x54	163	163	110	90	110	110		ST under maint.	
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
92	Shahjibazar G1TPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	61	56	60	60			
93	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330	Under maint.	
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	84	84	86	86			
95	Sylhet 225 MW CAPP	Gas (PDB)	1x142-1x89	231	231	120	120	120	120			
96	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	0	0	0			
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10			
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16			
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	280	290	310	341			
100	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	279	280	280	280	120		
101	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	401	400	400	400			
102	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0	100	Under project work	
103	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	0	0	6	6	50	Gas Shortage	
104	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12'3.3+5'2	50	50	5	0	5	35	50	Gas Shortage	
<b>Sylhet Zone Total</b>			<b>2522</b>	<b>2477</b>	<b>1456</b>	<b>1432</b>	<b>1494</b>	<b>1555</b>	<b>220</b>	<b>588</b>		
105	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0			
106	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	160	170	165	180	240	Gas Shortage	
107	Fairdipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	22	28	35	35			
108	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	75	50	75			
109	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	204	205	220	220			
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	95	98	90	100			
111	Rupaha 105 MW PP (Orion rupaha)	HFO (IPP)	6x18.445	105	105	92	93	93	93			
112	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	105	105	105	105			
113	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	51	0	100	0			
114	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	16	49	16	49			
115	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5'8.5	40	40	8	40	8	40			
**	Bheramara (HVDC)	India	1000	1000	893	855	868	868				
<b>Khulna Zone Total</b>			<b>2388</b>	<b>2384</b>	<b>1646</b>	<b>1718</b>	<b>1750</b>	<b>1765</b>	<b>240</b>	<b>0</b>		
116	Bansail 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	110	16	110			
117	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	11	36	20	36			
118	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	63	0	0	0			
119	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	500	622	622	622			
120	Putuakhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	17	90	17	90			
121	Bhola 220MW CAPP (Nutan Bidyut Bt)	Gas/HSD (IPP)	2x75+1x70	220	220	221	220	220	220			
<b>Barishal Zone Total</b>			<b>1958</b>	<b>1958</b>	<b>828</b>	<b>1078</b>	<b>895</b>	<b>1078</b>	<b>0</b>	<b>0</b>		
122	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage	
123	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage	
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	34	24	24	34			
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	20	150				
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	16	16	16	30			
127	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	89	80	90	90			
128	Katakahi 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	16	24	16	30			
129	Katakahi 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	34	43	34	43			
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	37	0	37			
131	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	210		Gas Shortage	
132	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	213	220	220	220	Running on HSD	
133	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	161	163	160	170	57	Gas Shortage	
134	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	353	380	360	380	34	Gas Shortage	
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	21	22	22			
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	8	0	0			
138	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113			
139	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	94	94	95			
140	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	3	0	6	0			
<b>Rajshahi Zone Total</b>			<b>2129</b>	<b>2129</b>	<b>944</b>	<b>1227</b>	<b>1186</b>	<b>1425</b>	<b>692</b>	<b>0</b>		
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage	
142	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Under Overhauling	
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	175	175	175	175	99	Coal Shortage	
144	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	15	15	15	15			
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x.2'3	113	113	69	91	70	91			
146	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10			
147	Majpara, Tabula 8 MW Solar PP (Sympa Powe)	Solar (IPP)	1 x 8	8	8	1	0	8	0			
148	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6'20	115	115	34	110	34	110			
<b>Rangpur Zone Total</b>			<b>800</b>	<b>720</b>	<b>294</b>	<b>391</b>	<b>302</b>	<b>401</b>	<b>184</b>	<b>85</b>		
<b>Sub-total: Plants in operation</b>			<b>21924</b>	<b>21396</b>	<b>10831.0</b>	<b>12236</b>	<b>11820</b>	<b>13070</b>	<b>3667</b>	<b>1993</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>11461</b>	<b>11548</b>	<b>12507</b>	<b>13830</b>				
<b>(B) Plants under long term maintenance/ contract expired</b>												
147	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0		Contract Expired	
148	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0		Contract Expired	
149	Bosila 108MW PP(CLO)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0		Forced Outage	
150	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0		Contract expired	
151	Bogura 20 MW PP (Energyprima)	Gas (NENP)	5x3.3+5x2.0	20	0	0	0	0	0		Contract Expired on 12/11/2020	
152	Annura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0		Contract Expired on 11/01/2022	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>			<b>424</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
<b>Gross Total</b>			<b>22348</b>	<b>21396</b>	<b>10831</b>	<b>12236</b>	<b>11820</b>	<b>13070</b>	<b>3667</b>	<b>1993</b>		
<b>(C) Actual data of 04.07.22 (Yesterday) Monday :</b>												
01.	Max. Demand at eve. peak (Generation end)				13636	MW	at = 21:00 hrs					
02.	Max. Demand at eve. peak (Sub-station end)				12948	MW	at = 21:00 hrs					
03.	Highest Generation (Generation end)				12242	MW	at = 22:00 hrs					
04.	Minimum Generation (Generation end)				10741	MW	at = 8:00 hrs					
05.	Day-peak Generation (Generation end)				10831	MW	at = 9:00 hrs					
06.	Evening-peak Generation (Generation end)				12236	MW	at = 21:00 hrs					
07.	Evening Peak Load-shed (Sub-station end)				1400	MW	at = 21:00 hrs					
08.	Minimum Generation Forecast up to 8:00 hrs.				10737	MW	at = 5:00 hrs					
09.	Generation shortfall at evening peak due to :											
a)	Gas limitation				3483	MW						
b)	Coal supply limitation				184	MW						
c)	Low water level in Kapitla lake				0	MW						
d)	Plants under shut down/ maintenance				1993	MW						
10.	Total Energy (Generation + India Import)				271.05	MKWh						
		By Gas =	112.204	MKWh	By Oil =	110.531	MKWh					
		By Coal =	19.321	MKWh	By Hydro =	2.776	MKWh					
		By Solar =	1.402	MKWh								
11.	Total Gas Supplied				882.52	MMCFD						
<b>12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>												
Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW					
Dhaka	4825	4525	300	Mymensingh	1028	903	125					
Chattoagram	1251	1126	125	Sylhet	472	427	45					
Khulna	1609	1369	240	Barishal	381	381	0					
Rajshahi	1326	1106	220	Rangpur	793	628	165					
Cumilla	1263	1083	180									
				<b>Total</b>	<b>12948</b>	<b>11548</b>	<b>1400</b>					
13. Fuel cost: (a) Gas = 127441995 Taka (c) Coal = 158083234 Taka (b) Oil = 1613159305 Taka Total = 189684534 Taka												
14. Maximum Temperature in Dhaka was : 34.7° C												
15. Export through East-West interconnections :												
At evening peak-hour : 10831 MW, at 21:00 hrs												
Maximum : 360 MW, at 8:00 hrs												
Energy : 0.033 MKWh												
<b>(D) Forecast of 05.07.22 (Today) Tuesday :</b>												
01.	Maximum Demand				14000	MW	(Generation end)					
02.	Maximum Generation											