

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel.: 9564667, 9551095

Month June, 2022			Day : Tuesday					Date : 21.06.22					
Probable Maximum Demand :			13900 MW					Probable Maximum Generation : 14787 MW					
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 80.24 ft		Today = 83.23 ft			Rule Curve = 81.03 ft					
Sl. No.	Name of Power Station	Nos. of Unit. X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	20.06.22 (Yesterday)		21.06.22 (Today)		20.06.22 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks	Probable start-up date
				Day		Evening		Day		Evening			
<b>(A) Plants in operation:</b>													
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260	Under project work	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180				
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0				
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	56	59	85	85				
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Under maint.	
6	Hariapur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			Contract Expired	
7	Hariapur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	0	0	0	0				
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	390	390	390	390		60	Gas Shortage	
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115	Under Overhauling
10	Hariapur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	421	420	405	412				
11	Siddhirganj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	47	0	0		58	105	
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	333	335	335	335				
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	275	260	285	300				
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	55	55	55				
15	Gagragar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	40	85	85	85				
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22				
17	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+6x3.73	80	80	42	45	45	45				
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33				
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	0	0	25	25				
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	42	49	48	50				
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	70	105	90	90				
22	Kodda 150MW PP	HFO (BPOB-RPCL)	9x17.06	149	149	0	115	150	150				
23	Kanabaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	47	54	54	54				
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	178	275	285	290				
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	107	104	135	135				
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	200	300				
27	Branhaganj 100 MW PP (Agrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100				
28	Aurahi 100MW PP (Agrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	25	98				
29	Nababganj 55 MW PP (Southern powe	HFO (IPP)	3x19.3	55	55	55	55	55	55				
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55				
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	92	92	92	92				
32	Manikganj 162MW PPI(MPL)	HFO (IPP)	9x18	162	162	152	162	162	162				
33	Manikganj 35MW Solar PP (Inspecra)	Solar (IPP)	1x35	35	35	0	0	30	0				
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	55	55	55	55				
35	Siddhirganj 100 MW PP(Dutch Bangla	HFO (NENP)	12x8.9	100	100	40	100	90	95				
36	Meghnaghat 100 MW(IEL)	HFO (NENP)	12x8.9	100	100	66	62	80	85				
37	Madanganj 102 PPI(Summit)	HFO (NENP)	6x17	102	102	0	0	0	0				
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>2791</b>	<b>3214</b>	<b>3651</b>	<b>3833</b>	<b>118</b>	<b>765</b>			
38	Kamaphul Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	103	104	107	107		126	Low water level	
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100		80	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.	
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	3	0	5	0					
41	Raccan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	25	25	25				
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	6	0	20	0				
43	Patnaf 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	44	44	45	45				
44	Sikalbaha 105 MW PP (Baraka Sikalb	HFO (IPP)	6x18.415	105	105	82	105	105	105				
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.	
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225	Awaiting for HGPI	
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	45	230	265	300				
48	Julidah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	90	76	90	90				
49	Dohazani-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	0	0	51				
50	Hafazani 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	35				
51	Barakbunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
*	Malancha, Cig EPZ (United)	Gas	5x8.73+3x9.34	108	108	2	25	7	20				
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	80	92				
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	35	35	35	35				
54	Kamaphul Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	110	110	110				
55	Julidah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100				
56	Julidah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	70	50	100	100				
57	Chattogram 116 MW PP (Anima Ener	HFO (IPP)	6x21.06	116	116	90	108	108	108				
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>910</b>	<b>1134</b>	<b>1324</b>	<b>1445</b>	<b>206</b>	<b>555</b>			
58	a) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	0	0	0	0	0			Contract Expired	
	b) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0		134	Gas Shortage	
59	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	35	37	35	35				
60	Ashuganj 225 MW CCGP	Gas (APSCCL)	1x142+175	221	221	213	216	220	220				
61	Ashuganj 450 MW CCGP(South)	Gas (APSCCL)	1x360	360	360	295	300	305	305				
62	Ashuganj 450 MW CCGP(North)	Gas (APSCCL)	1x361	360	360	295	330	330	330				
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	53	53	52	53				
64	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20'9.73+1'16	195	195	92	88	88	88		107	Gas Shortage	
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51				
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	142	145	140	150				
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	10	0	50	50				
68	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	136	135	135	135				
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	68	200	150	200				
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	21	21				
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	6	6	8	8				
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	12	33	33	33				
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	0				
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	21	21				
75	Daukandi 200 MW PP (B. Trac)	HSD (IPP)	95x1.4+6x1.915+15x1.956	200	200	0	0	100	200				
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	0	0				
77	Chowmuhani 113 MW	HFO (IPP)	12'9.79+2'13.1	113	113	29	95	96	96				
78	Bhariano 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	35				
79	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	100	101	100	100				
**	Impoprt (Tripura)	India		160	160	104	110	143	165				
<b>Cumilla Zone Total</b>			<b>3059</b>	<b>2885</b>	<b>1670</b>	<b>1937</b>	<b>2095</b>	<b>2296</b>	<b>241</b>	<b>0</b>			
80	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	151	163	180	180		39	Gas Shortage	
81	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20				
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	24	106	95	107				
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	160	184	180	190				
84	Sanshabani 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0				
85	Sutakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	30	0	50	0				
86	Tangail 22 MW PP(PPL)	HFO (IPP)	4x6.7	22	22	22	18	22	22				
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>408</b>	<b>491</b>	<b>549</b>	<b>519</b>	<b>39</b>	<b>0</b>			

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	20.06.22 (Yesterday)		21.06.22 (Today)		20.06.22 (Yesterday)		20.06.22 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date				
					Day	Evening	Day	Evening								
87	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	44	44	43	43					GT-1 Under maint.		
88	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	0	41	41					GT-4 Under maint.		
89	Fenchugonj 51 MW PP (Barakatalah)	Gas (RPP)	19x2.90	51	51	50	53	51	51							
90	Kushiera 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	110	110	110					ST under maint.		
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11							
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	63	62	65	65							
93	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0				330	Under maint.		
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	78	84	84	84							
95	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	120	120	140	140							
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0							
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	8	8	10	10							
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	8	8	8							
99	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	280	285	300	341							
100	Bibiyan-II 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	402	400	400	400							
101	Bibiyan South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	222	400	220	400							
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0				100	Under project work		
103	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	0	18	21	21							
104	Fenchuganj 44MW (Energyprima)	Gas (NENP)	12x3.3+5*2	50	50	50	49	50	50							
<b>Sylhet Zone Total</b>					<b>2522</b>	<b>2477</b>	<b>1446</b>	<b>1652</b>	<b>1554</b>	<b>1775</b>	<b>0</b>	<b>599</b>				
105	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0							
106	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	330	320	330	330				90	Gas Shortage		
107	Fairpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	39	0	39							
108	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60							
109	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 159+1x75	230	230	0	0	0	220							
110	Nospara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	100							
111	Rupshe 105 MW PP (Orion rupshe)	HFO (IPP)	6x18.445	105	105	17	93	93	93							
112	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	70	89							
113	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	3	0	100	0							
114	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	31	93	93	93							
115	Nospara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	40	40	40							
**	Bheramara (HVDC)	India		1000	1000	924	924	941	941							
<b>Khulna Zone Total</b>					<b>2388</b>	<b>2384</b>	<b>1305</b>	<b>1509</b>	<b>1667</b>	<b>2005</b>	<b>90</b>	<b>0</b>				
116	Bansal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	48	48							
117	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	18	26	20	25							
118	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	85	87	87	87							
119	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	390	540	622	622							
120	Potakhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	17	17							
121	Bhola 220MW CCPP (Nutan Bidyt BC Gas/HSD)	(IPP)	2x75+1x70	220	220	223	227	220	220				0	0		
<b>Barishal Zone Total</b>					<b>1958</b>	<b>1958</b>	<b>716</b>	<b>896</b>	<b>1014</b>	<b>1019</b>	<b>0</b>	<b>0</b>				
122	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0				71	Gas Shortage		
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0				100	Gas Shortage		
123	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	26	0	34							
124	Baghabari 200 MW PP (Paramount)	HSD (IPP)	155x1.6	200	200	0	0	100	190							
125	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	0							
126	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	88	0	90							
127	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	32	32							
128	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	34	0	34							
129	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	37	0	37							
130	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0				210	Gas Shortage		
131	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+ 1x75	220	220	172	214	130	215							
132	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	191	211	180	200							
133	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	380	373	350	414							
134	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22							
135	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11							
136	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	0	0							
137	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	35	113	113	113							
138	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x 18.55	113	113	35	94	100	100							
139	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	4	0	6	0							
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>847</b>	<b>1255</b>	<b>1044</b>	<b>1492</b>	<b>381</b>	<b>0</b>				
140	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0				85	Coal Shortage		
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0				85	Under Overhauling		
141	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	175	175	175	175				99	Coal Shortage		
142	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	15							
143	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x.2*3	113	113	34	86	95	95							
144	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10							
145	Majpara, Tatala 8 MW Solar PP (Sympa Powe)	Solar (IPP)	1 x 8	8	8	0	8	0	8							
146	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6*20	115	115	34	90	108	108							
<b>Rangpur Zone Total</b>					<b>800</b>	<b>720</b>	<b>243</b>	<b>351</b>	<b>386</b>	<b>403</b>	<b>184</b>	<b>85</b>				
<b>Sub-total: Plants in operation</b>					<b>21924</b>	<b>21396</b>	<b>10336</b>	<b>12439</b>	<b>13284</b>	<b>14787</b>	<b>1259</b>	<b>2004</b>				
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>9973</b>	<b>12002</b>	<b>12817</b>	<b>14267</b>							
<b>(B) Plants under long term maintenance contract expired</b>																
147	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0					Contract Expired		
148	Kalpatiti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0					Contract Expired		
149	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0					Forced Outage		
150	Karriganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0					Contract expired		
151	Bogura 20 MW PP (Energyprima)	Gas (NENP)	5x3.3+5x2.0	20	0	0	0	0	0					Contract Expired on 12/11/2020		
152	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0					Contract Expired on 11/01/2022		
<b>Sub-Total: Plants under long term maintenance contract expired</b>					<b>424</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>							
<b>Gross Total</b>					<b>22348</b>	<b>21396</b>	<b>10336</b>	<b>12439</b>	<b>13284</b>	<b>14787</b>	<b>1259</b>	<b>2004</b>				
<b>(C) Actual data of 20.06.22 (Yesterday) Monday :</b>																
01.	Max. Demand at eve. peak (Generation end)	: 12439 MW, at = 21:00 hrs				12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 12002 MW, at = 21:00 hrs				Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 12439 MW, at = 21:00 hrs				Dhaka	4410	4410	0	Myemsingh	1014	1014	0			
04.	Minimum Generation (Generation end)	: 8586 MW, at = 6:00 hrs				Chattoagram	1189	1189	0	Sylhet	335	335	0			
05.	Day-peak Generation (Generation end)	: 10336 MW, at = 12:00 hrs				Khulna	1489	1489	0	Barishal	337	337	0			
06.	Evening-peak Generation (Generation end)	: 12439 MW, at = 21:00 hrs				Rajshahi	1362	1362	0	Rangpur	815	815	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 21:00 hrs				Cumilla	1051	1051	0	Total	12002	12002	0			
08.	Minimum Generation Forecast up to 8:00 hrs.	: 9143 MW, at = 5:00 hrs				Total	12002		12002		12002		0			
09.	Generation shortfall at evening peak due to :															
a)	Gas limitation	: 949 MW				13.	Fuel cost :	(a) Gas = 173559231 Taka	(c) Coal = 116341279 Taka							
d)	Coal supply Limitation	: 184 MW						(b) Oil = 774886825 Taka	Total = 1064787335 Taka							
b)	Low water level in Kaplai lake	: 126 MW														
c)	Plants under shut down/ maintenance	: 2004 MW														
10.	Total Energy (Generation + India Import)	: 252.90 MKWh				14.	Maximum Temperature in Dhaka was : 31.1° C									
	By Gas = 150.845 MKWh	By Oil = 59.643 MKWh				15.	Export through East-West interconnections :									
	By Coal = 14.684 MKWh	By Hydro = 2.501 MKWh				At evening peak-hour : 10336 MW, at 21:00 hrs										
	By Solar= 0.599 MKWh					Maximum Energy : -364 MW, at 24:00 hrs										
11.	Total Gas Supplied	: 1141.24 MMCFD				Energy : 0.636 MKWh										
<b>(D) Forecast of 21.06.22 (Today) Tuesday :</b>																
01.	Maximum Demand	: 13900 MW (Generation end)				04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)									
02.	Maximum Generation	: 14787 MW (Generation end)				05.	Total Generation : 282.60 MKWh									
03.	Reserve / Shortage	: 887 MW (Generation end)				06.	Probable Max. Temperature in Dhaka : 32.6° C									

#Remarks: Highest Generation 14787 MW on 16-04-2022 at 21:00

(Md. Helatur Rahman)  
Deputy Secretary, Generation