

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel.: 9564667, 9551095

Month June, 2022		Day : Wednesday				Date : 15.06.22									
Probable Maximum Demand :		14000 MW		Probable Maximum Generation :		14134 MW		Rule Curve = 79.68 ft.							
Sl. No.	Name of Power Station	Yesterday = Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	Today = 71.79 ft.		14.06.22 (Yesterday)		15.06.22 (Today)		Gen. shortfall for Gas/Water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	Description/ Remarks	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Probable Peak Generation (MW)						
					Day	Evening	Day	Evening	Day	Evening					
<b>(A) Plants in operation:</b>															
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	0	0	260	Under project work		
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	0	0	180	Under maint.		
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180	180	180				
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	260	280	280	280	280	280				
4	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	94	97	98	98	98	98				
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	0	0	105	Under maint.		
6	Harijpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	0	0		Contract Expired		
7	Harijpur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	295	331	330	330	330	330				
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225	225	225	Gas Shortage		
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	0	0	115	Under Overhauling		
10	Harijpur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	399	395	400	412	412	412				
11	Siddhirganj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	95	99	90	100	100	100	105			
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	100	335	335	335		Gas Shortage		
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	0	0	0	0	0	0	335	Gas Shortage		
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	55	55	55	55	55		Under maint.		
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	85	93	94	94	94	94				
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22	22	22				
17	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x8.73	80	80	48	48	52	52	52	52				
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33	33	33				
19	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25	25	25				
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	45	47	48	48	48	48				
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	90	90	90	90	90	90				
22	Kodda 150MW PP	HFO (BPD-BRPCL)	9x17.06	149	149	150	150	150	150	150	150				
23	Kanailahat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	35	35	35	35	35				
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	290	293	285	290	290	290				
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	124	132	130	135	135	135				
26	Keranganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	305	303	300	300	300	300				
27	Brananganj 100 MW PP (Agrako)	HSD (IPP)	23x0.85+91x.959	100	100	95	98	100	100	100	100				
28	Aurahi 100MW PP (Agrako)	HSD (IPP)	23x0.85+91x.959	100	100	90	95	98	98	98	98				
29	Nababganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	35	35	35	35	35	35				
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55	55	55				
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	93	93	93	93	93	93				
32	Manikganj 162MW FPP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162	162	162				
33	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	0	0	30	0	0	0				
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	55	55	55	55	55	55				
35	Katpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0	0	0				
36	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	82	91	91	91	91	91				
37	Meghnaghat 100 MW(IEL)	HFO (NENP)	12x8.9	100	100	65	75	79	91	91	91				
38	Madanganj 102 PPI(Summit)	HFO (NENP)	6x17	102	102	0	0	0	0	0	0				
<b>Dhaka Zone Total</b>				<b>6055</b>	<b>5898</b>	<b>3572</b>	<b>3692</b>	<b>3840</b>	<b>4089</b>	<b>560</b>	<b>1100</b>				
39	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	32	32	32	32	32	32	198	Low water level		
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100	100	80		Gas Shortage		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	0	0	180	Under maint.		
41	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0	0	0				
42	Racoon 25 MW PP	HFO (RPCL)	3x8.9	25	25	17	24	25	25	25	25				
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	16	0	20	0	0	0				
44	Patnaf 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	37	44	44	44	44	44				
45	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	105	105	105	105	105	105				
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	0	0	150	Under maint.		
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	0	0	225	Awaiting for HGPI		
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	248	265	265	265	265	265				
49	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	90	90	90	90	90	90				
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	0	51	0	51				
51	Haftazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	14	34	17	35	17	35				
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22	22	22				
*	Malancha, Cig EPZ (United)	Gas	5x8.73+3x9.34			3	30	5	25						
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	77	81	75	81	75	81				
54	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54	54	54				
55	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	75	92	110	110	110	110				
56	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100	100	100				
57	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	0	78	90	80	90	90	90				
58	Chattogram 116 MW PP (Anima Ener)	HFO (IPP)	6x21.06	116	116	90	90	90	90	90	90				
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2282</b>	<b>1162</b>	<b>1304</b>	<b>1239</b>	<b>1319</b>	<b>278</b>	<b>555</b>				
59	a) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	0	0		Contract Expired		
	b) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	0	134		Gas Shortage		
60	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	32	37	38	38	38	38				
61	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+175	221	221	184	118	200	220	220	103		Gas Shortage		
62	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	342	355	355	355	355	355				
63	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	0	0	0	0	0	360		Gas Shortage		
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	35	53	55	55	55	55				
65	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20'9.73+1'16	195	195	8	158	73	73	73	37		Gas Shortage		
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	28	43	43	43	43	43				
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	132	135	135	135	135	135				
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	24	49	50	50	50	50				
69	Chandpur 150 MW CCPP	Gas (PDB)	1x106+1x57	163	163	0	0	0	0	0	163		Under maint.		
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	34	200	150	200	200	200				
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	18	21	21	21	21				
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	8	8	8	8	8				
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	16	33	33	33	33	33				
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	0	0	0				
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	14	20	20	20	20	20				
76	Daukandi 200 MW PP (B. Trac)	HSD (IPP)	95x1.4+6x1.915+15x1.056	200	200	25	200	25	200	200	200				

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	14.06.22 (Yesterday)		15.06.22 (Today)		14.06.22 (Yesterday)		Status of Machines under shut-down Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Water/Coal limitation MW	Machines shut down (MW)			
89	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	44	43	43	43		27	GT-1 Under maint.	
90	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	41	41	41	41		49	GT-4 Under maint.	
91	Fenchugonj 51 MW PP (Barakatalah)	Gas (RPP)	19x2.90	51	51	50	50	51	51				
92	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	110	110	110		53	ST under maint.	
93	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	0	11	11				
94	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	33	62	65				
95	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
96	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	3x29.90	86	86	75	81	81	81				
97	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0		231	Under maint.	
98	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	19	19	19				
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	23	24	24	24				
101	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	310	310	341				
102	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	400	0	0	0		400	Instrument air pressure low	
103	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	50	50	100	400			Start Up	
104	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
105	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	35	38	41	41				
106	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12x3.3+5*2	50	50	49	46	50	50				
<b>Sylhet Zone Total</b>					<b>2522</b>	<b>2477</b>	<b>1256</b>	<b>855</b>	<b>953</b>	<b>1287</b>	<b>0</b>	<b>1190</b>	
107	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
108	Bheramara 410 MW CAPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	370	300	250	250		110	Gas Shortage	
109	Fandpur 50 MW Peaking PP	HFO (PDB)	6x8.98	54	54	25	38	38	38				
110	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	67	0	80				
111	Khulna 225 MW CAPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	215	220	150	220				
112	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	17	97	0	100				
113	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	92	93	93	93				
114	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	50	85	85	85				
115	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	43	0	100	0				
116	Khulna 115 MW PP (KPLC-2)	HFO (NENP)	7x17	115	115	60	92	108	108				
117	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	8	32	40	40				
**	Bheramara (HVDC)	India		1000	1000	922	907	925	925				
<b>Khulna Zone Total</b>					<b>2388</b>	<b>2384</b>	<b>1802</b>	<b>1931</b>	<b>1789</b>	<b>1939</b>	<b>110</b>	<b>0</b>	
118	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	48	48	48	48				
119	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	18	30	23	33				
120	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	80	148	148	148				
121	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	790	1060	1050	1050				
122	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	17	17	17	17				
123	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	0	108	108	108				
<b>Barishal Zone Total</b>					<b>1958</b>	<b>1958</b>	<b>953</b>	<b>1411</b>	<b>1394</b>	<b>1404</b>	<b>0</b>	<b>0</b>	
124	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71	Gas Shortage	
125	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage	
126	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	34	25	25	25				
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.8	200	200	187	189	100	190				
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	0				
128	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	89	0	90				
129	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	16	32	32	32				
130	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	34	34	34	34				
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	38	30	40				
132	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0		210	Gas Shortage	
133	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	209	211	130	210				
134	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	206	197	160	210				
135	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	0	415	350	414				
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
137	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	8	8	8				
139	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	95	113	95	95				
140	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	94	94	94				
141	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	1	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>917</b>	<b>1478</b>	<b>1097</b>	<b>1475</b>	<b>381</b>	<b>0</b>	
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage	
142	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	175	175	175	175		99	Coal Shortage	
144	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	15	0	15				
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x.2*3	113	113	70	95	95	95				
146	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	9	0	10				
147	Majpara, Taula 8 MW Solar PP (Sympa Powe)	Solar (IPP)	1 x 8	8	8	2	0	8	0				
148	Thakurgaon 115MW PP (Energyrac)	HFO (IPP)	6*20	115	115	108	108	72	108				
<b>Rangpur Zone Total</b>					<b>800</b>	<b>720</b>	<b>355</b>	<b>402</b>	<b>350</b>	<b>403</b>	<b>184</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>22070</b>	<b>21484</b>	<b>11633.0</b>	<b>13200</b>	<b>12634</b>	<b>14134</b>	<b>2229</b>	<b>3093</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>							<b>11047</b>	<b>12535</b>	<b>11997</b>	<b>13422</b>			
<b>(B) Plants under long term maintenance/contract expired</b>													
149	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forced Outage	
150	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			Contract expired	
151	Bogra 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
152	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022	
<b>Sub-Total: Plants under long term maintenance/contract expired</b>					<b>278</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>22348</b>	<b>21484</b>	<b>11633</b>	<b>13200</b>	<b>12634</b>	<b>14134</b>	<b>2229</b>	<b>3093</b>	
<b>(C) Actual data of 14.06.22 (Yesterday) Tuesday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 13200 MW, at = 21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 12535 MW, at = 21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 13200 MW, at = 21:00 hrs	Dhaka	4696	4696	0	Mymensingh	1002	1002	0			
04.	Minimum Generation (Generation end)	: 10280 MW, at = 7:00 hrs	Chattoagram	1232	1232	0	Sylhet	409	409	0			
05.	Day-peak Generation (Generation end)	: 11633 MW, at = 12:00 hrs	Khulna	1703	1703	0	Barishal	398	398	0			
06.	Evening-peak Generation (Generation end)	: 13200 MW, at = 21:00 hrs	Rajshahi	1411	1411	0	Rangpur	689	689	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 21:00 hrs	Cumilla	995	995	0							
08.	Minimum Generation Forecast up to 8:00 hrs.	: 10479 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
a)	Gas limitation	: 1847 MW	13.	Fuel cost :	(a) Gas = 139355938 Taka	(c) Coal = 246527540 Taka							
d)	Coal supply Limitation	: 184 MW			(b) Oil = 1562140227 Taka	Total = 1948023706 Taka							
b)	Low water level in Kapali lake	: 198 MW											
c)	Plants under shut down/ maintenance	: 3093 MW	14.	Maximum Temperature in Dhaka was :	33.6° C								
10.	Total Energy (Generation + India Import)	: 283.75 MKWh	15.	Export through East-West interconnections :									
	By Gas = 118.224 MKWh	By Oil = 110.327 MKWh		At evening peak-hour	: 11633 MW, at 21:00 hrs								
	By Coal = 29.130 MKWh	By Hydro = 0.752 MKWh		Maximum	: 236 MW, at 5:00 hrs								
	By Solar= 0.638 MKWh			Energy	: 0 MKWh								
11.	Total Gas Supplied	: 922.48 MMCFD											
<b>(D) Forecast of 15.06.22 (Today) Wednesday :</b>													
01.	Maximum Demand	: 14000 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	: 14134 MW (Generation end)	05.	Total Generation	: 300.95 MKWh								
03.	Reserve / Shortage	: 134 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	37.2° C								

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation