

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month June, 2022		Day: Monday				Date: 13.06.22					
Probable Maximum Demand: 14200 MW		Yesterday = 71.53 ft				Today = 71.53 ft				Rule Curve = 79.14 ft	
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	12.06.22 (Yesterday)		13.06.22 (Today)		12.06.22 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for:		
					Day	Evening	Day	Evening	Gas/water/Coal limitation (MW)	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180		
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	270	260	270	270		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	94	92	98	98		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		Contract Expired
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	321	322	340	340		
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225	Gas Shortage
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	401	398	412	412		
11	Siddhirgonj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	96	97	97	105	
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Gas Shortage
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	145	0	0	150	335	
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	50	55	55		
15	Gangagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.524	102	102	93	93	94	94		
16	Narsinghdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22		
17	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	49	49	52	52		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	6x3.73	33	33	33	33	33	33		
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	6x3.73	33	33	24	24	25	25		
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	40	47	48	48		
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	90	105	105	105		
22	Kooda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	120	150	150	150		
23	Kamarnaghat 54 MW PP (Bariso Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54		
24	Kooda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	276	290	285	285		
25	Kooda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	133	132	130	135		
26	Kiranggonj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	163	302	300	300		
27	Bramhangonj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	90	100	100	100		
28	Auranan 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	96	98	98	98		
29	Nababganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	90	88	90	100		
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162		
33	Manikgonj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	0	0	30	0		
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	55	55	55	55		
35	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
36	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	83	91	91	91		
37	Meghnaghat 100 MW(EL)	HFO (NENP)	12x8.9	100	100	88	89	90	90		
38	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	0	0	0		
<b>Dhaka Zone Total</b>			<b>6055</b>	<b>5898</b>	<b>3547</b>	<b>3717</b>	<b>3801</b>	<b>3936</b>	<b>560</b>	<b>1100</b>	
39	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	32	32	32	32	198	Low water level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100	80	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
41	Kapali 7 MW Solar PP	Solar (PDB)	7	7	7	3	0	5	0		
42	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25		
43	Toknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	11	0	20	0		
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	37	34	44	44		
45	Sikalbaha 105 MW PP (Baraka Sikalbah)	HFO (IPP)	6x18.415	105	105	105	105	105	105		
46	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		
47	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Under maint.
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	250	265	285	285		Waiting for HGPI
49	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	90	90	90		
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	0	51		
51	Halhazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	34	0	0		
52	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
*	Malancha, Cig EPZ (United)	Gas	5x8.73+3x9.34	12	12	13	5	25			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	70	71	73	73		
54	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54		
55	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	85	110	110	110		
56	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	100	100	100		
57	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	0	78	90	80	90		
58	Chattogram 116 MW PP (Anlima Enen)	HFO (IPP)	6x21.06	116	116	90	108	108	108		
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2282</b>	<b>1154</b>	<b>1304</b>	<b>1258</b>	<b>1314</b>	<b>278</b>	<b>555</b>	
59	a) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0		Contract Expired
	b) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
60	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	33	35	36	36		
61	Ashuganj 225 MW CCGP	Gas (APSCCL)	1x142+1175	221	221	183	208	200	210		
62	Ashuganj 450 MW CCGP(South)	Gas (APSCCL)	1x360	360	360	295	260	335	335		
63	Ashuganj 450 MW CCGP(North)	Gas (APSCCL)	1x361	360	360	0	0	0	0	360	Gas Shortage
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	48	40	55	55		
65	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20'9.73+11'16	195	195	8	8	8	8	187	Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51		
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	127	133	140	140		
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	48	47	50	50		
69	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	85	200	150	200		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	21	21	21		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8		
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	0	33	33	33		
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	0		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	19	20	20	20		
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	89x4+4x61+315+15x1058	200	200	70	50	50	50		
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	17	17	17		
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	9	9	9	9		
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	35	35	35		
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	85	98	100	100		
**	Impoort (Tajura)	India		160	160	116	128	143	165		
<b>Cumilla Zone Total</b>			<b>3059</b>	<b>3014</b>	<b>1238</b>	<b>1401</b>	<b>1461</b>	<b>1543</b>	<b>681</b>	<b>163</b>	
81	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	104	108	110	110	94	Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20		
83	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.524	95	8	0	0	0	0		
84	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	44	106	106	106		
85	Myensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	176	185	160	200		
86	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	0	1.6	0	0		
87	Sutishabari 50 MW Solar PP	Solar (IPP)	1x50	50	11	0	50	0	0		
88	Tangail 22 MW PP(PPL)	HFO (IPP)	4x6.7	22	22	22	22	22	22		
<b>Myensingh Zone Total</b>			<b>717</b>	<b>622</b>	<b>378</b>	<b>441</b>	<b>470</b>	<b>458</b>	<b>94</b>	<b>0</b>	

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	12.06.22 (Yesterday)		13.06.22 (Today)		12.06.22 (Yesterday)		Status of Machines under shut-down/ Maintenance			
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
89	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	44	44		27	GT-1 Under maint.			
90	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	41	41	41	41		49	GT-4 Under maint.			
91	Fenchugonj 51 MW PP (Barakattullah)	Gas (RPP)	19x2.90	51	51	50	53	51	51						
92	Kushiera 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	110	110	110		53	ST under maint.			
93	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11						
94	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	61	55	62	62						
95	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.			
96	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	75	81	81	81						
97	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0						
98	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	19	18	18	18						
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10						
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	22	24	24	24						
101	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	310	310	341						
102	Bibiyan-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	401	402	400	400						
103	Bibiyan South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	260	260	360	360						
104	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work			
105	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	39	41	41	41						
106	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	50	50	50	50						
<b>Sylhet Zone Total</b>						<b>2522</b>	<b>2477</b>	<b>1502</b>	<b>1509</b>	<b>1613</b>	<b>1644</b>	<b>0</b>	<b>559</b>		
107	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0						
108	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	185	195	220	275	215		Gas Shortage			
109	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	38	38	38						
110	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	75	0	80						
111	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	120	210	150	220						
112	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	40	0	100						
113	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	70	105	90	105						
114	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	32	105	105	105						
115	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	83	0	100	0						
116	Khulna 115 MW PP (KPL-2)	HFO (NENP)	7x17	115	115	70	106	108	108						
117	Noapara 40 MW PP (Khangahan Ali)	HFO (NENP)	5*8.5	40	40	32	40	40	40						
**	Bheramara (HVDC)	India		1000	1000	923	923	940	940						
<b>Khulna Zone Total</b>						<b>2388</b>	<b>2384</b>	<b>1515</b>	<b>1837</b>	<b>1791</b>	<b>2011</b>	<b>215</b>	<b>0</b>		
118	Basail 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	32	48	48	48						
119	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	21	33	20	33						
120	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x88	194	194	65	66	66	66						
121	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	850	1070	1050	1050						
122	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	17	17	17	17						
123	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	213	216	220	220						
<b>Barishal Zone Total</b>						<b>1958</b>	<b>1958</b>	<b>1198</b>	<b>1450</b>	<b>1421</b>	<b>1434</b>	<b>0</b>	<b>0</b>		
124	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage			
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage			
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	25	25	25						
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	189	100	190						
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	2	0	10						
128	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	90	65	90						
129	Katakhalai 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	32	32						
130	Katakhalai 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	34	34	34						
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	38	30	40						
132	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage			
133	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	130	212	215	215						
134	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	136	147	140	150	73		Gas Shortage			
135	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	414	414						
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	21	22	22						
137	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11						
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	8	8	8						
139	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113						
140	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113						
141	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	2	0	6	0						
<b>Rajshahi Zone Total</b>						<b>2129</b>	<b>2129</b>	<b>947</b>	<b>1449</b>	<b>1328</b>	<b>1467</b>	<b>454</b>	<b>0</b>		
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage			
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling			
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	175	175	175	175	99		Coal Shortage			
144	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	15	0	15						
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	73	96	75	100						
146	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	8	0	10						
147	Maipara, Tatalia 8 MW Solar PP (Sympa Powe)	Solar (IPP)	1 x 8	8	8	3	0	8	0						
148	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6*20	115	115	72	90	72	108						
<b>Rangpur Zone Total</b>						<b>800</b>	<b>720</b>	<b>323</b>	<b>384</b>	<b>330</b>	<b>408</b>	<b>184</b>	<b>85</b>		
<b>Sub-total: Plants in operation</b>						<b>22070</b>	<b>21484</b>	<b>11802.0</b>	<b>13492</b>	<b>13473</b>	<b>14215</b>	<b>2466</b>	<b>2462</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>11290</b>	<b>12907</b>	<b>12888</b>	<b>13599</b>						
<b>(B) Plants under long term maintenance/ contract expired</b>															
149	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				Forced Outage		
150	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				Contract expired		
151	Bogura 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 12/11/2020		
152	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0				Contract Expired on 11/01/2022		
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>						<b>278</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Gross Total</b>						<b>22348</b>	<b>21484</b>	<b>11802</b>	<b>13492</b>	<b>13473</b>	<b>14215</b>	<b>2466</b>	<b>2462</b>		
<b>(C) Actual data of 12.06.22 (Yesterday) Sunday :</b>															
01.	Max. Demand at eve. peak (Generation end)	: 13492 MW, at = 21:00 hrs	12.		Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :										
02.	Max. Demand at eve. peak (Sub-station end)	: 12907 MW, at = 21:00 hrs	Zone		Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed				
03.	Highest Generation (Generation end)	: 13546 MW, at = 23:00 hrs	MW		MW	MW	MW	MW	MW	MW	MW				
04.	Minimum Generation (Generation end)	: 10325 MW, at = 8:00 hrs	Dhaka		4857	4857	0	Mymensingh	1026	1026	0				
05.	Day-peak Generation (Generation end)	: 11802 MW, at = 12:00 hrs	Chattogram		1393	1393	0	Sylhet	488	488	0				
06.	Evening-peak Generation (Generation end)	: 13492 MW, at = 21:00 hrs	Khulna		1663	1663	0	Barishal	409	409	0				
07.	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 21:00 hrs	Rajshahi		1265	1265	0	Rangpur	671	671	0				
08.	Minimum Generation Forecast up to 8:00 hrs.	: 10512 MW, at = 5:00 hrs	Cumilla		1135	1135	0								
09.	Generation shortfall at evening peak due to :		13.		Fuel cost :							Total	12907	12907	0
	a) Gas limitation	: 2084 MW	(a) Gas =		146217350 Taka			(c) Coal =			240558415 Taka				
	d) Coal supply Limitation	: 184 MW	(b) Oil =		1590737540 Taka			Total =			1977513305 Taka				
	b) Low water level in Kaptai lake	: 198 MW	14.		Maximum Temperature in Dhaka was :							34.2° C			
	c) Plants under shut down/ maintenance	: 2462 MW	15.		Export through East-West interconnections :										
10.	Total Energy (Generation - India Import)	: 294.66 MWh	By Gas =		126.765 MWh			By Oil =			112.658 MWh				
			By Coal =		28.467 MWh			By Hydro =			0.759 MWh				
			By Solar =		0.876 MWh										
11.	Total Gas Supplied	: 974.89 MMCFD	06.		Maximum Load-shed							0 MW At evening peak (Sub-station end)			
<b>(D) Forecast of 13.06.22 (Today) Monday :</b>						07.		Maximum Generation				308.88 MWh			
01.	Maximum Demand	: 14200 MW (Generation end)	08.		Total Generation							308.88 MWh			
02.	Maximum Generation	: 14215 MW (Generation end)	09.		Probable Max. Temperature in Dhaka							36.4° C			
03.	Reserve / Shortage	: 15 MW (Generation end)													

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation