

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel: 9564667, 9551095

Month June, 2022										Day: Sunday				Date: 12.06.22					
Probable Maximum Demand : 14400 MW										Probable Maximum Generation : 14510 MW									
Water Level of Kaptai Lake at 06:00 AM										Yesterday = 71.56 ft.				Today = 71.53 ft.				Rule Curve = 78.87 ft.	
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	11.06.22 (Yesterday)		12.06.22 (Today)		11.06.22 (Yesterday)	12.06.22 (Today)	Gen. shortfall for : Gas/water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	Description/ Remarks	Probable start-up date				
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)											
					Day	Evening	Day	Evening											
(A) Plants in operation:																			
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260		Under project work						
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180		Under maint.						
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180										
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	260	270	270	270										
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	95	97	98	98										
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105		Under maint.						
6	Harijpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0				Contract Expired						
7	Harijpur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	332	322	340	340										
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225			Gas Shortage						
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115		Under Overhauling						
10	Harijpur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	396	396	412	412										
11	Siddhirgonj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0		105	105							
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	212	0	0	0		335		Gas Shortage						
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	135	130	150	150		205		Gas Shortage						
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55										
15	Gaganagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.524	102	102	94	94	94	94										
16	Narsinghdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22										
17	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x4.73	80	80	49	52	52	52										
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	6x7.7	33	33	25	33	33	33										
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	6x7.7	33	33	25	25	25	25										
20	Gasipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	48	48	48	48										
21	Gasipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105										
22	Kooda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	98	150	150	150										
23	Karnaghat 54 MW PP (Banoo Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54										
24	Kooda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	230	276	285	285										
25	Kooda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	115	132	130	135										
26	Kiranggonj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	301	300	300										
27	Branchagan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	100	100	100										
28	Auranah 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	98	98	98										
29	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	0	51	55	55										
30	Manikgonj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55										
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	91	91	91	91										
32	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162										
33	Manikgonj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	0	30	0	0										
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	55	55	55	55										
35	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0										
36	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	79	92	91	91										
37	Meghnaghat 100 MW(EL)	HFO (NENP)	12x8.9	100	100	81	86	90	90										
38	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	0	0	0										
Dhaka Zone Total										6055	5898	3278	3757	3855	3830	870	765		
39	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	32	32	35	35		198		Low water level						
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100		80		Gas Shortage						
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			180		Under maint.					
41	Kapali 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0										
42	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	16	25	25	25										
43	Toknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	14	0	20	0										
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	43	43	44	44										
45	Sikalbaha 105 MW PP (Baraka Sikabha)	HFO (IPP)	6x18.415	105	105	105	105	105	105										
46	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0										
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225		150		Under maint.				
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	190	282	285	285										
49	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	90	90	90										
50	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	0	51										
51	Halhazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0										
52	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22										
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			3	37	7	25										
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	30	72	73	73										
54	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54										
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	92	92	110	110										
56	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	90	90	100	100										
57	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	0	80	90	80	90										
58	Chattogram 116 MW PP (Anlima Enef)	HFO (IPP)	6x21.06	116	116	90	90	90	90										
Chattogram Zone Total										2442	2282	1056	1275	1245	1299	278	555		
59	a) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0				Contract Expired						
	b) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0		134		Gas Shortage						
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	20	34	35	35										
61	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1175	221	221	130	179	200	200										
62	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	335	305	335	335										
63	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	0	0	0	0		360		Gas Shortage						
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	44	52	55	55										
65	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+11'16	195	195	73	45	8	8		150		Gas Shortage						
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	44	35	51	51										
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	113	127	140	140										
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	44	47	50	50										
69	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0			163							
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	100	200	150	200										
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	19	19	19										
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	8	8	8										
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	22	33	33	33										
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	0										
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	11	19	19	19										
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	89x4+40x1.515+19x1.058	200	200	0	200	150	200										
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	17	17	51	98										
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	8	94	50	94										
79	Bharo 54 MW PP	HFO (IPP)	3x18.2	54	54	22	35	35	35										
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	57	98	100	100										
**	Impoort (Tajura)	India		160	160	98	126	143	165										
Cumilla Zone Total										3059	3014	1161	1673	1632	1845	644	163		
81	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	118	108	142	142		94		Gas Shortage						
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20										
83	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.524	95	8	0	0	0	0										
84	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	82	82	97	97										
85	Myensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	173	178	160	195										
86	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0										
87	Sutishabari 50 MW Solar PP	Solar (IPP)	1x50	50	50	50	0	50	0										
88	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	22	22	22	22										
Myensingh Zone Total										717	622	467	410	493	476	94	0		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	11.06.22 (Yesterday)		12.06.22 (Today)		11.06.22 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for:		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
89	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	44	44	44	44		26	GT-1 Under maint.	
90	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	41	40	40	40		50	GT-4 Under maint.	
91	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	53	51	51				
92	Kushiera 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	110	110	110	110		53	ST under maint.	
93	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
94	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	61	62	62				
95	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
96	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	78	81	81	81				
97	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0				
98	Sylhet 20 MW GTPP	Gas (PDB)	1x20	20	20	18	18	18	18				
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10				
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	24				
101	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	270	310	300	341				
102	Bibiyana-III 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	404	403	400	400				
103	Bibiyana South 383 MW CCGP	Gas (PDB)	1x252+1x131	383	383	260	260	400	400				
104	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
105	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	40	42	38	42				
106	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	45	50	50	50				
Sylhet Zone Total					2522	2477	1444	1517	1639	1684	0	559	
107	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
108	Bheramara 410 MW CCGP	Gas (NWPGCL)	1 x 278+1 x 132	410	410	285	245	250	275	165		Gas Shortage	
109	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	35	35	45				
110	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	71	0	80				
111	Khulna 225 MW CCGP	HSD (NWPGCL)	1 x 150+1x75	230	230	120	219	150	220				
112	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	47	0	100				
113	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	105	90	105				
114	Madhumati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	15	105	105	105				
115	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	51	0	100	0				
116	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	56	107	108	108				
117	Noapara 40 MW PP (Khajahan Ali)	HFO (NENP)	5x8.5	40	40	8	40	40	40				
**	Bheramara (HVDC)	India		1000	1000	923	922	940	940				
Khulna Zone Total					2388	2384	1475	1896	1818	2018	165	0	
118	Basail 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	32	48	48	48				
119	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	24	31	20	33				
120	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x88	194	194	65	63	81	81				
121	Peyra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	720	1010	1050	1050				
122	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	17	17	17	17				
123	Bhola 220MW CCGP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	210	215	220	220				
Barishal Zone Total					1958	1958	1068	1384	1436	1449	0	0	
124	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	34	34	34				
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	187	100	190				
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	5	0	10				
128	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	90	65	90				
129	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	32	32				
130	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	34	34	34				
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	37	30	40				
132	Sirajgonj 225MW CCGP Unit-1	Gas (NWPGCL)	1x150+1x75	210	210	190	212	0	0				
133	Sirajgonj 225MW CCGP Unit-2	Gas (NWPGCL)	1x150+1x75	220	220	130	208	210	210				
134	Sirajgonj 225MW CCGP Unit-3	Gas (NWPGCL)	1x141+1x79	220	220	0	0	130	180	220		Gas Shortage	
135	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	340	415	414	414				
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	21	22	22				
137	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	8	8	8				
139	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113				
140	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113				
141	Sirajgonj 6.55 MW Solar	Solar (NWPGCL)	1x6	6	6	3	0	6	0				
Rajshahi Zone Total					2129	2129	926	1520	1322	1501	391	0	
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	175	175	175	175	99		Coal Shortage	
144	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	15				
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	34	98	75	100				
146	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	8	0	10				
147	Maipara, Tatala 8 MW Solar PP (Sympa Powe)	Solar (IPP)	1 x 8	8	8	4	0	8	0				
148	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6*20	115	115	72	90	72	108				
Rangpur Zone Total					800	720	285	371	330	408	184	85	
Sub-total: Plants in operation					22070	21484	11160.0	13803	13770	14510	2626	2127	
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss					10675	13203	13171	13879					
(B) Plants under long term maintenance/ contract expired													
149	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forced Outage	
150	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			Contract expired	
151	Bogura 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
152	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022	
Sub-Total: Plants under long term maintenance/ contract expired					278	0	0	0	0	0	0	0	
Gross Total					22348	21484	11160	13803	13770	14510	2626	2127	
(C) Actual data of 11.06.22 (Yesterday) Saturday :													
01.	Max. Demand at eve. peak (Generation end)	: 13803 MW, at = 21:00 hrs			12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	: 13203 MW, at = 21:00 hrs				Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	: 13857 MW, at = 23:00 hrs				MW	MW	MW	MW	MW	MW	MW	
04.	Minimum Generation (Generation end)	: 9800 MW, at = 8:00 hrs				Dhaka	4773	4773	0	Mymensingh	971	971	
05.	Day-peak Generation (Generation end)	: 11160 MW, at = 12:00 hrs				Chattogram	1304	1304	0	Sylhet	533	533	
06.	Evening-peak Generation (Generation end)	: 13803 MW, at = 21:00 hrs				Khulna	1721	1721	0	Barishal	410	410	
07.	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 21:00 hrs				Rajshahi	1406	1406	0	Rangpur	828	828	
08.	Minimum Generation Forecast up to 8:00 hrs.	: 10325 MW, at = 5:00 hrs				Cumilla	1257	1257	0				
09.	Generation shortfall at evening peak due to :									Total	13203	13203	
	a) Gas limitation	: 2244 MW								(c) Coal =	226092860	Taka	
	d) Coal supply Limitation	: 184 MW			13.	Fuel cost:	(a) Gas = 153870320	Taka	(b) Oil = 1350925899	Taka	Total =	1730889169	
	b) Low water level in Kaptai lake	: 198 MW											
	c) Plants under shut down/ maintenance	: 2127 MW				14.	Maximum Temperature in Dhaka was : 34.0° C						
10.	Total Energy (Generation + India Import)	: 284.25 MKWh				15.	Export through East-West interconnections :						
	By Gas = 133.367 MKWh		By Oil =	97.448 MKWh						At evening peak-hour	: 11160 MW, at	21:00 hrs	
	By Coal = 26.862 MKWh		By Hydro =	0.768 MKWh						Maximum	: 314 MW, at	1:00 hrs	
	By Solar= 1.066 MKWh									Energy	: 0 MKWh		
11.	Total Gas Supplied	: 1017.07 MMCFD											
(D) Forecast of 12.06.22 (Today) Sunday :													
01.	Maximum Demand	: 14400 MW (Generation end)			04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	: 14510 MW (Generation end)			05.	Total Generation : 295.39 MKWh							
03.	Reserve / Shortage	: 110 MW (Generation end)			06.	Probable Max. Temperature in Dhaka : 36.6° C							

* Captive Power ** Imported Power
#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00 (Md. Helalur Rahman) Deputy Secretary, Generation