

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month June, 2022				Day : Friday				Date : 10.06.22			
Probable Maximum Demand : 12700 MW				Probable Maximum Generation : 14349 MW				Rule Curve = 78.34 ft.			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	09.06.22 (Yesterday)		10.06.22 (Today)		09.06.22 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/water/Coal limitation (MW)	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 280	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180		
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	250	280	280	280		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	90	95	98	98		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		Contract Expired
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	340	346	340	340		
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225	Gas Shortage
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	404	409	412	412		
11	Siddhirgonj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	105	105
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Gas Shortage
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	125	132	150	150	203	Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55		
15	Ganagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.524	102	102	68	84	93	93		
16	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	22	22	22		
17	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	50	41	52	52		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	6x3.73	33	33	33	33	33	33		
19	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	6x3.73	33	33	25	25	25	25		
20	Gasipur 52 MW PP	HFO (RPCL)	6x8.50	52	52	48	50	50	50		
21	Gasipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	90	105	105		
22	Kooda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	16	115	150	150		
23	Karnaphuli 54 MW PP (Barao Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54		
24	Kooda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	293	270	285	285		
25	Kooda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	132	134	130	135		
26	Kiranggonj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	109	0	300	300		
27	Bramhangonj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	25	0	100	100		
28	Auran 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	25	0	100	100		
29	Nababganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	83	104	104	104		
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162		
33	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	0	0	30	0		
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	55	55	55	55		
35	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.50	51	51	0	0	0	0		
36	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	78	91	91	91		
37	Meghnaghat 100 MW(EL)	HFO (NENP)	12x8.9	100	100	80	83	90	90		
38	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	93	94	0	0		
<b>Dhaka Zone Total</b>				<b>6055</b>	<b>5898</b>	<b>3313</b>	<b>3339</b>	<b>3881</b>	<b>3856</b>	<b>868</b>	<b>765</b>
39	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	32	32	35	35	198	Low water level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100	80	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
41	Kapali 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0		
42	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	4	15	25	25		
43	Toknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	4	0	20	0		
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	43	37	44	44		
45	Sikalbaha 105 MW PP (Baraka Sikalaba)	HFO (IPP)	6x18.415	105	105	105	87	105	105		
46	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Awaiting for HGPI
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	230	190	285	285		
49	Julda 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	90	90	90		
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	0	51		
51	Halhazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
52	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
	* Malancha, Cig.EPZ (United)	Gas	5x8.73+3x9.34			4	23	15	35		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	22	43	71	71		
54	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54		
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	92	110	110		
56	Julda unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	100	100	100		
57	Julda 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	0	90	90	90	90		
58	Chattogram 116 MW PP (Anlima Enen)	HFO (IPP)	6x21.06	116	116	90	90	110	110		
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2282</b>	<b>1104</b>	<b>1116</b>	<b>1281</b>	<b>1327</b>	<b>278</b>	<b>555</b>
59	a) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0		Contract Expired
	b) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
60	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.568	53	45	34	37	37	37		
61	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1175	221	221	197	215	210	210		
62	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	300	280	300	330		
63	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	0	0	0	0	360	Gas Shortage
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	49	55	55	55		
65	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20'9.73+11'16	195	195	8	8	8	8	187	Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51		
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	125	146	140	140		
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	32	50	50		
69	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	85	136	200	200		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	16	19	22	22		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11		
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	30	33	33	33		
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	8	8	8		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	20	20	20		
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	89x4+4x61.515+1x1.058	200	200	30	0	150	200		
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	17	17	17	17		
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	8	94	50	94		
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	17	35	35		
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	76	100	100	100		
**	Impoort (Tajpura)	India		160	160	106	100	143	165		
<b>Cumilla Zone Total</b>				<b>3059</b>	<b>3014</b>	<b>1198</b>	<b>1376</b>	<b>1640</b>	<b>1786</b>	<b>681</b>	<b>163</b>
81	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	87	109	100	110	93	Gas Shortage
82	Tangali 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	0	20	20	20		
83	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.524	95	8	0	0	0	0		
84	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	8	92	105	105		
85	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	140	130	190	200		
86	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	0	0	1.6	0		
87	Sutishabari 50 MW Solar PP	Solar (IPP)	1x50	50	50	3	0	50	0		
88	Tangali 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	14	24	22	22		
<b>Mymensingh Zone Total</b>				<b>717</b>	<b>622</b>	<b>252</b>	<b>375</b>	<b>489</b>	<b>457</b>	<b>93</b>	<b>0</b>

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	09.06.22 (Yesterday)		10.06.22 (Today)		09.06.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
89	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	44	43	41	41		27	GT-1 Under maint.	
90	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	41	41	41	41		49	GT-4 Under maint.	
91	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	53	51	51				
92	Kushiera 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	110	110	110		53	ST under maint.	
93	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
94	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	62	62	62				
95	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
96	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	72	78	78	78				
97	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0				
98	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	24				
101	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	265	310	341				
102	Bibiya-II 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	398	401	400	400				
103	Bibiya South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	389	360	400	400				
104	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
105	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	39	42	41	42				
106	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	44	46	44	44				
<b>Sylhet Zone Total</b>						<b>2522</b>	<b>2477</b>	<b>1623</b>	<b>1564</b>	<b>1643</b>	<b>1675</b>	<b>0</b>	<b>559</b>
107	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
108	Bheramara 410 MW CAPP	Gas (NWPGCL)	1 x 278+1 x 132	410	410	225	250	250	250	160		Gas Shortage	
109	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	45	35	45				
110	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	80	0	80				
111	Khulna 225 MW CAPP	HSD (NWPGCL)	1 x 150+1x75	230	230	40	40	150	150				
112	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	100				
113	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	90	90	105				
114	Madhumati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	15	80	105	105				
115	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	60	0	100	0				
116	Khulna 115 MW PP (KPL-2)	HFO (NENP)	7x17	115	115	16	61	95	95				
117	Noapara 40 MW PP (Khangahan Ali)	HFO (NENP)	5*8.5	40	40	8	40	40	40				
**	Bheramara (HVDC)	India		1000	1000	922	923	940	940				
<b>Khulna Zone Total</b>						<b>2388</b>	<b>2384</b>	<b>1303</b>	<b>1609</b>	<b>1805</b>	<b>1910</b>	<b>160</b>	<b>0</b>
118	Basail 110 MW PP (Summit)	HFO (IPP)	7 x 17.075	110	110	16	32	48	48				
119	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	20	23	20	33				
120	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x88	194	194	87	73	81	81				
121	Peyra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	650	780	1050	1050				
122	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	17	17	17				
123	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	165	220	220	220				
<b>Barishal Zone Total</b>						<b>1958</b>	<b>1958</b>	<b>938</b>	<b>1145</b>	<b>1436</b>	<b>1449</b>	<b>0</b>	<b>0</b>
124	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
124	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	32	34	34				
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	100	190				
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	9	0	10				
128	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.524	104	104	0	90	65	90				
129	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	32	32				
130	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	34	34	34				
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	38	30	40				
132	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGCL)	1x150+1x75	210	210	130	214	200	215				
133	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGCL)	1x150+1x75	220	220	130	130	210	210	90		Gas Shortage	
134	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGCL)	1x141+1x79	220	220	0	0	0	0	220		Gas Shortage	
135	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	350	370	414	414				
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
137	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	0	8	11	11				
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	8	8	8				
139	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	35	113	76	113				
140	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	35	80	94	94				
141	Sirajgonj 6.55 MW Solar	Solar (NWPGCL)	1x6	6	6	0	0	6	0				
<b>Rajshahi Zone Total</b>						<b>2129</b>	<b>2129</b>	<b>702</b>	<b>1180</b>	<b>1336</b>	<b>1517</b>	<b>481</b>	<b>0</b>
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
142	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	175	175	175	175	99		Coal Shortage	
144	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	15				
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	34	100	75	100				
146	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
147	Maipara, Tatala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	1	0	8	0				
148	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6*20	115	115	34	72	72	72				
<b>Rangpur Zone Total</b>						<b>800</b>	<b>720</b>	<b>244</b>	<b>347</b>	<b>330</b>	<b>372</b>	<b>184</b>	<b>85</b>
<b>Sub-total: Plants in operation</b>						<b>22070</b>	<b>21484</b>	<b>10677.0</b>	<b>12051</b>	<b>13841</b>	<b>14349</b>	<b>2745</b>	<b>2127</b>
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>10385</b>	<b>11721</b>	<b>13462</b>	<b>13957</b>				
<b>(B) Plants under long term maintenance/ contract expired</b>													
149	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				Forced Outage
150	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				Contract expired
151	Bogura 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 12/11/2020
152	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.9	50	0	0	0	0	0				Contract Expired on 11/01/2022
Sub-Total: Plants under long term maintenance/ contract expired						278	0	0	0	0			
<b>Gross Total</b>						<b>22348</b>	<b>21484</b>	<b>10677</b>	<b>12051</b>	<b>13841</b>	<b>14349</b>	<b>2745</b>	<b>2127</b>
<b>(C) Actual data of 09.06.22 (Yesterday) Thursday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 12051 MW, at = 19:30 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 11721 MW, at = 19:30 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 13310 MW, at = 1:00 hrs	Dhaka	4394	4394	0	Mymensingh	900	900	0			
04.	Minimum Generation (Generation end)	: 10338 MW, at = 8:00 hrs	Chattogram	1329	1329	0	Sylhet	486	486	0			
05.	Day-peak Generation (Generation end)	: 10677 MW, at = 10:00 hrs	Khulna	1431	1431	0	Barishal	277	277	0			
06.	Evening-peak Generation (Generation end)	: 12051 MW, at = 19:30 hrs	Rajshahi	1163	1163	0	Rangpur	808	808	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 19:30 hrs	Cumilla	934	934	0							
08.	Minimum Generation Forecast up to 8:00 hrs.	: 8452 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :						Total	11721	11721	0			
	a) Gas limitation	: 2363 MW	13.	Fuel cost :	(a) Gas = 149561364 Taka	(c) Coal = 214322063 Taka							
	d) Coal supply Limitation	: 184 MW			(b) Oil = 1210743951 Taka	Total = 1574627379 Taka							
	b) Low water level in Kaptai lake	: 198 MW											
	c) Plants under shut down/ maintenance	: 2127 MW	14.	Maximum Temperature in Dhaka was :	33.0° C								
10.	Total Energy (Generation - India Import)	: 271.36 MWh	15.	Export through East-West interconnections :									
	By Gas = 130.058 MKWh	By Oil = 89.568 MKWh		At evening peak-hour	: 10677 MW, at 19:30 hrs								
	By Coal = 25.556 MKWh	By Hydro = 0.763 MKWh		Maximum	: 330 MW, at 13:00 hrs								
	By Solar = 0.552 MKWh			Energy	: 0 MKWh								
11.	Total Gas Supplied	: 983.12 MMCFD											
<b>(D) Forecast of 10.06.22 (Today) Friday :</b>													
01.	Maximum Demand	: 12700 MW (Generation end)	04.	Maximum Load-shed	: 0 MW (Sub-station end)								
02.	Maximum Generation	: 14349 MW (Generation end)	05.	Total Generation	: 258.93 MKWh								
03.	Reserve / Shortage	: 1649 MW (Generation end)	06.	Probable Max. Temperature in Dhaka	: 36.9° C								

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation