

**Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation
Tel.: 9564667, 9551095

Month: May, 2022			Day: Friday				Date: 20.05.22					
Probable Maximum Demand : 12700 MW			Yesterday = 73.86 ft.			Today = 73.79 ft.			Probable Maximum Generation : 15307 MW			
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 73.86 ft.			Today = 73.79 ft.			Rule Curve = 78.39 ft.			
Sl. No.	Name of Power Station	Type	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	19.05.22 (Yesterday)		20.05.22 (Today)		19.05.22 (Yesterday)		Status of Machines under shut-down/ Maintenance
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Machines shut down (MW)		
						Day	Evening	Day	Evening	Gas/Water/Coal limitation MW	Machines shut down (MW)	
(A) Plants in operation:												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	0	180	Under maint.
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180	180		
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	250	250	270	270			
4	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	97	101	100	100			
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Under maint.
6	Harijpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Harijpur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	322	281	320	330	79		Gas Shortage
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225		Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Harijpur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0		412	Under maint.
11	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0		110	Under maint.
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	325	335	335	335			
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	125	130	150	150	205		Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	55	55	55			
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	80	93	94	94			
16	Narshingi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	15	22	22			
17	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x8.73	80	80	52	53	54	54			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25			
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	40	50	50	50			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105			
22	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	132	132	132	132			
23	Kanalgat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	260	291	290	300			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	149	149	149			
26	Keranganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	200	0	300	300			
27	Brantangan 100 MW PP (Agrako)	HSD (IPP)	23x0.85+91x.959	100	100	95	0	100	100			
28	Aurahi 100MW PP (Agrako)	HSD (IPP)	23x0.85+91x.959	100	100	97	0	100	100			
29	Nababganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104			
32	Manikganj 162MW FPP(MPGL)	HFO (IPP)	9x18	162	162	144	162	144	162			
33	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	0	0	30	0			
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	55	55	55	55			
35	Katpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
36	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	90	81	91	91			
37	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	76	89	90	90			
38	Madanganj 102 PPI(Summit)	HFO (NENP)	6x17	102	102	78	93	96	96			
Dhaka Zone Total				6055	5898	3562	3251	3863	3871	509	1182	
39	Kamaphul Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	33	30	30	180	197	Low water level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
41	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5	0	5	0			
42	Racoon 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25			
43	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	18	0	20	0			
44	Patnaf 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	42	50	50	50			
45	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	87	87	105	105			
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Under maint.
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	203	203	220	220			
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.06+3x8.04	300	300	247	248	280	280			
49	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	38	76	38	76			
50	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51			
51	Haftazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	20	34	51	51			
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	17	22	22	22			
*	Malancha, Cig EPZ (United)	Gas	5x8.73+3x9.34			2	12	30	40			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	17	83	96	96			
54	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	46	54	54	54			
55	Kamaphul Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	51	87	110	110			
56	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	38	100	100	100			
57	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	0	10	10	10	10			
58	Chattogram 116 MW PP (Anima Ener)	HFO (IPP)	6x21.06	116	116	90	108	110	110			
Chattogram Zone Total				2442	2282	986	1283	1407	1430	377	330	
59	a) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage
	b) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
60	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	25	15	35	35			
61	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1x75	221	221	179	210	200	225			
62	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	0	0	0	0	360		Gas Shortage
63	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	280	280	285	285	80		Gas Shortage
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	5	5	50		Gas Shortage
65	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20'9.73+1'16	195	195	8	8	8	8	187		Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	132	150	150	150			
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	20	49	41	41			
69	Chandpur 150 MW CCPP	Gas (PDB)	1x106+1x57	163	163	92	90	90	90			
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	106	200	200	200			
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22			
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	7	0	11	11			
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	16	33	33	33			
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	42	43	43	43			
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	17	17	20	20			
76	Daukandi 200 MW PP (B.Trac)	HSD (IPP)	95x1.4+6x1.91+15x1.956	200	200	70	0	200	200			
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	114	17	70	110	110		
78	Chowmuhani 113 MW	HFO (IPP)	12'9.79+2'13.1	113	113	38	114	113	113			
79	Bharat 54 MW PP	HFO (IPP)	3x18.2	54	54	35	0	35	35			
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	81	100	100	100			
**	Impoprt (Tripura)	India		160	160	120	106	143	166			
Cumilla Zone Total				3059	3014	1360	1560	1895	1943	940	0	
81	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	94	148	130	150	54		Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20			
83	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0			
84	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	98	107	115	115			
85	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	163	172	180	180			
86	Sarisabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0			
87	Suitakali 50 MW Solar PP	Solar (IPP)	1x50	50	50	40	0	50	0			
88	Tangail 22 MW PP(PDGL)	HFO (IPP)	4x6.7	22	2							

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	19.05.22 (Yesterday)		20.05.22 (Today)		19.05.22 (Yesterday)		Status of Machines under shut-down Maintenance									
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for:		Description/ Remarks	Probable start-up date								
					Day	Evening	Day	Evening	Gas/Water/Coal limitation MW	Machines shut down (MW)										
89	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	44	43	44	44											
90	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	42	42	42											
91	Fenchugonj 51 MW PP (Barakatalah)	Gas (RPP)	19x2.90	51	51	50	53	51	51			GT-4 Under maint.								
92	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	10	140	163	163											
93	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	5	11	11											
94	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	50	60	60	60											
95	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330		Gas Shortage								
96	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	78	84	80	80											
97	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	219	219	220	220											
98	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0											
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10											
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	12	12	11	11											
101	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	300	300	341											
102	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	399	402	400	400											
103	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400											
104	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	100		Under project work								
105	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	7	8	48	48											
106	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12x3.3+5*2	50	50	49	50	0	0											
Sylhet Zone Total					2522	2477	1652	1828	1840	1881	330	148								
107	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	0											
108	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	255	225	280	320	185		Gas Shortage								
109	Fardpur 50 MW Peaking PP	HFO (PDB)	6x8.98	54	54	0	32	35	35											
110	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	58	0	80											
111	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	200	200											
112	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	100	100											
113	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	105	105	105	105											
114	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	32	105	105	105											
115	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	57	0	100	0											
116	Khulna 115 MW PP (KPLC-2)	HFO (NENP)	7x17	115	115	115	32	15	115											
117	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	40	40	40											
**	Bheramara (HVDC)	India		1000	1000	899	897	919	919											
Khulna Zone Total					2388	2384	1463	1494	1899	2019	185	0								
118	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	32	50	110											
119	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	22	30	33	33											
120	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	84	85	86	86											
121	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	810	1000	900	1050											
122	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	17	17	150											
123	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	207	213	220	220											
Barishal Zone Total					1958	1958	1139	1377	1306	1649	0	0								
124	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage								
124	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage								
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	35	43											
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.8	200	200	0	0	200	200											
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	27	30	30											
128	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	80	85	85											
129	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	40	40											
130	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	50	50	50											
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	37	36	38											
132	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage								
133	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	130	211	220	220											
134	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	197	171	200	200											
135	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	415	380	410	410											
136	Bogra 22 MW PP (GDB)	Gas (RPP)	6x4.0	22	22	21	21	22	22											
137	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11											
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	25	52	52	52											
139	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	80	113	113	113											
140	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	80	110	113	113											
141	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0											
Rajshahi Zone Total					2129	2129	964	1346	1623	1627	381	0								
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage								
142	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage								
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	174	175	175	175	99		Coal Shortage								
144	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0											
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x.2*3	113	113	94	88	110	110											
146	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0											
147	Majpara, Taula 8 MW Solar PP (Sympa Powe)	Solar (IPP)	1 x 8	8	8	6	0	8	0											
148	Thakurgaon 115MW PP (Energyrac)	HFO (IPP)	6*20	115	115	17	34	115	115											
Rangpur Zone Total					800	720	291	297	408	400	184	85								
Sub-total: Plants in operation					22070	21484	11857.0	12907	14760	15307	2960	1745								
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss							11531	12552	14354	14886										
(B) Plants under long term maintenance contract expired																				
149	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forced Outage								
150	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			Contract expired								
151	Bogra 20 MW PP (Energyprima)	Gas (NENP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020								
152	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022								
Sub-Total: Plants under long term maintenance contract expired					278	0	0	0	0	0										
Gross Total					22348	21484	11857	12907	14760	15307	2960	1745								
(C) Actual data of 19.05.22 (Yesterday) Thursday :																				
01.	Max. Demand at eve. peak (Generation end)	:	12907	MW, at =	19:30	hrs														
02.	Max. Demand at eve. peak (Sub-station end)	:	12552	MW, at =	19:30	hrs														
03.	Highest Generation (Generation end)	:	12907	MW, at =	19:30	hrs														
04.	Minimum Generation (Generation end)	:	10311	MW, at =	6:00	hrs														
05.	Day-peak Generation (Generation end)	:	11857	MW, at =	12:00	hrs														
06.	Evening-peak Generation (Generation end)	:	12907	MW, at =	19:30	hrs														
07.	Evening Peak Load-shed (Sub-station end)	:	0	MW, at =	19:30	hrs														
08.	Minimum Generation Forecast up to 8:00 hrs.	:	7503	MW, at =	5:00	hrs														
09.	Generation shortfall at evening peak due to :	:																		
a)	Gas limitation	:	2579	MW																
c)	Coal supply Limitation	:	184	MW																
b)	Low water level in Kaptai lake	:	197	MW																
c)	Plants under shut down/ maintenance	:	1745	MW																
10.	Total Energy (Generation + India Import)	:	279.90	MKWh																
	By Gas =	131.606	MKWh	By Oil =	94.707	MKWh														
	By Coal =	28.232	MKWh	By Hydro =	0.721	MKWh														
	By Solar =	1.011	MKWh																	
11.	Total Gas Supplied	:	959.81	MCMCFD																
							Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :													
							Demand		Supply		Load Shed		Zone		Demand		Supply		Load Shed	
							MW		MW		MW		MW		MW		MW		MW	
							4909		4909		0		Mymensingh		956		956		0	
							1492		1492		0		Sylhet		370		370		0	
							1693		1693		0		Barishal		402		402		0	
							1235		1235		0		Rangpur		425		425		0	
							1071		1071		0									
													Total		12552		12552		0	
							13.		Fuel cost :		(a) Gas = 147689608		Taka		(c) Coal = 238537215		Taka			
											(b) Oil = 1277517806		Taka		Total = 1663744629		Taka			
							14.		Maximum Temperature in Dhaka was :		35.5° C									
							15.		Export through East-West interconnections :		At evening peak-hour		: 11857		MW, at		19:30		hrs	
											Maximum		: 224		MW, at		20:00		hrs	
											Energy		: 0		MKWh					
(D) Forecast of 20.05.22 (Today) Friday :																				
01.	Maximum Demand	:	12700	MW	(Generation end)					04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)					
02.	Maximum Generation	:	15307	MW	(Generation end)					05.	Total Generation	:	275.84	MKWh						
03.	Reserve / Shortage	:	2607	MW	(Generation end)					06.	Probable Max. Temperature in Dhaka :	:	37.2° C							

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation