

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel.: 9564667, 9551095

Month May, 2022		Day : Sunday				Date : 08.05.22								
Probable Maximum Demand :		13000 MW		Probable Maximum Generation :		16205 MW		Rule Curve = 80.67 ft.						
Sl. No.	Name of Power Station	Yesterday =	75.08 ft	Dered/ Present Capacity (MW)	Today = 74.84 ft.		07.05.22 (Yesterday)		08.05.22 (Today)		Gen. shortfall for Gas/water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for Machines shut down (MW)					
					Day	Evening	Day	Evening	Day	Evening				
(A) Plants in operation:														
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	0	0	180	Under maint.	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	100	170	170	170	170	170			
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	250	250	250	250	250	250			
4	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	100	103	100	100	100	100			
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	0	0	105	Under maint.	
6	Harijpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	0	0			
7	Harijpur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	307	320	320	330	330	330			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450	450	450			
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	0	0	115	Under Overhauling	
10	Harijpur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	398	367	400	400	400	400			
11	Siddhirganj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	92	95	100	100	100	100	110	Under maint.	
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	335	335	335	335	335	335			
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	260	310	305	305	305	305			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55	55	55			
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	64	84	84	84	84			
16	Narshingi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	18	21	22	22	22	22			
17	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+3x8.73	80	80	40	41	52	52	52	52			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	16	25	20	20	20	20			
19	Rugganur 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	12	12	25	25	25	25			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52	52	52			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	52	105	100	100	100	100			
22	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	150	150	150	150			
23	Kanaleghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	17	54	54	54	54			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	95	280	290	290	290			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	7	149	149	149	149			
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	300	300	300	300			
27	Branaganjan 100 MW PP (Agrake)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100	100	100			
28	Aurahi 100MW PP (Agrake)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100	100	100			
29	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	0	17	55	55	55	55			
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	55	55	55	55			
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	71	104	104	104	104			
32	Manikganj 162MW FPP(MPGL)	HFO (IPP)	9x18	162	162	0	54	144	144	144	144			
33	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	0	0	30	0	0	0			
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	0	34	55	55	55	55			
35	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0	0	0			
36	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	0	0	95	100	100	100			
37	Meghnaghat 100 MW(IEEL)	HFO (NENP)	12x8.9	100	100	24	84	90	90	90	90			
38	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	30	80	75	75	75	75			
Dhaka Zone Total				6055	5898	2484	3107	4676	4671	0	770			
39	Kamaphul Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	35	33	35	35	197	197		Low water level	
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100	100	80		Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	0	0	180	Under maint.	
41	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5	0	5	0	0	0			
42	Raccon 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	16	25	25	25	25			
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	20	0	20	0	0	0			
44	Patnaf 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	37	37	37	37			
45	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	17	51	105	105	105	105			
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	0	0	150	Under maint.	
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	131	131	150	150	150	150			
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	300	300	300	300	300	300			
49	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	63	76	90	90	90	90			
50	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51	51	51			
51	Hafazzari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	51	51	51	51			
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22	22	22			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			10	42	10	25	25	25			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	39	96	96	96	96	96			
54	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54	54	54			
55	Kamaphul Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	44	106	88	88	88	88			
56	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	23	50	100	100	100	100			
57	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	0	0	0	0	0	0	0			
58	Chattogram 116 MW PP (Anima Ener)	HFO (IPP)	6x21.06	116	116	20	99	100	100	100	100			
Chattogram Zone Total				2442	2282	883	1227	1439	1429	277	330			
59	a) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	0	129		Gas Shortage	
	b) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	0	134		Gas Shortage	
60	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	23	30	25	28	28	28			
61	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+175	221	221	212	210	210	225	225	225			
62	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	0	0	0	0	0	360		Gas Shortage	
63	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	280	15	330	330	330	330			
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	51	55	55	55	55	55			
65	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20'9.73+1'16	195	195	8	177	8	68	68	68	18		Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51	51	51			
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	150	150	150	150			
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50	50	50			
69	Chandpur 150 MW CCPP	Gas (PDB)	1x106+1x57	163	163	136	135	138	138	138	138			
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	68	200	200	200	200			
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22	22	22			
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11	11	11			
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	24	33	33	33	33			
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	35	42	43	43	43	43			
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	11	12	20	21	21	21			
76	Daukandi 200 MW PP (B. Trac)	HSD (IPP)	95x1.4+6x1.91+15x1.258	200	200	0	0	200	200	200	200			
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	62	90	80	80	80	80			
78	Chowmuhani 113 MW	HFO (IPP)	12'9.79+2'3.1	113	113	77	103	104	104	104	104			
79	Bhiarob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	35	35	35	35	35			
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	1										

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.05.22 (Yesterday)		08.05.22 (Today)		07.05.22 (Yesterday)		Status of Machines under shut-down Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for:		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Water/Coal limitation MW	Machines shut down (MW)			
89	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30				
90	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	41	41	41		49	GT4 Under maint.	
91	Fenchugonj 51 MW PP (Barakatalah)	Gas (RPP)	19x2.90	51	51	47	53	51	51				
92	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
93	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	11	11	11				
94	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	55	50	50	50				
95	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	112	114	115	115	216		Gas Shortage	
96	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	78	81	81	81				
97	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	220	220	220	220				
98	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	19	20	20				
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	19	24	24	24				
101	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	280	285	300	300				
102	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	405	402	400	400				
103	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	394	400	400	400				
104	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
105	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	26	35	35	35	15		Gas Shortage	
106	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12x3.3+5*2	50	50	20	50	50	50				
Sylhet Zone Total					2522	2477	1907	1988	2001	2001	231	149	
107	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
108	Bheramara 410 MW CAPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	200	170	300	350	240		Gas Shortage	
109	Fandpur 50 MW Peaking PP	HFO (PDB)	6x8.98	54	54	0	0	37	37				
110	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
111	Khulna 225 MW CAPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	200	200				
112	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	100	100				
113	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	70	105	105				
114	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	15	105	105				
115	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	102	0	100	0				
116	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	0	0	115	115				
117	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	0	32	32				
**	Bheramara (HVDC)	India		1000	1000	815	909	932	932				
Khulna Zone Total					2388	2384	1117	1164	2026	2036	240	0	
118	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	48	50	110				
119	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	25	38	33	33				
120	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	84	87	88	88				
121	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	610	910	700	1000				
122	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	17	0	150				
123	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	184	197	220	220				
Barishal Zone Total					1958	1958	919	1297	1091	1601	0	0	
124	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71	Gas Shortage	
125	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage	
126	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	36	43				
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.8	200	200	0	0	200	200				
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30				
128	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	93	90	90				
129	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	40	40				
130	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	50	50				
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	37	38				
132	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
133	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	106	0	0	0	220		Gas Shortage	
134	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	123	152	150	150	68		Gas Shortage	
135	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	282	380	400	400				
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
137	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	43	50	50				
139	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	35	113	113	113				
140	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	43	113	113	113				
141	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	0	0	6	0				
Rajshahi Zone Total					2129	2129	819	997	1348	1350	669	0	
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
142	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling	
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	200	200	200	200				
144	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
145	Rangpur 113 MW PP (Confidence)	Gas (IPP)	7*16x.2*3	113	113	0	113	113	113				
146	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
147	Majpara, Tatala 8 MW Solar PP (Sympa Powe)	Solar (IPP)	1 x 8	8	8	4	0	8	0				
148	Thakurgaon 119MW PP (Energyrac)	HFO (IPP)	6*20	115	115	34	115	115	115				
Rangpur Zone Total					800	720	238	428	436	428	85	85	
Sub-total: Plants in operation					22070	21484	9541.0	11937	15646	16205	2143	1334	
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss													
					9154	11453	15011	15548					
(B) Plants under long term maintenance contract expired													
149	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forced Outage	
150	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			Contract expired	
151	Bogra 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
152	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022	
Sub-Total: Plants under long term maintenance contract expired					278	0	0	0	0				
Gross Total					22348	21484	9541	11937	15646	16205	2143	1334	
(C) Actual data of 07.05.22 (Yesterday) Saturday :													
01.	Max. Demand at eve. peak (Generation end)	: 11937 MW, at = 21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 11453 MW, at = 21:00 hrs		Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed			
03.	Highest Generation (Generation end)	: 11947 MW, at = 22:00 hrs		MW	MW	MW		MW	MW	MW			
04.	Minimum Generation (Generation end)	: 8032 MW, at = 8:00 hrs		Dhaka	3423	3423	0	Mymensingh	927	927	0		
05.	Day-peak Generation (Generation end)	: 9541 MW, at = 12:00 hrs		Chattoagram	1229	1229	0	Sylhet	568	568	0		
06.	Evening-peak Generation (Generation end)	: 11937 MW, at = 21:00 hrs		Khulna	1605	1605	0	Barishal	414	414	0		
07.	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 21:00 hrs		Rajshahi	1178	1178	0	Rangpur	811	811	0		
08.	Minimum Generation Forecast up to 8:00 hrs.	: 9139 MW, at = 5:00 hrs		Cumilla	1297	1297	0						
09.	Generation shortfall at evening peak due to :							Total	11453	11453	0		
a)	Gas limitation	: 1861 MW		13.	Fuel cost :	(a) Gas = 159245659 Taka	(c) Coal = 104969717 Taka						
c)	Coal supply Limitation	: 85 MW			(b) Oil = 302422740 Taka	Total = 566638116 Taka							
b)	Low water level in Kaptai lake	: 197 MW											
c)	Plants under shut down/ maintenance	: 1334 MW		14.	Maximum Temperature in Dhaka was :	35.2° C							
10.	Total Energy (Generation + India Import)	: 239.39 MKWh		15.	Export through East-West interconnections :								
	By Gas = 152.989 MKWh	By Oil = 41.180 MKWh			At evening peak-hour	: 9541 MW, at 21:00 hrs							
	By Coal = 22.769 MKWh	By Hydro = 0.820 MKWh			Maximum	: -478 MW, at 5:00 hrs							
	By Solar= 1.315 MKWh				Energy	: 3.8485 MKWh							
11.	Total Gas Supplied	: 1196.04 MMCFD											
(D) Forecast of 08.05.22 (Today) Sunday :													
01.	Maximum Demand	: 13000 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	: 16205 MW (Generation end)	05.	Total Generation	: 260.49 MKWh								
03.	Reserve / Shortage	: 3205 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	36.5° C								

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation