

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month May, 2022		Day : Thursday				Date : 05.05.22						
Probable Maximum Demand :		11200 MW		Probable Maximum Generation :		15239 MW		Rule Curve = 81.24 ft.				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	04.05.22 (Yesterday)		05.05.22 (Today)		04.05.22 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW	05.05.22 (Today) Machines shut down (MW)	Status of Machines under shut-down/ Maintenance Description/ Remarks	Probable start-up date
					ft.		ft.					
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)				
		Yesterday = 75.30		Today = 75.30								
		ft.		ft.								
		ft.		ft.								
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0			
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	250	270	250	280			
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	6	101	70	100			
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.	
6	Hanipur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage	
7	Hanipur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	322	332	340	350			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	380	450	400	450			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Hanipur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	359	395	370	400			
11	Siddhirgonj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	96	100	100	110	110	Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	290	280	300	335			
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	280	265	305	305	70		Gas Shortage
14	Madanganj-35 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55			
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	84	84			
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	15	22	22			
17	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.57+1x8.73	80	80	32	39	52	52			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	16	16	20	20			
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	14	14	25	25			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	17	100	100			
22	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	150	150			
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	17	54	54			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	0	280	290			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	149	149			
26	Karanganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	300	300			
27	Bramanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
29	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	0	0	55	55			
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	55	55			
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104			
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	0	144	144			
33	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	19	0	30	0			
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	0	0	55	55			
35	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
36	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	0	0	96	96			
37	Meghnaghat 100 MW(IEL)	HFO (NENP)	12x8.9	100	100	0	49	90	90			
38	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	31	78	78			
<b>Dhaka Zone Total</b>				<b>6055</b>	<b>5898</b>	<b>1968</b>	<b>2387</b>	<b>4385</b>	<b>4550</b>	<b>390</b>	<b>590</b>	
39	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	35	35	35	35	195		Low water level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	90	90	90	90		Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Under maint.
41	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	0	0	5	0			
42	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25			
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	9	0	20	0			
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	37	37			
45	Sikalbaha 105 MW PP (Baraka Sikalab)	HFO (IPP)	6x18.415	105	105	0	0	105	105			
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Under maint.
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	217	203	200	200			
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	0	245	300	300		
49	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	0	0	90	90			
50	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	45	51	51			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	51	51			
52	Barakbunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	22	22	22			
*	Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34			34	4	5	25			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	44	96	96			
54	Sikalbaha 54 MW PP(Jodac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	17	54	54			
55	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	34	110	110			
56	Juldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	0	0	100	100			
57	Juldah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			
58	Chattogram 116 MW PP (Anilma Ener)	HFO (IPP)	6x21.06	116	116	0	17	113	113			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2282</b>	<b>295</b>	<b>846</b>	<b>1509</b>	<b>1504</b>	<b>285</b>	<b>330</b>	
59	a) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage
	b) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
60	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	5	28	31	31			
61	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+17x5	221	221	204	218	140	225			
62	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	0	0	0	0	360		Gas Shortage
63	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	315	300	330	330			
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	55	55	55			
65	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20'9.73+1'165	195	195	8	45	8	68	150		Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	5	51	51	51			
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	150	150			
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50			
69	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	135	135	138	138			
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	200	200			
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	9	19	22	22			
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	11	11	11			
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	8	33	33	33			
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	43	43			
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	11	20	20	20			
76	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	96x1.4+60x3.15+15x1.09	200	200	0	0	200	200			
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	34	80	80			
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	0	105	113	113			
79	Bharoto 54 MW PP	HFO (IPP)	3x18.2	54	54	17	0	47	47			
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	0	0	115	115			
**	Impoprt (Tripura)	India		160	160	54	80	143	166			
<b>Cumilla Zone Total</b>				<b>3059</b>	<b>3014</b>	<b>776</b>	<b>1134</b>	<b>1950</b>	<b>2118</b>	<b>773</b>	<b>0</b>	
81	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	189	211	200	200			
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	0	14	17	17			
83	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0			
84	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	65	115	115			
85	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	65	190	190			
86	Saishaban 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
87	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	55	0	50	0			
88	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	24	22				

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	04.05.22 (Yesterday)		05.05.22 (Today)		04.05.22 (Yesterday) Gen. shortfall for:	Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				Gas/water/Coal limitation MW	Machines shut down (MW)
					Day	Evening	Day	Evening				
89	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	15	30	30				
90	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42		48		
91	Fenchugonj 51 MW PP (Barakatalullah)	Gas (RPP)	19x2.90	51	51	5	53	53				
92	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	130	163				
93	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	11	11				
94	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	25	30	60				
95	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	70	111	110	219	Gas Shortage		
96	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	3x29.0	86	86	5	81	81				
97	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	192	219	220				
98	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	18	20				
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	10	10				
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	17	17				
101	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	280	280				
102	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	403	402	400				
103	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	350	400	400				
104	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0		100		
105	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	0	37	37	13	Gas Shortage		
106	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	0	30	30	20	Gas Shortage		
<b>Sylhet Zone Total</b>					<b>2522</b>	<b>2477</b>	<b>1557</b>	<b>1901</b>	<b>1964</b>	<b>252</b>	<b>148</b>	
107	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0				
108	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	0	0	0	410	Gas Shortage		
109	Fairpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	37	37			
110	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60			
111	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	200	200			
112	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	100	100			
113	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	35	105	105			
114	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	15	105	105			
115	Mongla Orion 100 MW Solar PP	Solar (IPP)	100	100	100	0	0	100	0			
116	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	0	0	115	115			
117	Noapara 40 MW PP (Kharajahan Ali)	HFO (NENP)	5*8.5	40	40	0	0	32	32			
**	Bheramara (HVDC )	India	1000	1000	685	921	794	939				
<b>Khulna Zone Total</b>					<b>2388</b>	<b>2384</b>	<b>787</b>	<b>971</b>	<b>1588</b>	<b>1693</b>	<b>410</b>	<b>0</b>
118	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	50	110			
119	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	17	37	33	33			
120	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	70	87	75	88			
121	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	460	940	700	1000			
122	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150			
123	Bhola 220MW CAPP (Nutan Bidyut Bf)	Gas/HSD (IPP)	2x75+1x70	220	220	88	108	220	220			
<b>Barisal Zone Total</b>					<b>1958</b>	<b>1958</b>	<b>635</b>	<b>1172</b>	<b>1078</b>	<b>1601</b>	<b>0</b>	<b>0</b>
124	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	100		Gas Shortage	
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	36	43			
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200			
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30			
128	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	94	90	90			
129	Katakahi 50 MW Peaking PP	HFO (PDB)	6x8.9	50	50	0	0	40	40			
130	Katakahi 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	50	50	50			
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	38	38			
132	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	210		Gas Shortage	
133	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	0	0	220		Gas Shortage	
134	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	220		Gas Shortage	
135	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	0	0	0	414		Gas Shortage	
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	0	22	22				
137	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	0	0	11	11			
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	47	50	50			
139	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	113	113	113			
140	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	113	113	113			
141	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	3	0	6	0			
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>3</b>	<b>447</b>	<b>799</b>	<b>800</b>	<b>1235</b>	<b>0</b>
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85		Under Overhauling	
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	180	200	200	200			
144	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	101	110	110			
146	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
147	Wajpara, Tutula 8 MW Solar PP (Sympa Powe)	Solar (IPP)	1 x 8	8	8	0	0	8	0			
148	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	72	115	115			
<b>Rangpur Zone Total</b>					<b>800</b>	<b>720</b>	<b>180</b>	<b>373</b>	<b>433</b>	<b>425</b>	<b>85</b>	<b>85</b>
<b>Sub-total: Plants in operation</b>					<b>22070</b>	<b>21484</b>	<b>6447.0</b>	<b>9610</b>	<b>14302</b>	<b>15239</b>	<b>3430</b>	<b>1153</b>
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>6199</b>	<b>9241</b>	<b>13752</b>	<b>14653</b>				
<b>(B) Plants under long term maintenance/ contract expired</b>												
149	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0		Forecast Outage	
150	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0		Contract expired	
151	Bogura 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0		Contract Expired on 12/11/2020	
152	Amnura 50 MW PP(Sirsha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0		Contract Expired on 11/01/2022	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>278</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Gross Total</b>					<b>22348</b>	<b>21484</b>	<b>6447</b>	<b>9610</b>	<b>14302</b>	<b>15239</b>	<b>3430</b>	<b>1153</b>
<b>(C) Actual data of 04.05.22 (Yesterday) Wednesday :</b>												
01.	Max. Demand at eve. peak (Generation end)	: 9610 MW, at = 21:00 hrs										
02.	Max. Demand at eve. peak (Sub-station end)	: 9241 MW, at = 21:00 hrs										
03.	Highest Generation (Generation end)	: 9610 MW, at = 21:00 hrs										
04.	Minimum Generation (Generation end)	: 5495 MW, at = 9:00 hrs										
05.	Day-peak Generation (Generation end)	: 6447 MW, at = 12:00 hrs										
06.	Evening-peak Generation (Generation end)	: 9610 MW, at = 21:00 hrs										
07.	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 21:00 hrs										
08.	Minimum Generation Forecast up to 8:00 hrs.	: 6436 MW, at = 5:00 hrs										
09.	Generation shortfall at evening peak due to:											
a)	Gas limitation	: 3150 MW										
d)	Coal supply Limitation	: 85 MW										
b)	Low water level in Kaplai lake	: 195 MW										
c)	Plants under shut down/ maintenance	: 1153 MW										
10.	Total Energy (Generation + India Import)	: 176.58 MWh										
	By Gas = 122.433 MWh	By Oil = 10.834 MWh										
	By Coal = 21.318 MWh	By Hydro = 0.836 MWh										
	By Solar= 1.374 MWh											
11.	Total Gas Supplied	: 922.05 MMCFD										
12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end):											
	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW				
	Dhaka	2560	2560	0	Mymensingh	876	876	0				
	Chattoagram	951	951	0	Sylhet	407	407	0				
	Khulna	1368	1368	0	Barishal	358	358	0				
	Rajshahi	1043	1043	0	Rangpur	678	678	0				
	Cumilla	1000	1000	0								
					Total	9241	9241	0				
13.	Fuel cost:	(a) Gas = 123688200 Taka	(c) Coal = 98293630 Taka									
		(b) Oil = 82580177 Taka	Total = 304562007 Taka									
14.	Maximum Temperature in Dhaka was:	31.9° C										
15.	Export through East-West interconnections:											
	At evening peak-hour	: 6447 MW, at 21:00 hrs										
	Maximum	: -736 MW, at 20:00 hrs										
	Energy	: 6.0905 MWh										
<b>(D) Forecast of 05.05.22 (Today) Thursday :</b>												
01.	Maximum Demand	: 11200 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	: 15239 MW (Generation end)	05.	Total Generation	: 205.80 MWh							
03.	Reserve / Shortage	: 4039 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	33.4° C							

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation