

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 956467, 9551095

Month April, 2022		Day: Sunday				Date: 24.04.22							
Probable Maximum Demand: 14600 MW		Yesterday = 78.28 ft				Probable Maximum Generation: 15121 MW							
Water Level of Kaptai Lake at 06:00 AM		Today = 78.00 ft				Rule Curve = 83.60 ft							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	23.04.22 (Yesterday)		24.04.22 (Today)		23.04.22 Gen. shortfall for: Gas/Water/Coal limitation (MW)	24.04.22 (Yesterday) Gen. shortfall for: Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	Description/ Remarks	Probable start-up date
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Day	Evening					
<b>(A) Plants in operation:</b>													
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260		Under project work	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	233	240	240	240				
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage	
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	270	270	270	270				
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	95	92	100	100				
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Under maint.	
6	Harijpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage	
7	Harijpur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	283	240	300	320	120		Gas Shortage	
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	260	260	260	260				
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115		Under Overhauling	
10	Harijpur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	396	393	400	400				
11	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	110			
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335		Gas Shortage	
13	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	335	335	125	145	150	150	190		Gas Shortage	
14	Madanganj-55 MW PP (Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	55	55	55				
15	Gagragar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	58	84	84	85				
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	19	22	22				
17	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+6x7.3	80	80	53	52	55	55				
18	Maona 33 MW PP (Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33				
19	Ruggan 33 MW PP (Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	24	33	33				
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	42	50	52	52				
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	54	90	105	105				
22	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	132	132	132				
23	Kamalganj 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54				
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	105	293	280	300				
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	88	149	149	149				
26	Karaganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	304	300	300				
27	Bramangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	100	100	100				
28	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	100	100	100				
29	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	17	17	55	55				
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55				
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	54	104	104	104				
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	144	144				
33	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	33	0	30	0				
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	55	55	55	55				
35	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0				
36	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	0	100	100	100				
37	Meghnaghat 100 MW(EL)	HFO (NENP)	12x8.9	100	100	85	88	90	100				
38	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	80	80	80	80				
<b>Dhaka Zone Total</b>			<b>6055</b>	<b>5898</b>	<b>2779</b>	<b>3832</b>	<b>3987</b>	<b>4008</b>	<b>855</b>	<b>590</b>			
39	Kamaghul Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	56	58	60	60	172		Low water level	
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Under maint.	
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0				
42	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	17	25	25	25				
43	Teknaf 20MW PP (Sartech)	Solar (IPP)	1x20	20	20	19	0	20	0				
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	24	25	35	37				
45	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	51	105	105	105				
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Under maint.	
47	Skabaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	207	204	215	215				
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	282	287	300	300				
49	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	64	90	90	90				
50	Doahazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51				
51	Halhazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	43	51	51				
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	19	22	22				
*	Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34			2	26	5	20				
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	72	93	95	95				
54	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54				
55	Kamaghul Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	92	110	110	110				
56	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100				
57	Chattogram 116 MW PP (Anima Ener)	HFO (IPP)	6x21.06	116	116	113	113	113	113				
<b>Chattogram Zone Total</b>			<b>2342</b>	<b>2282</b>	<b>1178</b>	<b>1403</b>	<b>1456</b>	<b>1448</b>	<b>352</b>	<b>330</b>			
58	a) Ashuganj TPP Unit-4	Gas (AFSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage	
	b) Ashuganj TPP Unit-5	Gas (AFSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage	
59	Ashuganj 50 MW PP	Gas (AFSCL)	14x3.968	53	45	28	28	28	28				
60	Ashuganj 225 MW CCGP	Gas (AFSCL)	1x142+1*75	221	221	212	213	225	225				
61	Ashuganj 450 MW CCGP(South)	Gas (AFSCL)	1x360	360	360	0	0	0	0				
62	Ashuganj 450 MW CCGP(North)	Gas (AFSCL)	1x361	360	360	210	200	220	220	160		Gas Shortage	
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	51	53	55	55				
64	Ashuganj 195MW PP (AFSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187		Gas Shortage	
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51				
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	36	141	150	150				
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	50	50	50				
68	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	88	0	90	92				
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	20	200	200	200				
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22	22				
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	0	33	33	33				
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	11	42	43	43				
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	9	21	21	21				
75	Daukandi 200 MW PP (B. Trac)	HSD (IPP)	99x1.4+40x1.915+15x1.059	200	200	0	200	200	200				
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	63	114	75	81				
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	32	114	113	113				
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	36	36	35	36				
79	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	22	101	101	101				
**	Impoport (Tripura)	India		160	160	126	158	143	166				
<b>Cumilla Zone Total</b>			<b>3059</b>	<b>3014</b>	<b>1025</b>	<b>1796</b>	<b>1874</b>	<b>1906</b>	<b>610</b>	<b>0</b>			
80	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	101	96	110	110	106		Gas Shortage	
81	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20				
82	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0				
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	115	115	115				
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	2									

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	23.04.22 (Yesterday)		24.04.22 (Today)		23.04.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
88	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0				
89	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42		48	GT-4 Under maint.	
90	Fenchugonj 51 MW PP (Barakatalah)	Gas (RPP)	19x2.90	51	51	0	0	0	0	51		Gas Shortage	
91	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
92	Hobganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11				
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	55	60	60				
94	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	157	157	160	160	173		Gas Shortage	
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	78	81	81	81				
96	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	219	219	220	220				
97	Sylhet 20 MW GTPP	Gas (PDB)	1x20	20	20	0	0	0	0	20		Gas Shortage	
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	10	10	10				
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	0	0	0	25		Gas Shortage	
100	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	295	290	310	330				
101	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	392	393	400	400				
102	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	394	390	400	400				
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	0	0	0	0	50		Gas Shortage	
105	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.5+5*2	50	50	0	0	0	0	50		Gas Shortage	
<b>Sylhet Zone Total</b>						<b>2522</b>	<b>2477</b>	<b>1808</b>	<b>1808</b>	<b>1857</b>	<b>1877</b>	<b>359</b>	<b>148</b>
106	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
107	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+ 1 x 132	410	410	185	160	300	300	250		Gas Shortage	
108	Fandpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	34	34	34				
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	80				
110	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	145	200	200				
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	100	100				
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	70	95	76	94				
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	50	105	105				
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	90	0	100	0				
115	Khulna 115 MW PP (KPCL-2)	Gas (NENP)	7x17	115	115	7	115	115	115				
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	8	16	32	32				
**	Bheramara (HVDC)	India		1000	1000	920	920	939	940				
<b>Khulna Zone Total</b>						<b>2388</b>	<b>2384</b>	<b>1280</b>	<b>1635</b>	<b>2001</b>	<b>2000</b>	<b>250</b>	<b>0</b>
117	Banshal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	48	50	110				
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	21	35	33	37				
119	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	84	84	90	90				
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	360	622	650	650				
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	54	150	150				
122	Bhola 220MW CCPP (Nutan Bidyt BC	Gas/HSD (IPP)	2x75+1x70	220	220	211	215	220	220				
<b>Banshal Zone Total</b>						<b>1958</b>	<b>1958</b>	<b>692</b>	<b>1058</b>	<b>1193</b>	<b>1257</b>	<b>0</b>	<b>0</b>
123	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
124	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	36	43				
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	111	200	200				
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	5	30	30				
128	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	91	92	93				
129	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	30	40				
130	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	34	34	34				
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	30	38				
132	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	164	127	170	170	83		Gas Shortage	
133	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	98	200	200	122		Gas Shortage	
134	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	0	220		Gas Shortage	
135	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	416	356	400	410				
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
137	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
138	Natore 52 MW PP (Rajarika)	HFO (IPP)	6x8.92	52	52	43	52	52	52				
139	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	55	95	90	90				
140	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	113	113	113				
141	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	6	0	0				
<b>Rajshahi Zone Total</b>						<b>2129</b>	<b>2129</b>	<b>807</b>	<b>1228</b>	<b>1516</b>	<b>1546</b>	<b>596</b>	<b>0</b>
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	77	73	76	80				
143	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling	
144	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	200	200	200	200				
145	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17				
146	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x2*3	113	113	95	109	110	110				
147	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
148	Majpara, Taula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0				
149	Thakurgaon 119MW PP (Energysec)	HFO (IPP)	6*20	115	115	4	115	115	115				
<b>Rangpur Zone Total</b>						<b>800</b>	<b>720</b>	<b>383</b>	<b>497</b>	<b>509</b>	<b>532</b>	<b>0</b>	<b>85</b>
<b>Sub-total: Plants in operation</b>						<b>21970</b>	<b>21484</b>	<b>10383</b>	<b>13696</b>	<b>14902</b>	<b>15031</b>	<b>3138</b>	<b>1153</b>
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>10017</b>	<b>13281</b>	<b>14454</b>	<b>14588</b>				
<b>(B) Plants under long term maintenance contract expired</b>													
148	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				Forced Outage
149	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				Contract expired
150	Jaldai 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	0	0	70	80	90				
151	Bogura 20 MW PP (Energyprima)	Gas (NENP)	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 12/11/2020
152	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0				Contract Expired on 11/01/2022
<b>Sub-Total: Plants under long term maintenance contract expired</b>						<b>378</b>	<b>0</b>	<b>70</b>	<b>80</b>	<b>90</b>			
<b>Gross Total</b>						<b>22348</b>	<b>21484</b>	<b>10383</b>	<b>13766</b>	<b>14982</b>	<b>15121</b>	<b>3138</b>	<b>1153</b>
<b>(C) Actual data of 23.04.22 (Yesterday) Saturday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 13766	MW, at = 21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand at eve. peak (Sub-station end)	: 13281	MW, at = 21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	: 13874	MW, at = 22:00 hrs		MW	MW	MW		MW	MW	MW		
04.	Minimum Generation (Generation end)	: 7281	MW, at = 6:00 hrs	Dhaka	4821	4821	0	Mymensingh	1052	1052	0		
05.	Day-peak Generation (Generation end)	: 10383	MW, at = 12:00 hrs	Chattogram	1383	1383	0	Sylhet	529	529	0		
06.	Evening-peak Generation (Generation end)	: 13766	MW, at = 21:00 hrs	Khulna	1687	1687	0	Barishal	431	431	0		
07.	Evening Peak Load-shed (Sub-station end)	: 0	MW, at = 21:00 hrs	Rajshahi	1351	1351	0	Rangpur	790	790	0		
08.	Minimum Generation Forecast up to 8:00 hrs.	: 10324	MW, at = 5:00 hrs	Cumilla	1237	1237	0						
09.	Generation shortfall at evening peak due to :												
a)	Gas limitation	: 2966	MW	13.	Fuel cost :	(a) Gas = 135578081	Taka	(c) Coal = 87383732	Taka				
d)	Coal supply Limitation	: 0	MW			(b) Oil = 612605481	Taka	Total = 835567295	Taka				
b)	Low water level in Kaplai lake	: 172	MW										
c)	Plants under shut down/ maintenance	: 1153	MW	14.	Maximum Temperature in Dhaka was :	34.2° C							
10.	Total Energy (Generation + India Import)	: 258.78	MKWh	15.	Export through East-West interconnections :								
	By Gas = 135.538 MKWh	By Oil = 77.010 MKWh			At evening peak-hour	-60 MW, at 21:00 hrs							
	By Coal = 18.088 MKWh	By Hydro = 1.351 MKWh			Maximum	-390 MW, at 18:30 hrs							
	By Solar = 1.456 MKWh				Energy	: 0.41 MKWh							
11.	Total Gas Supplied	: 1029.65	MMCFD										
<b>(D) Forecast of 24.04.22 (Today) Sunday :</b>													
01.	Maximum Demand	: 14600	MW (Generation end)	04.	Maximum Load-shed	: 0	MW	At evening peak (Sub-station end)					
02.	Maximum Generation	: 15121	MW (Generation end)	05.	Total Generation	: 272.32	MKWh						
03.	Reserve / Shortage	: 521	MW (Generation end)	06.	Probable Max. Temperature in Dhaka	: 41.8° C							