

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month April, 2022										Day : Tuesday				Date : 19.04.22					
Probable Maximum Demand : 14800 MW										Probable Maximum Generation : 14933 MW									
Water Level of Kaptai Lake at 06:00 AM										Yesterday = 79.72 ft		Today = 79.34 ft		Rule Curve = 84.60 ft					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	18.04.22 (Yesterday)		19.04.22 (Today)		18.04.22 (Yesterday)		18.04.22 (Yesterday)		Status of Machines under shut-down/ Maintenance						
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date					
					Day	Evening	Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)							
<b>(A) Plants in operation:</b>																			
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0			260		Under project work					
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	234	233	235	235										
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0			190		Gas Shortage					
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	270	270	270	270										
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x4.35	108	108	94	100	100	100										
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0			105		Under maint.					
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			20		Gas Shortage					
7	Haripur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	323	331	320	330										
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	380	380	380	380										
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115		Under Overhauling					
10	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	383	397	400	400										
11	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0			110							
12	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	305	308	330	330										
13	Meghnaghat CAPP(Summit)	GAS (IPP)	2x110+1x110	335	335	145	130	140	150			205		Gas Shortage					
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	48	55	55	55										
15	Gagargaj 102 MW PP (Digital Power)	HFO (IPP)	12x8.524	102	102	76	84	84	84										
16	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	18	22	22										
17	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x4.73	80	80	52	52	55	55										
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	6x8.75	33	33	33	33	33	33										
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	6x8.75	33	33	28	33	33	33										
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	41	49	50	50										
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105										
22	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	132	132	132	132										
23	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54										
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	278	270	280	300										
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	115	149	149	149										
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	304	300	300										
27	Bramhanaganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	100	100	100										
28	Aurabati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	99	100	100										
29	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	55	55	55	55										
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55										
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	91	104	92	104										
32	Manikganj 162MW PPI(MRGL)	HFO (IPP)	9x18	162	162	72	144	162	162										
33	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	22	0	30	0										
34	Kanchen Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	37	55	55	55										
35	Katpotti 52 MW PP (Siraha)	HFO (IPP)	7x7.90	51	51	0	0	0	0										
36	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	50	100	90	100										
37	Meghnaghat 100 MW(EL)	HFO (NENP)	12x8.9	100	100	92	91	93	93										
38	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	77	78	80	80										
<b>Dhaka Zone Total</b>				<b>6055</b>	<b>5898</b>	<b>3666</b>	<b>4368</b>	<b>4439</b>	<b>4471</b>	<b>415</b>	<b>590</b>								
39	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	66	64	70	70	166				Low water level					
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180				Gas Shortage					
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			180		Under maint.					
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0										
42	Raazan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	25	25	25										
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0										
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	16	37	40	40										
45	Sikalbaha 105 MW PP (Baraka Sikalbs)	HFO (IPP)	6x18.415	105	105	51	105	105	105										
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0			150		Under maint.					
47	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	216	204	215	215										
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	281	295	300	300										
49	Judah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	88	88	88	88										
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51										
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	8	48	50	50										
52	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0										
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			2	28	5	30										
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	48	96	95	95										
54	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54										
55	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	92	110	110	110										
56	Judah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	90	100	100	100										
57	Chattogram 116 MW PP (Anlma Eren)	HFO (IPP)	6x21.06	116	116	113	108	113	113										
<b>Chattogram Zone Total</b>				<b>2342</b>	<b>2282</b>	<b>1156</b>	<b>1413</b>	<b>1446</b>	<b>1446</b>	<b>346</b>	<b>330</b>								
58	a) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129				Gas Shortage					
	b) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134				Gas Shortage					
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	0	0	30	30										
60	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+1*75	221	221	136	120	190	200	101				Gas Shortage					
61	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	205	210	0	0	150				Gas Shortage					
62	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	270	265	290	290	95				Gas Shortage					
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	0	20	20	20	55				Gas Shortage					
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	0	8	8	195				Gas Shortage					
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51										
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	137	125	140	150										
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	49	46	50	50										
68	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	100	100	100	100										
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	136	200	200	200										
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	22	22	22										
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11										
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	31	33	33	33										
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	42	42	43	43										
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	20	21										
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	98x1.4+88x1.95+1x10.08	200	200	0	200	100	200										
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	62	62	60	62										
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	8	38	8	50										
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	36	36	35	35										
79	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	55	101	101	101										
**	Impport (Trijura)	India		160	160	146	162	143	166										
<b>Cumilla Zone Total</b>				<b>3059</b>	<b>3014</b>	<b>1505</b>	<b>1841</b>	<b>1655</b>	<b>1843</b>	<b>859</b>	<b>0</b>								
80	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	109	106	120	110	96				Gas Shortage					

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	18.04.22 (Yesterday)		19.04.22 (Today)		18.04.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
88	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0			
89	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	41	40	41	41	50	GT-4 Under maint.	
90	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	22	22	22	22			
91	Kushihara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163			
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11			
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	55	55	55			
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	265	158	160	160	172	Gas Shortage	
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	81	81	81	81			
96	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	219	140	140	140			
97	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0	20	Gas Shortage	
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10			
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	22	22	22			
100	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	310	310	330			
101	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	376	402	400	400			
102	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	391	400	400	400			
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	100	Under project work	
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	7	15	15	15			
105	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12'3.3+5'2	50	50	5	5	5	5	39	Gas Shortage	
<b>Sylhet Zone Total</b>					<b>2522</b>	<b>2477</b>	<b>1961</b>	<b>1834</b>	<b>1835</b>	<b>1855</b>	<b>231</b>	<b>150</b>
106	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	15	0	0	0	0			
107	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	330	290	330	330	120	Gas Shortage	
108	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	22	33	30	36			
109	Opalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	63	0	63			
110	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	125	200	200	200			
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	100	100			
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	76	75	76	84			
113	Machumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	89	105	105	105			
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	71	0	100	0			
115	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	16	49	66	115			
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5'8.5	40	40	8	32	32	32			
**	Bheramara (HVDC)	India	1000	1000	922	922	940	940	940			
<b>Khulna Zone Total</b>					<b>2388</b>	<b>2384</b>	<b>1659</b>	<b>1869</b>	<b>1979</b>	<b>2015</b>	<b>120</b>	<b>0</b>
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	64	110	50	110			
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	23	40	33	33			
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	65	87	66	67			
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	0	0	0	0			
121	Potakhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	116	57	150	150		Line Overload	
122	Bhola 220MW CAPP (Nutan Bidyut BE)	Gas/HSD	2x75+1x70	220	220	212	218	220	220			
<b>Barisal Zone Total</b>					<b>1958</b>	<b>1958</b>	<b>480</b>	<b>512</b>	<b>519</b>	<b>580</b>	<b>0</b>	<b>0</b>
123	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage	
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	34	34	34	43			
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	171	100	200			
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	29	27	40	40			
127	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	53	92	92	92			
128	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	17	40	30	40			
129	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	8	34	34	34			
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	30	35	30	32			
131	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	3	198	200	200			
132	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	130	213	200	210		Running on HSD	
133	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	0	220	Gas Shortage	
134	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	417	415	400	414			
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	21	22	22			
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	16	43	43	43			
138	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	113	113	113	113			
139	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113			
140	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0			
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>997</b>	<b>1560</b>	<b>1468</b>	<b>1607</b>	<b>391</b>	<b>0</b>
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	76	76	74	74			
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Under Overhauling	
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	250	249	250	250			
143	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	17	0	17			
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	77	110	110	110			
145	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10			
146	Maipara, Tatala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	3	0	8	0			
147	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6'20	115	115	60	115	115	115			
<b>Rangpur Zone Total</b>					<b>800</b>	<b>720</b>	<b>466</b>	<b>567</b>	<b>557</b>	<b>576</b>	<b>0</b>	<b>85</b>
<b>Sub-total: Plants in operation</b>					<b>21970</b>	<b>21484</b>	<b>12285.0</b>	<b>14390</b>	<b>14400</b>	<b>14843</b>	<b>2458</b>	<b>1155</b>
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>11912</b>	<b>13991</b>	<b>13944</b>	<b>13944</b>	<b>14439</b>			
<b>(B) Plants under long term maintenance/ contract expired</b>												
148	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forced Outage
149	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			Contract expired
150	Judah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	0	35	80	22	90			
151	Bogra 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020
152	Amnara 50 MW PP(Sinha)	HFO (QRPP)	7x7.9	50	0	0	0	0	0			Contract Expired on 11/01/2022
<b>Sub-Total: Plants under long term maintenance/contract expired</b>					<b>378</b>	<b>0</b>	<b>35</b>	<b>80</b>	<b>22</b>	<b>90</b>		
<b>Grand Total</b>					<b>22348</b>	<b>21484</b>	<b>12320</b>	<b>14470</b>	<b>14422</b>	<b>14933</b>	<b>2458</b>	<b>1155</b>
<b>(C) Actual data of 18.04.22 (Yesterday) Monday :</b>												
01.	Max. Demand at eve. peak (Generation end)	: 14470 MW, at = 21:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 13991 MW, at = 21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	: 14509 MW, at = 22:00 hrs	Dhaka	5103	5103	0	Mymensingh	1058	1058	0		
04.	Minimum Generation (Generation end)	: 11358 MW, at = 7:00 hrs	Chattogram	1334	1334	0	Sylhet	498	498	0		
05.	Day-peak Generation (Generation end)	: 12320 MW, at = 12:00 hrs	Khulna	1812	1812	0	Barisal	446	446	0		
06.	Evening-peak Generation (Generation end)	: 14470 MW, at = 21:00 hrs	Rajshahi	1618	1618	0	Rangpur	817	817	0		
07.	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 21:00 hrs	Cumilla	1305	1305	0						
08.	Minimum Generation Forecast up to 8.00 hrs.	: 10567 MW, at = 5:00 hrs										
09.	Generation shortfall at evening peak due to :											
	a) Gas limitation	: 2292 MW	13. Fuel cost : (a) Gas = 156603881 Taka (c) Coal = 45935972 Taka									
	b) Coal supply Limitation	: 0 MW	(b) Oil = 1028005835 Taka Total = 1230545688 Taka									
	c) Plants under shut down/ maintenance	: 1155 MW	14. Maximum Temperature in Dhaka was : 34.5° C									
10.	Total Energy (Generation + India Import)	: 314.75 MKWh	15. Export through East-West interconnections : At evening peak-hour : -314 MW, at 21:00 hrs Maximum : -376 MW, at 20:00 hrs Energy : 1.028 MKWh									
	By Gas = 154.291 MKWh	By Oil = 123.245 MKWh										
	By Coal = 8.379 MKWh	By Hydro = 1.807 MKWh										
	By Solar = 1.255 MKWh											
11.	Total Gas Supplied	: 1125.20 MMCFD										
<b>(D) Forecast of 19.04.22 (Today) Tuesday :</b>												
01.	Maximum Demand	: 14800 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	: 14933 MW (Generation end)	05.	Total Generation	: 321.07 MKWh							
03.	Reserve / Shortage	: 133 MW (Generation end)	06.	Probable Max. Temperature in Dhaka	: 38.2° C							

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation