

**Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation
Tel : 956467, 9551095

| Month April, 2022 | | Day : Monday | | Date : 18.04.22 | | | | | | | | |
|--|-------------------------------------|------------------------------|--------------------------|--|-----------------------------|-------------------------------|----------------------|-------------------------|--|--|---|------------------------|
| Probable Maximum Demand : | | 14700 MW | | Probable Maximum Generation : 15150 MW | | | | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | Yesterday = 79.96 ft | | Today = 79.72 ft | | | | | | | | |
| | | | | Rule Curve = 84.60 ft | | | | | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 17.04.22 (Yesterday) | | 18.04.22 (Today) | | 17.04.22 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW | 18.04.22 (Today) Probable Peak Generation (MW) | Status of Machines under shut-down/ Maintenance | Probable start-up date |
| | | | | | Actual Peak Generation (MW) | Probable Peak Generation (MW) | Gen. short fall (MW) | Machines shut down (MW) | | | | |
| | | | | | Day | Evening | Day | Evening | | | | |
| (A) Plants in operation: | | | | | | | | | | | | |
| 1 | Ghorasal Repowered CCPP Unit-3 (GT) | Gas (PDB) | 1 x 260 | 260 | 260 | 0 | 0 | 0 | 0 | 260 | Under project work | |
| 2 | a) Ghorasal Repowered CCPP Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 191 | 233 | 230 | 230 | | | |
| | b) Ghorasal TPP Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 0 | 0 | 0 | 0 | 190 | Gas Shortage | |
| 3 | Ghorasal 365 MW CCPP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 270 | 270 | 270 | 270 | | | |
| 4 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 101 | 100 | 100 | 100 | | | |
| 5 | Tongi 80 MW GTPP | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | Under maint. | |
| 6 | Haripur GTPP | Gas (PDB) | 1 x 32 | 32 | 20 | 0 | 0 | 0 | 0 | 20 | Gas Shortage | |
| 7 | Haripur 360MW CCPP(HPL) | Gas (IPP) | 1x235+1x125 | 360 | 360 | 322 | 0 | 320 | 330 | | | |
| 8 | Meghnaghat 450 MW CCPP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 225 | 250 | 350 | 350 | | | |
| 9 | 210 MW Siddhirganj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | 115 | Under Overhauling | |
| 10 | Haripur 412 MW CCPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 383 | 400 | 400 | 400 | | | |
| 11 | Siddhirganj 2120 MW GTPP | Gas (EGCB) | 2 x 105 | 210 | 210 | 0 | 97 | 0 | 0 | 110 | | |
| 12 | Siddhirganj 335 MW CCPP | Gas (EGCB) | 1 x 217+1x118 | 335 | 335 | 317 | 314 | 330 | 330 | | | |
| 13 | Meghnaghat CCPP(Summit) | GAS (IPP) | 2x110+1x110 | 335 | 335 | 150 | 127 | 140 | 150 | 208 | Gas Shortage | |
| 14 | Madanganj-55 MW PP (Summit) | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 55 | 55 | 55 | 55 | | | |
| 15 | Gagragar 102 MW PP (Digital Power) | HFO (IPP) | 12x8.924 | 102 | 102 | 84 | 84 | 84 | 84 | | | |
| 16 | Narshingdi 22 MW PP (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 19 | 19 | 22 | 22 | | | |
| 17 | Summit Power (Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x3.67+6x7.13 | 80 | 80 | 52 | 52 | 55 | 55 | | | |
| 18 | Maona 33 MW PP (Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 19 | Ruggan 33 MW PP (Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 29 | 33 | 33 | | | |
| 20 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 48 | 49 | 50 | 50 | | | |
| 21 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 90 | 90 | 90 | 105 | | | |
| 22 | Kodda 150MW PP | HFO (BPDB-RPCL) | 9x17.06 | 149 | 149 | 132 | 132 | 132 | 132 | | | |
| 23 | Kamaghatah 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 35 | 54 | 54 | 54 | | | |
| 24 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 263 | 278 | 280 | 300 | | | |
| 25 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 135 | 149 | 149 | 149 | | | |
| 26 | Karaganj 300 MW PP (APR) | HSD (IPP) | 256x1.4 | 300 | 300 | 0 | 177 | 300 | 300 | | | |
| 27 | Bramhanjan 100 MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 100 | 100 | 100 | | | |
| 28 | Aurahi 100MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 99 | 100 | 100 | | | |
| 29 | Nabaganj 55 MW PP (Southern powe) | HFO (IPP) | 3x19.3 | 55 | 55 | 35 | 55 | 55 | 55 | | | |
| 30 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 55 | 55 | 55 | 55 | | | |
| 31 | Meghnaghat 104 MW PP (OPSL) | HFO (IPP) | 6x18.5 | 104 | 104 | 91 | 92 | 92 | 104 | | | |
| 32 | Manikganj 162MW PP(MPGL) | HFO (IPP) | 9x18 | 162 | 162 | 72 | 162 | 162 | 162 | | | |
| 33 | Manikganj 35MW Solar PP (Inspectra) | Solar (IPP) | 1x35 | 35 | 35 | 28 | 0 | 30 | 0 | | | |
| 34 | Kanchan Purbachal Power Generation | HFO (IPP) | 3x19.404 | 55 | 55 | 55 | 55 | 55 | 55 | | | |
| 35 | Katpoti 52 MW PP (Sinha) | HFO (IPP) | 7x7.90 | 51 | 51 | 0 | 0 | 0 | 0 | | | |
| 36 | Siddhirganj 100 MW PP(Dutch Bangla) | HFO (NENP) | 12x8.9 | 100 | 100 | 64 | 98 | 90 | 100 | | | |
| 37 | Meghnaghat 100 MW(IEL) | HFO (NENP) | 12x8.9 | 100 | 100 | 87 | 83 | 93 | 93 | | | |
| 38 | Madanganj 102 PP(Summit) | HFO (NENP) | 6x17 | 102 | 102 | 61 | 62 | 80 | 80 | | | |
| Dhaka Zone Total | | | | 6055 | 5898 | 3486 | 3833 | 4389 | 4436 | 210 | 798 | |
| 39 | Kamaghul Hydro PP Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 72 | 70 | 70 | 70 | 160 | Low water level | |
| 40 | a) Chattogram TPP-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Gas Shortage | |
| | b) Chattogram TPP-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Under maint. | |
| 41 | Kaptai 7 MW Solar PP | Solar (PDB) | 7 | 7 | 7 | 5 | 0 | 5 | 0 | | | |
| 42 | Raozan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 25 | 25 | 25 | 25 | | | |
| 43 | Teknaf 20MW PP (Sartech) | Solar (IPP) | 1x20 | 20 | 20 | 16 | 0 | 20 | 0 | | | |
| 44 | Patenga 50MW PP (Baraka) | HFO (IPP) | 8x6.89 | 50 | 50 | 31 | 38 | 40 | 40 | | | |
| 45 | Sikalbaha 105 MW PP (Baraka Sikalb) | HFO (IPP) | 6x18.415 | 105 | 105 | 68 | 105 | 105 | 105 | | | |
| 46 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 0 | 150 | Under maint. | |
| 47 | Sikalbaha 225 MW CCPP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 218 | 206 | 215 | 215 | | | |
| 48 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+3x8.04 | 300 | 300 | 300 | 300 | 300 | 300 | | | |
| 49 | Juldah 100 MW PP Unit-3 (Acorn) | HFO (IPP) | 8x13.45 | 100 | 100 | 76 | 90 | 90 | 90 | | | |
| 50 | Doahazari -Kalaish 100 MW Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 0 | 51 | 51 | 51 | | | |
| 51 | Halhazari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 21 | 50 | 50 | 50 | | | |
| 52 | Barabkunda 22 MW PP (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 0 | 0 | 0 | 0 | | | |
| * | Malancha, Ctg,EPZ (United) | Gas | 5x8.73+3x9.34 | | | 2 | 31 | 5 | 30 | | | |
| 53 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 82 | 96 | 95 | 95 | | | |
| 54 | Sikalbaha 54 MW PP(Jodiac Power) | HFO (IPP) | 3x18.55+1x3.6 | 54 | 54 | 54 | 54 | 54 | 54 | | | |
| 55 | Kamaghul Power Ltd. | HFO (IPP) | 6x18.41+1x6.4 | 110 | 110 | 92 | 110 | 110 | 110 | | | |
| 56 | Juldah unit-2 (Acorn) | HFO (IPP) | 8x13.6 | 100 | 100 | 100 | 100 | 100 | 100 | | | |
| 57 | Chattogram 116 MW PP (Anima Ener) | HFO (IPP) | 6x21.06 | 116 | 116 | 0 | 113 | 113 | 113 | | | |
| Chattogram Zone Total | | | | 2342 | 2282 | 1162 | 1439 | 1448 | 1448 | 340 | 330 | |
| 58 | a) Ashuganj TPP Unit-4 | Gas (APSCl) | 1 x 150 | 150 | 129 | 0 | 0 | 0 | 0 | 129 | Gas Shortage | |
| | b) Ashuganj TPP Unit-5 | Gas (APSCl) | 1 x 150 | 150 | 134 | 0 | 0 | 0 | 0 | 134 | Gas Shortage | |
| 59 | Ashuganj 50 MW PP | Gas (APSCl) | 14x3.968 | 53 | 45 | 28 | 5 | 0 | 0 | | | |
| 60 | Ashuganj 225 MW CCPP | Gas (APSCl) | 1x142+1*75 | 221 | 221 | 146 | 117 | 120 | 140 | | | |
| 61 | Ashuganj 450 MW CCPP(South) | Gas (APSCl) | 1x360 | 360 | 360 | 260 | 220 | 200 | 200 | 140 | Gas Shortage | |
| 62 | Ashuganj 450 MW CCPP(North) | Gas (APSCl) | 1x361 | 360 | 360 | 25 | 260 | 290 | 290 | 100 | Gas Shortage | |
| 63 | Ashuganj 55 MW PP (Precision) | Gas (RPP) | 15*4 | 55 | 55 | 0 | 0 | 0 | 0 | 55 | Gas Shortage | |
| 64 | Ashuganj 195MW PP (APSCl-United) | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 8 | 8 | 0 | 0 | 187 | Gas Shortage | |
| 65 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 43 | 51 | 51 | 51 | | | |
| 66 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 133 | 147 | 140 | 150 | | | |
| 67 | Titas 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 6 | 49 | 50 | 50 | | | |
| 68 | Chandpur 150 MW CCPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 90 | 101 | 100 | 100 | | | |
| 69 | Chandpur 200MW (Desh energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 174 | 200 | 200 | 200 | | | |
| 70 | Feni 22MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 21 | 21 | 22 | 22 | | | |
| 71 | Feni 11 MW PP (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 8 | 8 | 11 | | | |
| 72 | Jangalia 33MW PP (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 32 | 25 | 33 | 33 | | | |
| 73 | Jangalia 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 34 | 34 | 43 | 43 | | | |
| 74 | Cumilla 25 MW PP (Summit) | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 14 | 20 | 20 | 21 | | | |
| 75 | Daukandi 200 MW PP (B. Trac) | HSD (IPP) | 99x1.4+40x1.915+15x1.059 | 200 | 200 | 0 | 100 | 100 | 200 | | | |
| 76 | Feni 114 MW Power Plant(Lakdanavi) | HFO (IPP) | 7*18.415+1*9.78 | 114 | 114 | 62 | 62 | 60 | 62 | | | |
| 77 | Chowmuhani 113 MW | HFO (IPP) | 12*9.78+2*3.1 | 113 | 113 | 8 | 115 | 8 | 50 | | | |
| 78 | Bhairob 54 MW PP | HFO (IPP) | 3x18.2 | 54 | 54 | 35 | 35 | 35 | 35 | | | |
| 79 | Chandpur 115MW PP (Doreen) | HFO (IPP) | 4x18.516+2x25.428 | 115 | 115 | 96 | 101 | 101 | 101 | | | |
| ** | Impoort (Tripura) | India | | 160 | 160 | 154 | 166 | 143 | 166 | | | |
| Cumilla Zone Total | | | | 3059 | 3014 | 1377 | 1845 | 1727 | 1925 | 745 | 0 | |
| 80 | RPCL 210MW CCPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 118 | 120 | 120 | 110 | 82 | Gas Shortage | |
| 81 | Tangail 22 MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 20 | 20 | 20 | 20 | | | |
| 82 | Jamalpur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | 95 | 8 | 0 | 0 | 0 | 0 | | | |
| 83 | Jamalpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 67 | 98 | 106 | 115 | | | |
| 84 | Mymensingh 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 143 | 189 | 190 | 200 | | | |
| 85 | Sarishabari 3 MW Solar Plant | Solar (IPP) | 1x3 | 3 | 3 | 1 | 0 | 1.6 | 0 | | | |
| 86 | Sutahali 50 MW Solar PP | Solar (IPP) | 1x50 | 50 | 50 | 16 | 0 | 50 | 0 | | | |
| 87 | Tangail 22 MW PP(PPGCL) | HFO (IPP) | 4x6.7 | 22 | 22 | 22 | 22 | 22 | 22 | | | |
| Mymensingh Zone Total | | | | 717 | 622 | 387 | | | | | | |

| Sl. No. | Name of Power Station | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 17.04.22 (Yesterday) | | 18.04.22 (Today) | | 17.04.22 (Yesterday) | | Status of Machines under shut-down/ Maintenance | | |
|---|---|-----------------------------|------------------------------|--|--------------------------------|-----------------------------|--------------|-------------------------------|--------------|------------------------------|-------------------------|---|--------------------------------|--|
| | | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date | |
| | | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | | |
| 88 | Fenchugonj CAPP Phase-1 | Gas (PDB) | 2x32-1x33 | 97 | 70 | 0 | 0 | 0 | 0 | | | | | |
| 89 | Fenchugonj CAPP Phase-2 | Gas (PDB) | 2x35-1x35 | 104 | 90 | 41 | 41 | 41 | 41 | | 49 | GT-4 Under maint. | | |
| 90 | Fenchugonj 51 MW PP (Barakatullah) | Gas (RPP) | 19x2.90 | 51 | 51 | 22 | 22 | 10 | 11 | | | | | |
| 91 | Kushara 163 MW CCPP (KP) | Gas (IPP) | 1x109-1x54 | 163 | 163 | 163 | 163 | 163 | 163 | | | | | |
| 92 | Hobganj 11MW PP Confidence-E | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 8 | 11 | 11 | | | | | |
| 93 | Shahjibazar GTPP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 60 | 55 | 60 | 60 | | | | | |
| 94 | Shahjibazar 330 MW CCPP | Gas (PDB) | 2x110+1x110 | 330 | 330 | 263 | 267 | 270 | 270 | 63 | | Gas Shortage | | |
| 95 | Shahjibazar 86MW PP (Shahjibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 84 | 85 | 86 | 86 | | | | | |
| 96 | Sylhet 225 MW CCPP | Gas (PDB) | 1x142-1x89 | 231 | 231 | 220 | 219 | 220 | 220 | | | | | |
| 97 | Sylhet 20 MW GTPP | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | 20 | | Gas Shortage | | |
| 98 | Sylhet 10MW PP (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 10 | 10 | 10 | 10 | | | | | |
| 99 | Shahjahanulla 25 MW PP | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 24 | 23 | 20 | 24 | | | | | |
| 100 | Bibiana-II 341 MW CCPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 290 | 305 | 310 | 330 | | | | | |
| 101 | Bibiyana-III 400 MW CCPP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 403 | 402 | 400 | 400 | | | | | |
| 102 | Bibiyana South 383 MW CCPP | Gas (PDB) | 1x252+1x131 | 383 | 383 | 387 | 400 | 400 | 400 | | | | | |
| 103 | Shahjibazar 100 MW GTPP | Gas (PDB) | 1x100 | 100 | 100 | 0 | 0 | 0 | 0 | 100 | | Under project work | | |
| 104 | Sylhet 50MW PP (EPL) | Gas (NENP) | 2x27 | 50 | 50 | 16 | 17 | 10 | 10 | | | | | |
| 105 | Fenchugonj 44MW (Energyprima) | Gas (NENP) | 12*3.3+5*2 | 50 | 50 | 15 | 15 | 5 | 5 | 29 | | Gas Shortage | | |
| Sylhet Zone Total | | | | | | 2522 | 2477 | 2006 | 2032 | 2016 | 2041 | 112 | 149 | |
| 106 | Bheramara GTPP Unit- 3 | HSD (PDB) | 1 x 20 | 20 | 16 | 0 | 0 | 0 | 0 | | | | | |
| 107 | Bheramara 410 MW CCPP | Gas (NWPGL) | 1 x 278+1 x 132 | 410 | 410 | 255 | 225 | 330 | 330 | 185 | | Gas Shortage | | |
| 108 | Fandpur 50 MW Peaking PP | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 35 | 30 | 36 | | | | | |
| 109 | Gopalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 29 | 0 | 30 | | | | | |
| 110 | Khulna 225 MW CCPP | HSD (NWPGL) | 1 x 150+1x75 | 230 | 230 | 120 | 200 | 200 | 200 | | | | | |
| 111 | Noapara 100 MW PP (Bangla Trac) | HSD (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 0 | 100 | 100 | | | | | |
| 112 | Rupsha 105 MW PP (Orion rupsha) | HFO (IPP) | 6x18.445 | 105 | 105 | 70 | 76 | 76 | 94 | | | | | |
| 113 | Madhumati 100 MW PP | HFO (NWPGL) | 6x18.415 | 105 | 105 | 50 | 105 | 105 | 105 | | | | | |
| 114 | Mongla Orion 100 MW Solar PP | Solar (IPP) | | 100 | 100 | 97 | 0 | 100 | 0 | | | | | |
| 115 | Khulna 115 MW PP (KPCL-2) | Gas (NENP) | 7x17 | 115 | 115 | 16 | 63 | 66 | 115 | | | | | |
| 116 | Noapara 40 MW PP (Khanjahan Ali) | HFO (NENP) | 5*8.5 | 40 | 40 | 8 | 24 | 32 | 32 | | | | | |
| ** | Bheramara (HVDC) | India | | 1000 | 1000 | 923 | 926 | 939 | 939 | | | | | |
| Khulna Zone Total | | | | | | 2388 | 2384 | 1539 | 1683 | 1978 | 1981 | 185 | 0 | |
| 117 | Banshal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 48 | 32 | 50 | 110 | | | | | |
| 118 | Bhola 33 MW PP (Venture) | Gas (NENP) | 1x34.50 | 40 | 40 | 24 | 40 | 33 | 33 | | | | | |
| 119 | Bhola 225 MW CCPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 64 | 65 | 66 | 67 | | | | | |
| 120 | Payra 1320 MW TPP | Coal (BCPCL) | 2x622 | 1244 | 1244 | 580 | 950 | 0 | 0 | 294 | | Line Overload | | |
| 121 | Potukhali 150MW PP (UPPL) | HFO (IPP) | 8x18.415+1x9.78 | 150 | 150 | 54 | 17 | 150 | 150 | | | Line Overload | | |
| 122 | Bhola 220MW CCPP (Nutan Bidyt BC | Gas/HSD (IPP) | 2x75+1x70 | 220 | 220 | 216 | 219 | 220 | 220 | | | | | |
| Banshal Zone Total | | | | | | 1958 | 1958 | 986 | 1323 | 519 | 580 | 0 | 294 | |
| 123 | a) Baghabari 71 MW GTPP | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | | Gas Shortage | | |
| 123 | b) Baghabari 100 MW GTPP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | 100 | | Gas Shortage | | |
| 124 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 43 | 34 | 43 | | | | | |
| 125 | Baghabari 200 MW PP (Paramount) | HSD (IPP) | 135x1.6 | 200 | 200 | 0 | 0 | 100 | 200 | | | | | |
| 126 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 5 | 30 | 40 | 40 | | | | | |
| 127 | Chapainawabganj 100 MW Peaking PI | HFO (PDB) | 12x8.924 | 104 | 104 | 23 | 92 | 88 | 88 | | | | | |
| 128 | Katakali 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 22 | 32 | 30 | 40 | | | | | |
| 129 | Katakali 50 MW PP (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 8 | 34 | 34 | 34 | | | | | |
| 130 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 35 | 30 | 32 | | | | | |
| 131 | Sirajgonj 225MW CCPP Unit-1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 0 | 110 | 20 | 200 | 100 | | Gas Shortage | | |
| 132 | Sirajgonj 225MW CCPP Unit-2 | Gas (NWPGL) | 1x150+1x75 | 220 | 220 | 132 | 130 | 200 | 210 | | | Running on HSD | | |
| 133 | Sirajgonj 225MW CCPP Unit-3 | Gas (NWPGL) | 1x141+1x79 | 220 | 220 | 0 | 0 | 0 | 0 | 220 | | Gas Shortage | | |
| 134 | Sirajgonj 400 MW CCPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 380 | 414 | 400 | 414 | | | | | |
| 135 | Bogra 22 MW PP (CBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 15 | 22 | 22 | 22 | | | | | |
| 136 | Ullapara 11 MW PP (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | | | |
| 137 | Natore 52 MW PP (Rajatarika) | HFO (IPP) | 6x8.92 | 52 | 52 | 52 | 43 | 43 | 43 | | | | | |
| 138 | Bagura 113 MW PP (Confidence) Unit-1 | HFO (IPP) | 6*18.55 | 113 | 113 | 113 | 113 | 113 | 113 | | | | | |
| 139 | Bagura 113 MW PP (Confidence) Unit-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 113 | 113 | 113 | 113 | | | | | |
| 140 | Sirajgonj 6.55 MW Solar | Solar (NWPGL) | 1x6 | 6 | 6 | 3 | 0 | 6 | 0 | | | | | |
| Rajshahi Zone Total | | | | | | 2129 | 2129 | 877 | 1222 | 1284 | 1603 | 491 | 0 | |
| 141 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 72 | 74 | 74 | 74 | | | | | |
| 141 | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | 85 | | Under Overhauling | | |
| 142 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 250 | 250 | 250 | 250 | | | | | |
| 143 | Rangpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 16 | 0 | 17 | | | | | |
| 144 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7*16x 2*3 | 113 | 113 | 100 | 109 | 113 | 113 | | | | | |
| 145 | Saidpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 10 | | | | | |
| 146 | Majpara, Taula 8 MW Solar PP (Sympa Power) | Solar (IPP) | 1 x 8 | 8 | 8 | 4 | 0 | 8 | 0 | | | | | |
| 147 | Thakurgaon 119MW PP (Energyrac) | HFO (IPP) | 6*20 | 115 | 115 | 100 | 112 | 115 | 115 | | | | | |
| Rangpur Zone Total | | | | | | 800 | 720 | 526 | 561 | 560 | 579 | 0 | 85 | |
| Sub-total: Plants in operation | | | | | | 21970 | 21484 | 12346.0 | 14387 | 14431 | 15060 | 2165 | 1656 | |
| Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss | | | | | | 11902 | 13870 | 13933 | 14606 | | | | | |
| (B) Plants under long term maintenance/contract expired | | | | | | | | | | | | | | |
| 148 | Bosila 108MW PP(CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 0 | 0 | 0 | 0 | 0 | | | | Forced Outage | |
| 149 | Keraniganj 100 MW PP (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 0 | 0 | 0 | 0 | 0 | | | | Contract expired | |
| 150 | Jaldai 100 MW Unit-1 (Acorn) | HFO (QRPP) | 8x13.45 | 100 | 0 | 0 | 0 | 22 | 90 | | | | | |
| 151 | Bogura 20 MW PP (Energyprima) | Gas (NENP) | 5x3.3+5x2.0 | 20 | 0 | 0 | 0 | 0 | 0 | | | | Contract Expired on 12/11/2020 | |
| 152 | Amnura 50 MW PP(Sinha) | HFO (QRPP) | 7x7.79 | 50 | 0 | 0 | 0 | 0 | 0 | | | | Contract Expired on 11/01/2022 | |
| Sub-Total: Plants under long term maintenance/contract expired | | | | | | 378 | 0 | 0 | 22 | 90 | | | | |
| Gross Total | | | | | | 22348 | 21484 | 12346 | 14387 | 14453 | 15150 | 2165 | 1656 | |
| (C) Actual data of 17.04.22 (Yesterday) Sunday : | | | | | | | | | | | | | | |
| 01. | Max. Demand at eve. peak (Generation end) | : 14387 MW, at = 21:00 hrs | 12. | Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | | | | |
| 02. | Max. Demand at eve. peak (Sub-station end) | : 13870 MW, at = 21:00 hrs | | Zone | Demand | Supply | Load Shed | Zone | Demand | Supply | Load Shed | | | |
| 03. | Highest Generation (Generation end) | : 14387 MW, at = 21:00 hrs | | MW | MW | MW | MW | MW | MW | MW | MW | | | |
| 04. | Minimum Generation (Generation end) | : 10867 MW, at = 7:00 hrs | | Dhaka | 4938 | 4938 | 0 | Mymensingh | 1059 | 1059 | 0 | | | |
| 05. | Day-peak Generation (Generation end) | : 12346 MW, at = 12:00 hrs | | Chattogram | 1381 | 1381 | 0 | Sylhet | 497 | 497 | 0 | | | |
| 06. | Evening-peak Generation (Generation end) | : 14387 MW, at = 21:00 hrs | | Khulna | 1819 | 1819 | 0 | Barishal | 422 | 422 | 0 | | | |
| 07. | Evening Peak Load-shed (Sub-station end) | : 0 MW, at = 21:00 hrs | | Rajshahi | 1508 | 1508 | 0 | Rangpur | 874 | 874 | 0 | | | |
| 08. | Minimum Generation Forecast up to 8:00 hrs. | : 11358 MW, at = 5:00 hrs | | Cumilla | 1373 | 1373 | 0 | | | | | | | |
| 09. | Generation shortfall at evening peak due to : | | | | | | | | | | | | | |
| a) | Gas limitation | : 2005 MW | | | | | | | | | | | | |
| d) | Coal supply Limitation | : 0 MW | | | | | | | | | | | | |
| b) | Low water level in Kaplai lake | : 160 MW | | | | | | | | | | | | |
| c) | Plants under shut down/ maintenance | : 1656 MW | | | | | | | | | | | | |
| 10. | Total Energy (Generation + India Import) | : 310.49 MKWh | | | | | | | | | | | | |
| | By Gas = 151.433 MKWh | By Oil = 105.193 MKWh | | | | | | | | | | | | |
| | By Coal = 24.887 MKWh | By Hydro = 1.597 MKWh | | | | | | | | | | | | |
| | By Solar = 1.310 MKWh | | | | | | | | | | | | | |
| 11. | Total Gas Supplied | : 1131.00 MMCFD | | | | | | | | | | | | |
| (D) Forecast of 18.04.22 (Today) Monday : | | | | | | | | | | | | | | |
| 01. | Maximum Demand | : 14700 MW (Generation end) | 04. | Maximum Load-shed | : 0 MW (Sub-station end) | | | | | | | | | |
| 02. | Maximum Generation | : 15150 MW (Generation end) | 05. | Total Generation | : 317.25 MKWh | | | | | | | | | |
| 03. | Reserve / Shortage | : 450 MW (Generation end) | 06. | Probable Max. Temperature in Dhaka | : 33.4° C | | | | | | | | | |

* Captive Power ** Imported Power

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation