

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month April, 2022			Day : Friday						Date : 08.04.22		
Probable Maximum Demand : 13600 MW			Probable Maximum Generation : 14781 MW								
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 83.35 ft			Today = 83.00 ft			Rule Curve = 86.60 ft.		
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.04.22 (Yesterday)		08.04.22 (Today)		07.04.22 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/Water/Coal limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	200	220	180	180		
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	250	250	100	220		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	101	95	105	105		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Haripur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	282	228	300	300	132	Gas Shortage
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	0	0	450	Gas Shortage
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0	412	Gas Shortage
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	110	Gas Shortage
12	Siddhirgonj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Gas Shortage
13	Meghnaghat CAPP(Summit)	GAS (IPP)	2x110+1x110	335	335	0	0	0	0	335	Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55		
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	0	0		Contract expired
16	Gagnagar 102 MW PP (Digital Power)	HFO	12x8.924	102	102	84	93	84	93		
17	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	22	22	22		
18	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	54	54	55	55		
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
20	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	40	49	51	51		
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	70	90	90	90		
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	133	150	150	150		
24	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54		
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	296	281	300	300		
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	149	149	149		
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x8.14	300	300	166	300	300	300		
28	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	93	95	100	100		
29	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	99	100	100	100		
30	Nababganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	35	35	35	35		
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	91	104	104	104		
33	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	72	162	144	162		
34	Manikgonj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	32	0	30	0		
35	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	48	55	55	54		
36	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
37	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	90	92	100	100		
38	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	0	92	90	100	100		
39	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	80	78	78	80		
<b>Dhaka Zone Total</b>			<b>6155</b>	<b>5696</b>	<b>2806</b>	<b>3022</b>	<b>2962</b>	<b>3080</b>	<b>1984</b>	<b>590</b>	
40	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	72	102	70	72	128	Low water level
41	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	150	150	150	150	30	Gas Shortage
42	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	0	0	5	0		
43	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25		
44	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	17	0	20	0		
45	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	37	42	42	42		
46	Sikalbaha 105 MW PP (Baraka Sikalbe)	HFO (IPP)	6x18.415	105	105	0	105	105	105		
47	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
48	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	203	220	230	230		
49	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	281	300	300	300		
50	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	0	0	0		Contract expired
51	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	90	90	90		
52	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	51	85	51	85		
53	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	42	42	0	42		
54	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0		
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			2	36	30	40		
55	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	82	94	100	100		
56	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54		
57	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	90	110	110	110		
58	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	90	100	100	100		
59	Chattogram 116 MW PP (Anlima Enerç)	HFO (IPP)	6x21.06	116	116	90	111	113	113		
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>1376</b>	<b>1666</b>	<b>1595</b>	<b>1658</b>	<b>338</b>	<b>150</b>	
60	a) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	b) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
61	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	29	29	29	30	16	Gas Shortage
62	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+1*75	221	221	166	181	195	200	40	Gas Shortage
63	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	260	260	300	300	100	Gas Shortage
64	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	270	300	300	300	60	Gas Shortage
65	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	5	5	5	50	Gas Shortage
66	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187	Gas Shortage
67	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51		
68	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	122	137	130	132		
69	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	40	32	42		
70	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	85	87	86	86	76	Gas Shortage
71	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	200	200	200	200		
72	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	0	22	22	22		
73	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
74	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	12	16	33	33		
75	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	43	43	43	43		
76	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	21	20	21	21		
77	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+40x1.515+16x1.056	200	200	50	200	100	200		
78	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	80	80	80	80		
79	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	105	115	113	113		
80	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	36	36	36	36		
81	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	59	77	78	78		
**	Impoprt (Tripura)	India		160	160	156	162	143	166		
<b>Cumilla Zone Total</b>			<b>3059</b>	<b>3014</b>	<b>1769</b>	<b>2080</b>	<b>2016</b>	<b>2157</b>	<b>792</b>	<b>0</b>	
82	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	162	160	160	160	42	Gas Shortage
83	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	20	20	20		
84	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0		
85	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	48	96	106	115		
86	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	141	179	150	190		
87	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
88	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	50	0	50	0		
89	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	22	22	22	22		
<b>Mymensing Zone Total</b>			<b>717</b>	<b>622</b>	<b>442</b>	<b>477</b>	<b>510</b>	<b>507</b>	<b>42</b>	<b>0</b>	

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.04.22 (Yesterday)		08.04.22 (Today)		07.04.22 (Yesterday)		Status of Machines under shut-down/ Maintenance		
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
90	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30		40	GT1 Under maint.		
91	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	42	42	42		48	GT-4 Under maint.		
92	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	53	50	51					
93	Kushira 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163					
94	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
95	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	50	50	52	52					
96	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	242	249	240	250					
97	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	88	89	86	86					
98	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	220	220	220	220					
99	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0	20		Gas Shortage		
100	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
101	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	23	23	24	24					
102	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	280	300	305	320					
103	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	403	404	400	400					
104	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	390	392	400	400					
105	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work		
	Sylhet 50MW PP (EPL)	Gas (RPP)	2x27			28	29	28	29	21		Gas Shortage		
	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12*3.3+5*2			3	3	3	3	41		Gas Shortage		
<b>Sylhet Zone Total</b>				<b>2422</b>	<b>2377</b>	<b>2031</b>	<b>2068</b>	<b>2064</b>	<b>2091</b>	<b>82</b>	<b>188</b>			
106	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0					
107	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	220	215	260	260	195		Gas shortage		
108	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	37	0	40			Line Overload		
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	10	0	30			Line Overload		
110	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	130	200	225	225					
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	10	90	100	100					
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	75	75	94	95					
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	15	100	100			Line Overload		
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	95	0	50	0					
115	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	83	109	115	115					
	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5*8.5			24	40	31	40					
**	Bheramara (HVDC)	India		1000	1000	917	904	922	922					
<b>Khulna Zone Total</b>				<b>2348</b>	<b>2229</b>	<b>1554</b>	<b>1695</b>	<b>1897</b>	<b>1927</b>	<b>195</b>	<b>0</b>			
116	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	32	32	110			Line Overload		
117	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	26	40	25	35					
118	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	89	87	90	90					
119	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	0	0	0	0					
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	420	620	660	660		624	Line Overload		
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	35	0	100			Line Overload		
122	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	215	221	220	220					
<b>Barishal Zone Total</b>				<b>2046</b>	<b>2046</b>	<b>766</b>	<b>1035</b>	<b>1027</b>	<b>1215</b>	<b>0</b>	<b>624</b>			
123	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage		
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage		
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	34	43					
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	10	170	150	170					
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	40	40					
127	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	92	90	92					
128	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	24	30	0	40					
129	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	43	40	43					
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	34	30	30					
131	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage		
132	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	131	214	220	220			Running on HSD		
133	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	152	151	159	159	69		Gas Shortage		
134	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	417	287	350	414	127		Gas Shortage		
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	22	22	22					
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11					
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	52	52	43	52					
138	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113					
139	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113					
140	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0					
<b>Rajshahi Zone Total</b>				<b>2129</b>	<b>2129</b>	<b>1049</b>	<b>1375</b>	<b>1421</b>	<b>1562</b>	<b>577</b>	<b>0</b>			
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	75	84	80	84					
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling		
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	250	250	250	250			Coal shortage		
143	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	16	0	12					
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	109	110	113	113					
145	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	8	0	10					
146	Majipara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	3	0	8	0					
147	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	115	115	115	115					
<b>Rangpur Zone Total</b>				<b>800</b>	<b>720</b>	<b>552</b>	<b>583</b>	<b>566</b>	<b>584</b>	<b>0</b>	<b>85</b>			
<b>Sub-total: Plants in operation</b>				<b>22118</b>	<b>21215</b>	<b>12345.0</b>	<b>14001</b>	<b>14058</b>	<b>14781</b>	<b>4010</b>	<b>1637</b>			
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>11953</b>	<b>13206</b>	<b>13611</b>	<b>14311</b>					
<b>(B) Plants under long term maintenance/ contract expired</b>														
148	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				Forced Outage	
149	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 12/11/2020	
150	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0				Contract Expired on 11/01/2022	
Sub-Total: Plants under long term maintenance/ contract expired				178	0	0	0	0	0					
<b>Gross Total</b>				<b>22296</b>	<b>21215</b>	<b>12345</b>	<b>14001</b>	<b>14058</b>	<b>14781</b>	<b>4010</b>	<b>1637</b>			
<b>(C) Actual data of 07.04.22 (Yesterday) Thursday :</b>														
01.	Max. Demand at eve. peak (Generation end)	:	14351	MW,	at =	21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand at eve. peak (Sub-station end)	:	13556	MW,	at =	21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	:	14008	MW,	at =	22:00 hrs	Dhaka	5038	5018	20	Mymensingh	1174	1044	130
04.	Minimum Generation (Generation end)	:	10537	MW,	at =	7:00 hrs	Chattogram	1257	1257	0	Sylhet	547	547	0
05.	Day-peak Generation (Generation end)	:	12345	MW,	at =	12:00 hrs	Khulna	1713	1653	60	Barishal	413	413	0
06.	Evening-peak Generation (Generation end)	:	14001	MW,	at =	21:00 hrs	Rajshahi	1468	1368	100	Rangpur	627	607	20
07.	Evening Peak Load-shed (Sub-station end)	:	350	MW,	at =	21:00 hrs	Cumilla	1319	1299	20				
08.	Minimum Generation Forecast up to 8:00 hrs.	:	10167	MW,	at =	5:00 hrs								
09.	Generation shortfall at evening peak due to :	:									Total	13556	13206	350
	a) Gas limitation	:	3882	MW			13.	Fuel cost :	(a) Gas = 133148718 Taka	(c) Coal = 102451894 Taka				
	d) Coal supply Limitation	:	0	MW					(b) Oil = 1063962270 Taka	Total = 1299562882 Taka				
	b) Low water level in Kaptai lake	:	128	MW										
	c) Plants under shut down/ maintenance	:	1637	MW										
10.	Total Energy (Generation + India Import)	:	303.31	MKWh			14.	Maximum Temperature in Dhaka was :	35.0° C					
	By Gas =	131.372	MKWh	By Oil =	121.785	MKWh	15.	Export through East-West interconnections :						
	By Coal =	21.213	MKWh	By Hydro =	1.870	MKWh		At evening peak-hour	304	MW,	at	21:00	hrs	
	By Solar =	1.363	MKWh					Maximum	164	MW,	at	3:00	hrs	
11.	Total Gas Supplied	:	1018.10	MMCFD				Energy	0	MKWh				
<b>(D) Forecast of 08.04.22 (Today) Friday :</b>														
01.	Maximum Demand	:	13600	MW	(Generation end)		04.	Maximum Load-shed	0	MW	At evening peak (Sub-station end)			
02.	Maximum Generation	:	14781	MW	(Generation end)		05.	Total Generation	294.48	MKWh				
03.	Reserve / Shortage	:	1181	MW	(Generation end)		06.	Probable Max. Temperature in Dhaka :	38.3° C					

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 14008 MW on 07-04-2022 at 22:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation