

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel.: 9564667, 9551095

Month March, 2022		Day : Thursday				Date : 24.03.22					
Probable Maximum Demand :		13800 MW		Probable Maximum Generation :		13801 MW					
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 86.94 ft		Today = 86.73 ft		Rule Curve = 89.32 ft					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	23.03.22 (Yesterday)		24.03.22 (Today)		23.03.22 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gen. shortfall for :		
								Gas/Water/Coal limitation MW	Machines shut down (MW)	Description/Remarks	Probable shut-up date
						Day	Evening	Day	Evening		
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	200	200	200	200	40	Gas Shortage
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	250	250	250	250		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	99	105	105	105		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.
6	Hariapur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Hariapur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	0	0	0	0	360	Under maint.
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	260	280	300	300	170	Dirty in gas
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		Under Overhauling
10	Hariapur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0	412	Under maint.
11	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	208	213	220	220	118	STG Under maint.
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	150	150	150	150	185	Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55		
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	0	0		
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	93	93	93	93		
17	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	22	22	22		
18	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+3x3.73	80	80	45	52	52	55		
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	6x3.73	33	33	33	33	33	33		
20	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	6x3.73	33	33	33	33	33	33		
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	41	50	51	51		
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	70	90	105	105		
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	150	150	150	150		
24	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54		
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	283	268	300	300		
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	134	149	149	149		
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	298	300	200	300		
28	Bramarganjan 100 MW PP (Aggrak)	HSD (IPP)	23x0.85+91x.959	100	100	100	100	100	100		
29	Aurath 100MW PP (Aggrak)	HSD (IPP)	23x0.85+91x.959	100	100	97	99	100	100		
30	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	91	91	90	91		
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	144	144	144	144		
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	30	0	30	0		
35	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	54	55	55	55		
36	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
<b>Dhaka Zone Total</b>				<b>5853</b>	<b>5696</b>	<b>3082</b>	<b>3146</b>	<b>3151</b>	<b>3225</b>	<b>815</b>	<b>1370</b>
37	Kamaphul Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	71	70	70	70	160	Low water level
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	150	150	150	150	30	Gas Shortage
39	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0		
40	Raccon 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	25	25	25		
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0		
42	Patenga 50MW PP (Baraka)	HFO (IPP)	6x6.89	50	50	44	47	50	50		
43	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	90	105	105	105		
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
45	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	131	131	130	130		
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	300	300	300	300		
47	Juldah 100 MW Unit-1 (Accorn)	HFO (QRPP)	8x13.45	100	100	70	100	100	100		
48	Juldah 100 MW Unit-3 (Accorn)	HFO (IPP)	8x13.45	100	100	76	90	90	90		
49	Dohazani-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51		
50	Hafazzani 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	17	0	40		
51	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0		
52	Malancha, Ctg EPZ (United)	Gas (IPP)	5x8.73+3x3.34	108	108	5	25	6	20		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.07	108	108	0	0	0	0		
54	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	35	54	54	54		
55	Kamaphul Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	110	110	110		
56	Juldah unit-2 (Accorn)	HFO (IPP)	8x13.6	100	100	65	100	100	100		
57	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	94	113	113	113		
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>1264</b>	<b>1488</b>	<b>1479</b>	<b>1508</b>	<b>370</b>	<b>150</b>
57	a) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	b) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
58	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	29	29	29	29		
59	Ashuganj 225 MW CCGP	Gas (APSCCL)	1x142+1x75	221	221	206	215	220	220		
60	Ashuganj 450 MW CCGP(South)	Gas (APSCCL)	1x360	360	360	260	335	320	340		
61	Ashuganj 450 MW CCGP(North)	Gas (APSCCL)	1x361	360	360	270	355	320	340		
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15x4	55	55	40	52	55	55		
63	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20x9.73+1x16	195	195	8	18	36	36	177	Gas Shortage
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51		
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	137	145	150	150		
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	30	40	32	50		
67	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	136	137	137	137		
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	195	200	200	200		
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22		
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
71	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	15	33	33	33		
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	43	43	43	43		
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	21	22	22		
74	Daukandi 200 MW PP (B.Trac)	HSD (IPP)	96x1.4+6x1.51+15x1.258	200	200	200	200	100	200		
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7x18.415+1x9.78	114	114	99	99	98	99		
76	Chowmuhani 113 MW	HFO (IPP)	12x9.79+2x3.1	113	113	108	115	113	113		
77	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	35	35	35		
78	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	56	92	100	100		
**	Import (Tripura)	India		160	160	148	156	138	163		
<b>Cumilla Zone Total</b>				<b>3059</b>	<b>3014</b>	<b>2114</b>	<b>2401</b>	<b>2265</b>	<b>2449</b>	<b>440</b>	<b>0</b>
79	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	82	99	68	68	103	Gas Shortage
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	17	17	17		
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0		Dependable cap. 8MW
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	97	107	115	115		
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	191	200	200	200		
84	Sarisabani 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
85	Sutakhalai 50 MW Solar PP	Solar (IPP)	1x50	50	50	42	0	50	0		
86	Tangail 22 MW PP(PGL)	HFO (IPP)	4x6.7	22	22	21	18	22	22		
<b>Mymensingh Zone Total</b>				<b>717</b>	<b>622</b>	<b>452</b>	<b>441</b>	<b>474</b>	<b>422</b>	<b>103</b>	<b>0</b>

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	23.03.22 (Yesterday)		24.03.22 (Today)		23.03.22 (Yesterday)		Status of Machines under shut-down Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for:		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
87	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	30	30	30	30		40	GT1 Under maint.	
88	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35-1x35	104	90	30	30	30	30		60	GT-4 Under maint.	
89	Fenchugonj 51 MW PP (Barakatalah)	Gas (RPP)	19x2.90	51	51	47	50	50	50				
90	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0		163	Under maintenance	
91	Hobganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	60	60	60				
93	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	221	220	220	109		Gas Shortage	
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	84	87	86	86				
95	Sylhet 225 MW CAPP	Gas (PDB)	1x142-1x89	231	231	0	0	0	0		231	Under maint.	
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0		20	Under HGPI	
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	22	24	22	24				
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	305	300	300	300				
100	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	380	403	400	400				
101	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	382	390	400	400				
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1358</b>	<b>1616</b>	<b>1619</b>	<b>1621</b>	<b>109</b>	<b>514</b>	
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
104	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278-1 x 132	410	410	220	235	225	225	175		Gas shortage	
105	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	34	35	0	40				
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	30				
107	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 159+1x75	230	230	195	215	225	225				
108	Neopara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.516	100	100	90	100	100	100				
109	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	94	105	105	105				
110	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	0				
111	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	87	0	50	0				
**	Bheramara (HVDC)	India		1000	1000	713	711	728	728				
<b>Khulna Zone Total</b>					<b>2233</b>	<b>2229</b>	<b>1433</b>	<b>1401</b>	<b>1433</b>	<b>1453</b>	<b>175</b>	<b>0</b>	
112	Bansal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	26	0	80				
113	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	23	31	25	30				
114	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	65	60	65	65				
115	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	0	0	0	0				
116	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	270	622	660	660		622	Line Overload	
117	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	0				
118	Bhola 220MW CAPP (Nutan Bidyut BC Gas/HSD)	Gas/HSD (IPP)	2x75+1x70	220	220	220	222	180	220				
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>578</b>	<b>961</b>	<b>930</b>	<b>1055</b>	<b>0</b>	<b>622</b>	
119	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
120	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	34	34				
121	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	176	175	100	200				
122	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	37	40	40				
123	Chapaiwawaganj 100 MW Peaking PI	HFO (PDB)	12x8.524	104	104	45	91	90	90				
124	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	0	40				
125	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	34	43	42	43				
126	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	28	25	31				
127	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	7	3	88	88	207		Gas Shortage	
128	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	128	121	124	124	99		Gas Shortage	
129	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	158	146	126	126	74		Gas Shortage	
130	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	388	416	350	350				
131	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	15	22	22	22				
132	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
133	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	52	52	52	52				
134	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	95	113	95	95				
135	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	112	113	113	113				
136	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	4	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>1225</b>	<b>1454</b>	<b>1318</b>	<b>1459</b>	<b>551</b>	<b>0</b>	
137	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	76	79	80	81				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
138	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	199	200	200	200	74		Coal shortage	
139	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			Condenser mode	
140	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	102	110	113	113				
141	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			Condenser mode	
142	Majpara, Talula 8 MW Solar PP (Sympa Powe	Solar (IPP)	1 x 8	8	8	5	0	8	0				
143	Thakurgaon 119MW PP (Energyrac)	HFO (IPP)	6*20	115	115	115	115	115	115				
<b>Rangpur Zone Total</b>					<b>800</b>	<b>720</b>	<b>497</b>	<b>504</b>	<b>516</b>	<b>509</b>	<b>74</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>21701</b>	<b>21215</b>	<b>12003.0</b>	<b>13412</b>	<b>13185</b>	<b>13701</b>	<b>2637</b>	<b>2741</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>							<b>11509</b>	<b>12860</b>	<b>12703</b>	<b>13233</b>			
<b>(B) Plants under long term maintenance/contract expired</b>													
144	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forced Outage	
145	Doddiganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
146	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	64	100				
147	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
148	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
149	Khulna 115 MW PP (KPLC-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
150	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022	
<b>Sub-Total: Plants under long term maintenance/contract expired</b>					<b>595</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>64</b>	<b>100</b>			
<b>Gross Total</b>					<b>22296</b>	<b>21215</b>	<b>12003</b>	<b>13412</b>	<b>13249</b>	<b>13801</b>	<b>2637</b>	<b>2741</b>	
<b>(C) Actual data of 23.03.22 (Yesterday) Wednesday :</b>													
01.	Max. Demand at eve. peak (Generation end)	13412.00	MW, at = 21:00 hrs	12.	<b>Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>								
02.	Max. Demand at eve. peak (Sub-station end)	12860	MW, at = 21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	13412.00	MW, at = 21:00 hrs		MW	MW	MW		MW	MW	MW		
04.	Minimum Generation (Generation end)	10247.00	MW, at = 5:00 hrs	Dhaka	4853	4853	0	Mymensingh	1538	1538	0		
05.	Day-peak Generation (Generation end)	12003.00	MW, at = 12:00 hrs	Chattoagram	1301	1301	0	Sylhet	363	363	0		
06.	Evening-peak Generation (Generation end)	13412.00	MW, at = 21:00 hrs	Khulna	1194	1194	0	Barishal	1373	1373	0		
07.	Evening Peak Load-shed (Sub-station end)	0.00	MW, at = 21:00 hrs	Rajshahi	1011	1011	0	Rangpur	742	742	0		
08.	Minimum Generation Forecast up to 8:00 hrs.	10558.00	MW, at = 5:00 hrs	Cumilla	485	485	0						
09.	Generation shortfall at evening peak due to :							<b>Total</b>	<b>12860</b>	<b>12860</b>	<b>0</b>		
a)	Gas limitation	2403	MW	13.	Fuel cost :	(a) Gas = 135734820	Taka	(c) Coal = 87722122	Taka				
d)	Coal supply Limitation	74	MW			(b) Oil = 923358948	Taka	Total = 1146815890	Taka				
b)	Low water level in Kaptai lake	160	MW										
c)	Plants under shut down/ maintenance	2741	MW	14.	Maximum Temperature in Dhaka was :	36.5° C							
10.	Total Energy (Generation + India Import)	285.38	MKWh	15.	Export through East-West interconnections :								
	By Gas = 134.638 MKWh		By Oil = 108.951 MKWh		At evening peak-hour :	104	MW, at 21:00 hrs						
	By Coal = 18.132 MKWh		By Hydro = 1.691 MKWh		Maximum	-78	MW, at 7:00 hrs						
	By Solar= 1.309 MKWh				Energy	0.09	MKWh						
11.	Total Gas Supplied	1083.39	MMCFD										
<b>(D) Forecast of 24.03.22 (Today) Thursday :</b>													
01.	Maximum Demand	13800	MW (Generation end)	04.	Maximum Load-shed	0	MW	At evening peak (Sub-station end)					
02.	Maximum Generation	13801	MW (Generation end)	05.	Total Generation	293.64	MKWh						
03.	Reserve / Shortage	1	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	38.2° C							

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation