

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel.: 9564667, 9551095

Month March, 2022		Day : Wednesday				Date : 02.03.22						
Probable Maximum Demand :		10900 MW				Probable Maximum Generation : 12512 MW						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 90.41 ft		Today = 90.29 ft		Rule Curve = 92.84 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.03.22 (Yesterday)		02.03.22 (Today)		01.03.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gen. shortfall for : Gas/Water/Coal limitation MW	Machines shut down (MW)		
					Day	Evening	Day	Evening			Probable start-up date	
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	240	Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage	
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	340	340	340	340			
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.	
6	Hariapur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage	
7	Hariapur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	323	252	0	0			
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	300	300	300	150	Gas Shortage	
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		Under Overhauling	
10	Hariapur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0	412	Under maint.	
11	Siddhirgonj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	180	180	217	118	Gas Shortage,ST maint.
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	0	0	335	Gas Shortage	
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	41	55	55	55			
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	11	0	25	25			
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	70	93	93	93			
17	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22			
18	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+3x3.73	80	80	49	32	55	55			
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	33	33			
20	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	23	51	51			
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	90	90	105	105			
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	82	150	150	150			
24	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	280	280	300	300			
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	131	149	149	149			
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	76	200	300			
28	Bramharangan 100 MW PP (Aggrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	100	100	100			
29	Aurahi 100MW PP (Aggrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	100	100	100			
30	Nababganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	85	104	104	104			
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	144	144	162	162			
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	33	0	30	0			
35	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	0	53	55	55			
36	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
<b>Dhaka Zone Total</b>				<b>5853</b>	<b>5696</b>	<b>2164</b>	<b>2585</b>	<b>2876</b>	<b>2876</b>	<b>1470</b>	<b>1010</b>	
37	Kamaphul Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	46	46	46	184	Low water level & maint.	
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
39	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0			
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25			
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	20	0	20	0			
42	Patenga 50MW PP (Baraka)	HFO (IPP)	6x8.89	50	50	0	25	25	25			
43	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	105	105	105	105			
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
45	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI awaiting	
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	300	300	300	300			
47	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	30	100	100			
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	90	90	83	83			
49	Dohazani -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51			
50	Hafazzani 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0	98	Environment issue	
51	Barakbunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	18	17	20	20			
*	Malanchara, Ctg EPZ (United)	Gas (IPP)	5x8.73+3x8.34	95	95	2	10	10	20			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.07	108	108	83	103	100	100			
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	34	38	54	54			
54	Kamaphul Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	110	110	110			
55	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100			
56	Chattogram 116 MW PP (Anilma Ener)	HFO (IPP)	6x21.06	116	116	112	113	113	113			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>960</b>	<b>1163</b>	<b>1267</b>	<b>1252</b>	<b>544</b>	<b>473</b>	
57	a) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage	
	b) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
58	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	23	29	29	29			
59	Ashuganj 225 MW CCGP	Gas (APSCCL)	1x142+1x75	221	221	197	192	200	200			
60	Ashuganj 450 MW CCGP(South)	Gas (APSCCL)	1x360	360	360	330	305	320	340			
61	Ashuganj 450 MW CCGP(North)	Gas (APSCCL)	1x361	360	360	300	310	320	340			
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15x4	55	55	5	5	5	5	50	Gas Shortage	
63	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20x9.73+1x16	195	195	8	8	8	8	187	Gas Shortage	
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	43	43			
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	143	142	150	150			
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	32	33	50	50			
67	Chandpur 150 MW CCGP	Gas (PDB)	1x106+1x57	163	163	0	0	0	0	163	Under maint.	
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	170	177	200	200			
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	21	22	22			
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	10	11			
71	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	25	33	33			
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	52	51	52	52			
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	15	21	21			
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	96x1.4+6x1.51+15x1.258	200	200	0	70	100	200			
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7x18.415+1x9.78	114	114	88	108	114	114			
76	Chowmuhani 113 MW	HFO (IPP)	12x9.79+2x3.1	113	113	0	2	0	8			
77	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	28	17	17	17			
**	Chandpur 115(Doreen)	HFO (IPP)	4x18.516+2x25.428	160	160	0	38	115	115		On Test	
**	Impoprt (Tripura)	India		160	160	98	128	138	163			
<b>Cumilla Zone Total</b>				<b>2944</b>	<b>2899</b>	<b>1587</b>	<b>1738</b>	<b>1947</b>	<b>2121</b>	<b>500</b>	<b>163</b>	
78	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	65	66	90	90	136	Gas Shortage	
79	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22			
80	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0		Dependable cap. 8MW	
81	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	115	115	115			
82	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	171	182	180	180			
83	Sarishabani 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
84	Sutakhalai 50 MW Solar PP	Solar (IPP)	1x50	50	50	50	0	50	0			
85	Tangail 22 MW PP(PPL)	HFO (IPP)	4x6.7	22	22	22	22	22	22			
<b>Mymensingh Zone Total</b>				<b>717</b>	<b>622</b>	<b>445</b>	<b>405</b>	<b>481</b>	<b>429</b>	<b>136</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.03.22 (Yesterday)		02.03.22 (Today)		01.03.22 (Yesterday)		Status of Machines under shut-down Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for:		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
86	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	30	30	30	30		40	GT-1 Under maint.
87	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	22	30	22	22		60	GT-4 Under maint.
88	Fenchugonj 51 MW PP (Barakatalah)	Gas (RPP)	19x2.90	51	51	48	43	50	50			
89	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	110	110	110	53		Gas Shortage
90	Hobgajonj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	8	11	11			
91	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	61	60	66	66			
92	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	228	226	250	250	104		Gas Shortage
93	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	84	86	84	84			
94	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	137	138	180	180	93		Gas Shortage
95	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0		20	Under HGPI
96	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	8	10	10	10			
97	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16	9		Gas Shortage
98	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	305	330	330			
99	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0			
100	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400			
101	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			Under project work
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1439</b>	<b>1462</b>	<b>1559</b>	<b>259</b>	<b>120</b>	
102	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0			
103	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	260	220	305	305	190		Gas Shortage
104	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	8	0	40			
105	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	20	0	40			
106	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 159+1x75	230	230	0	0	0	220			
107	Noopara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.516	100	100	0	30	100	100			
108	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	105	105	105	105			
109	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	50	100			
110	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	83	0	50	0			
**	Bheramara (HVDC)	India		1000	1000	719	719	730	730			
<b>Khulna Zone Total</b>					<b>2233</b>	<b>2229</b>	<b>1167</b>	<b>1102</b>	<b>1340</b>	<b>1640</b>	<b>190</b>	<b>0</b>
111	Bansal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110			
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	15	10	20	20			
113	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	91	91	90	90			
114	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	11	11	11			
115	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	310	420	620	620	824		Line Overload
116	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	50	150			
117	Bhola 220MW CAPP (Nutan Bidyut BC Gas/HSD)	Gas/HSD (IPP)	2x75+1x70	220	220	221	220	225	225			
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>648</b>	<b>752</b>	<b>1126</b>	<b>1226</b>	<b>0</b>	<b>824</b>
118	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage
119	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	34	43	43			
120	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200			
121	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	4	49	50	50			
122	Chapaiwawaganj 100 MW Peaking PI	HFO (PDB)	12x8.524	104	104	48	100	100	100			
123	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	24	40	0	35			
124	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	8	43	43	43			
125	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	30	30	30	30			
126	Siraggonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage
127	Siraggonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	0	0	0	220		Gas Shortage
128	Siraggonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	200	171	185	200	49		Gas Shortage
129	Siraggonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	0	0	0	0	414		Gas Shortage
130	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22			
131	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	5	5	11	11			
132	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	52	52	52	52			
133	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113			
134	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113			
135	Siraggonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0			
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>624</b>	<b>772</b>	<b>968</b>	<b>1014</b>	<b>1064</b>	<b>0</b>
136	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	94	82	82	82	3		Coal shortage
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	200	200	200	200	74		Coal shortage
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			Condenser mode
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	106	113	113	113			
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			Condenser mode
141	Majpara, Talata 8 MW Solar PP (Sympa Powe Energytac Power Venture Thakurgonj Ltd)	Solar (IPP)	1 x 8	8	8	6	0	8	0			
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>465</b>	<b>511</b>	<b>523</b>	<b>395</b>	<b>77</b>	<b>85</b>
<b>Sub-total: Plants in operation</b>					<b>21471</b>	<b>20985</b>	<b>9499.0</b>	<b>10490</b>	<b>12017</b>	<b>12512</b>	<b>4240</b>	<b>2675</b>
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>9134</b>	<b>10087</b>	<b>11555</b>	<b>12031</b>				
<b>(B) Plants under long term maintenance/contract expired</b>												
142	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forced Outage
143	108irganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired
144	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0			
145	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020
146	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021
147	Khulna 115 MW PP (KPLC-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021
148	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022
<b>Sub-Total: Plants under long term maintenance/contract expired</b>					<b>995</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
<b>Gross Total</b>					<b>22066</b>	<b>20985</b>	<b>9499</b>	<b>10490</b>	<b>12017</b>	<b>12512</b>	<b>4240</b>	<b>2675</b>
<b>(C) Actual data of 01.03.22 (Yesterday) Tuesday :</b>												
01.	Max. Demand at eve. peak (Generation end)	: 10490.00 MW, at = 19:00 hrs										
02.	Max. Demand at eve. peak (Sub-station end)	: 10087.00 MW, at = 19:00 hrs										
03.	Highest Generation (Generation end)	: 10490.00 MW, at = 19:00 hrs										
04.	Minimum Generation (Generation end)	: 7038.00 MW, at = 5:00 hrs										
05.	Day-peak Generation (Generation end)	: 9499.00 MW, at = 12:00 hrs										
06.	Evening-peak Generation (Generation end)	: 10490.00 MW, at = 19:00 hrs										
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:00 hrs										
08.	Minimum Generation Forecast up to 8:00 hrs.	: 6945.00 MW, at = 5:00 hrs										
09.	Generation shortfall at evening peak due to:											
a)	Gas Limitation	: 3979 MW										
d)	Coal supply Limitation	: 77 MW										
b)	Low water level in Kaptai lake	: 184 MW										
c)	Plants under shut down/ maintenance	: 2675 MW										
10.	Total Energy (Generation + India Import)	: 212.93 MKWh										
	By Gas = 103.256 MKWh	By Oil = 71.695 MKWh										
	By Coal = 15.883 MKWh	By Hydro = 1.112 MKWh										
	By Solar = 1.419 MKWh											
11.	Total Gas Supplied	: 769.57 MMCFD										
						<b>Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>						
						<b>Demand MW</b>	<b>Supply MW</b>	<b>Load Shed MW</b>	<b>Zone Demand MW</b>	<b>Supply MW</b>	<b>Load Shed MW</b>	
						Dhaka 3661	3661	0	Mymensingh 920	920	0	
						Chattoagram 1087	1087	0	Sylhet 352	352	0	
						Khulna 1171	1171	0	Barishal 258	258	0	
						Rajshahi 1081	1081	0	Rangpur 698	698	0	
						Cumilla 859	859	0				
						<b>Total</b>	<b>10087</b>	<b>10087</b>	<b>0</b>	<b>0</b>	<b>0</b>	
						13. Fuel cost:	(a) Gas = 99341094 Taka	(c) Coal = 77857039 Taka				
							(b) Oil = 512242827 Taka	Total = 689440960 Taka				
						14. Maximum Temperature in Dhaka was :	31.1° C					
						15. Export through East-West interconnections :						
						At evening peak-hour :	-172 MW, at 19:00 hrs					
						Maximum :	-204 MW, at 8:00 hrs					