

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month February, 2022										Day: Tuesday		Date: 15.02.22	
Probable Maximum Demand: 10000 MW				Probable Maximum Generation: 12387 MW						Rule Curve = 95.04 ft.			
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 92.44 ft.		Today = 92.32 ft.							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	14.02.22 (Yesterday)		15.02.22 (Today)		14.02.22 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for:				
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks	Probable start-up date
<b>(A) Plants in operation:</b>													
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work		
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	220	240	240	240				
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage		
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Gas Shortage		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108	Gas Shortage		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.		
6	Harijpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage		
7	Harijpur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	0	0	0	0	360	Under maintenance		
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225	Gas Shortage		
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling		
10	Harijpur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	310	267	300	300				
11	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage		
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	217	118	Gas Shortage	
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	0	0	335	Gas Shortage		
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	43	43	43	43				
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	10	47	60	60				
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.524	102	102	84	84	90	90				
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22				
18	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	56	50	55	56				
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	6x7.7	33	33	30	28	25	25				
20	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	6x7.7	33	33	25	33	33	33				
21	Gasipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	9	51	51	51				
22	Gasipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105				
23	Kooda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	32	150	150	150				
24	Kamalghat 54 MW PP (Banso Energy)	HFO (IPP)	3x18.69	54	54	0	54	54	54				
25	Kooda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	277	283	300	300				
26	Kooda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	144	149	149				
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	230	200	300				
28	Bramhangonj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	100	100	100				
29	Aurahat 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	100	100	100				
30	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	35	35	55	55				
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55				
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104				
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162				
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	29	0	30	0				
35	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	37	55	55	55				
36	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	51	51					
<b>Dhaka Zone Total</b>			<b>5853</b>	<b>5696</b>	<b>1980</b>	<b>2667</b>	<b>2814</b>	<b>2885</b>	<b>1670</b>	<b>958</b>			
37	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	46	46	46	184	Low water level & maint.		
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage		
39	Kapali 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0				
40	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	16	17	17	17				
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	20	0	20	0				
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	40	39	40	40				
43	Sikalbaha 105 MW PP (Baraka Sikalbat)	HFO (IPP)	6x18.415	105	105	66	68	105	105				
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.		
45	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI awaiting		
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	282	300	250	300				
47	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	100	100	100				
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	70	90	90	90				
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51				
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0	98	Environment Issue		
51	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	19	19				
*	Malancha, Ctg, EPZ (United)	Gas	5x8.73+3x9.34			7	16	5	15				
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	91	98	96	96				
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	17	54	54				
54	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	18	51	110	110				
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	10	60	100	100				
56	Chattogram 116 MW PP (Anlima Ene)	HFO (IPP)	6x21.06	116	116	110	116	116	116				
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>800</b>	<b>988</b>	<b>1224</b>	<b>1259</b>	<b>544</b>	<b>473</b>			
57	a) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage		
	b) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage		
58	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	26	23	29	29	22	Gas Shortage		
59	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1175	221	221	220	181	225	225	40	Gas Shortage		
60	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	305	265	300	300	95	Gas Shortage		
61	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	285	260	270	270	100	Gas Shortage		
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	15	15	50	Gas Shortage		
63	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'116	195	195	8	8	8	8	187	Gas Shortage		
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51				
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	143	150	150	150				
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	50	50	50				
67	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	124	124	125	125				
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	46	200	200				
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21				
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	5	5	5				
71	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	17	33	33	33				
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	52	52	52				
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	20	20	20				
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	89x1.4+66x1.515+19x1.058	200	200	0	0	100	200				
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	114	114	114	114				
76	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	118	113	113	113				
77	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17				
	Chandpur 115(Doreen)	HFO (IPP)	4x18.516+2x25.428			0	0	115	0		On Test		
**	Impoort (Tijura)	India		160	160	98	112	138	163				
<b>Cumilla Zone Total</b>			<b>2944</b>	<b>2899</b>	<b>1495</b>	<b>1650</b>	<b>2151</b>	<b>2161</b>	<b>757</b>	<b>0</b>			
78	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	86	107	120	120	95	Gas Shortage		
79	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	20	22	22				
80	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.524	95	8	0	0	0	0		Dependable cap. : 8MW		
81	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	98	109	110	110				
82	Myensinging 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	200	200	200	200				
83	Saishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0				
84	Sulakhatil 50 MW Solar PP	Solar (IPP)	1x50	50	50	55	0	50	0				
85	Tangal 22 MW PP(PPL)	HFO (IPP)	4x6.7	22	22	22	22	22	22				
<b>Myensinging Zone Total</b>			<b>717</b>	<b>622</b>	<b>485</b>	<b>458</b>	<b>526</b>	<b>474</b>	<b>95</b>	<b>0</b>			

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	14.02.22 (Yesterday)		15.02.22 (Today)		14.02.22 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
86	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30	40		GT-1 Under maint.	
87	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	43	43	43	47		GT-4 Under maint.	
88	Fenchugonj 51 MW PP (Barakattullah)	Gas (RPP)	19x2.90	51	51	51	51	51	51				
89	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	110	110	110	53		Gas Shortage	
90	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	5	5	5				
91	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	31	33	35	35				
92	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	148	159	160	160	171		Gas Shortage	
93	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	86	86	86	86				
94	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	177	177	177	177	54		Gas Shortage	
95	Sylhet 20 MW GTTP	Gas (PDB)	1x20	20	20	0	0	0	0	20		Under HGPI	
96	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10				
97	Shahjahanula 25 MW PP	Gas (CIPP, REB)	3x8.34	25	25	16	16	16	16	9		Gas Shortage	
98	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	285	300	330	330				
99	Bibyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0				
100	Bibyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	400	400	0	260				
101	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0			Under project work	
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1391</b>	<b>1426</b>	<b>1059</b>	<b>1319</b>	<b>287</b>	<b>107</b>	
102	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
103	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	0	0	0	0	410		Gas Shortage	
104	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	35				
105	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40				
106	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
107	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	20	80	100				
108	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	105	105	105	105				
109	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	50	100				
110	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	93	0	50	0				
**	Bheramara (HVDC)	India		1000	1000	737	736	751	751				
<b>Khulna Zone Total</b>					<b>2233</b>	<b>2229</b>	<b>935</b>	<b>861</b>	<b>1036</b>	<b>1351</b>	<b>410</b>	<b>0</b>	
111	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	15	21	20	20				
113	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	183	183	185	185	11		Gas Shortage	
114	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	86	93	61	61				
115	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	330	410	620	620			834	
116	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150				
117	Bhola 220MW CCPP (Nutan Bidyt BE)	Gas/HSD (IPP)	2x75+1x70	220	220	0	0	110	112				
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>614</b>	<b>707</b>	<b>1106</b>	<b>1258</b>	<b>11</b>	<b>834</b>	
118	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
119	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	34	34	34				
120	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
121	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	4	25	50	50				
122	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.524	104	104	49	100	90	100				
123	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	16	40	0	40				
124	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	16	50	35	50				
125	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	21	30	32				
126	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
127	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	139	137	150	150	83		Gas Shortage	
128	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	0	220		Gas Shortage	
129	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	254	220	350	400	194		Gas Shortage	
130	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	17	22	22	22				
131	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11				
132	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	43	52	52	52				
133	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	70	113	113	113				
134	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	93	113	113	113				
135	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	6	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>715</b>	<b>935</b>	<b>1256</b>	<b>1367</b>	<b>878</b>	<b>0</b>	
136	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	200	199	200	200	75		Coal shortage	
138	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0			Condenser mode	
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	113	113	113	113				
140	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0			Condenser mode	
141	Maipara, Tabula 8 MW Solar PP (Sympa Power Energypac Power Venture Thakurgaon Ltd.	Solar (IPP)	1 x 8	8	8	6	0	8	0				
<b>Rangpur Zone Total</b>					<b>695</b>	<b>605</b>	<b>333</b>	<b>312</b>	<b>321</b>	<b>313</b>	<b>160</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>21471</b>	<b>20985</b>	<b>8748.0</b>	<b>10004</b>	<b>11493</b>	<b>12387</b>	<b>4812</b>	<b>2457</b>	
<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>					<b>8257</b>	<b>9442</b>	<b>10847</b>	<b>11692</b>					
<b>(B) Plants under long term maintenance/ contract expired</b>													
142	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forced Outage	
143	Sidhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
144	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
145	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
146	Mehenghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
147	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
148	Ammura 50 MW PP(Sinha)	HFO (QRPP)	7x7.9	50	0	0	0	0	0			Contract Expired on 11/01/2022	
Sub-Total: Plants under long term maintenance/ contract expired					595	0	0	0	0				
<b>Gross Total</b>					<b>22066</b>	<b>20985</b>	<b>8748</b>	<b>10004</b>	<b>11493</b>	<b>12387</b>	<b>4812</b>	<b>2457</b>	
<b>(C) Actual data of 14.02.22 (Yesterday) Monday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 10004.00 MW, at = 19:00 hrs			<b>Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>								
02.	Max. Demand at eve. peak (Sub-station end)	: 9442.34 MW, at = 19:00 hrs			Zone		Demand		Supply		Load Shed		
03.	Highest Generation (Generation end)	: 10004.00 MW, at = 19:00 hrs			MW	MW	MW	MW	MW	MW	MW	MW	
04.	Minimum Generation (Generation end)	: 6188.00 MW, at = 4:00 hrs	Dhaka	3472.84	3472.84	0	Mymensingh	890	890	0			
05.	Day-peak Generation (Generation end)	: 8748.00 MW, at = 12:00 hrs	Chattogram	894.5	894.5	0	Sylhet	344	344	0			
06.	Evening-peak Generation (Generation end)	: 10004.00 MW, at = 19:00 hrs	Khulna	1147.8	1147.8	0	Barishal	238	238	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:00 hrs	Rajshahi	1035.2	1035.2	0	Rangpur	707	707	0			
08.	Minimum Generation Forecast up to 8:00 hrs.	: 6308.00 MW, at = 5:00 hrs	Cumilla	713	713	0							
09.	Generation shortfall at evening peak due to :				Total		9442		9442		0		
	a) Gas limitation	: 4468 MW			Fuel cost :		(a) Gas = 105513012 Taka		(c) Coal = 67412515 Taka		Taka		
	d) Coal supply Limitation	: 160 MW					(b) Oil = 407690257 Taka		Total = 580615784 Taka		Taka		
	b) Low water level in Kaptai lake	: 184 MW											
	c) Plants under shut down/ maintenance	: 2457 MW											
10.	Total Energy (Generation + India Import)	: 196.36 MKWh											
	By Gas = 100.941 MKWh	By Oil = 58.886 MKWh											
	By Coal = 14.218 MKWh	By Hydro = 1.091 MKWh											
	By Solar = 1.437 MKWh												
11.	Total Gas Supplied	: 747.00 MMCFD											
<b>(D) Forecast of 15.02.22 (Today) Tuesday :</b>													
01.	Maximum Demand	: 10000 MW (Generation end)			04.		Maximum Load-shed		: 0 MW		At evening peak (Sub-station end)		
02.	Maximum Generation	: 12387 MW (Generation end)			05.		Total Generation		: 196.28 MKWh				
03.	Maximum Shortage	: -2387 MW (Generation end)			06.		Probable Max. Temperature in Dhaka		: 26.1° C				

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation