

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month January, 2022										Day Saturday		Date : 22.01.22	
Probable Maximum Demand :			9800 MW		Probable Maximum Generation :			12470 MW					
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 95.36 ft		Today = 95.24 ft			Rule Curve = 99.00 ft					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	21.01.22 (Yesterday)		22.01.22 (Today)		21.01.22 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :				
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks	Probable start-up date
<b>(A) Plants in operation:</b>													
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work		
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	200	200	200	200				
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage		
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Gas Shortage		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108	Gas Shortage		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.		
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage		
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	173	178	150	180	182	Gas Shortage		
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	180	200	200	200	250	Gas Shortage		
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling		
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0	412	Gas Shortage		
11	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage		
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	217	118	Gas Shortage	
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	0	0	335	Gas Shortage		
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	55	55	55				
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	10	60	60	60				
16	Gangagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.524	102	102	102	102	102	102				
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	19	22	22				
18	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+3x3.73	80	80	31	34	35	35				
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	6x4.73	33	33	22	22	22	22				
20	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	6x4.73	33	33	24	33	33	33				
21	Gasipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	25	51	51				
22	Gasipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105				
23	Kooda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	32	150	150				
24	Kamalghat 54 MW PP (Banoo Energy)	HFO (IPP)	3x18.69	54	54	17	35	35	35				
25	Kooda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	160	268	300	300				
26	Kooda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	104	90	149	149				
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	200	300				
28	Bramhangar 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100				
29	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100				
30	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	35	55	55	55				
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55				
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	72	104	104	104				
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	158	162	162				
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	30	0	30	0				
35	Kanchan Purbachal Power Generation	HFO (IPP)	55	55	55	55	55	55	55				
36	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	12	48	51	51				
<b>Dhaka Zone Total</b>				<b>5853</b>	<b>5696</b>	<b>1564</b>	<b>1933</b>	<b>2581</b>	<b>2681</b>	<b>2289</b>	<b>598</b>		
37	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	74	76	76	76	154	Low water level & maint.		
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage		
39	Kapali 7 MW Solar PP	Solar (PDB)	7	7	4	0	5	0	0				
40	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	17	25	25				
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0				
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50				
43	Sikalbaha 105 MW PP (Baraka Sikalba)	HFO (IPP)	6x18.415	105	105	17	68	105	105				
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.		
45	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI awaiting		
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	15	60	260	260				
47	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	10	100	100				
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	76	90	90	90				
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51				
50	Halhazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0	98	Environment Issue		
51	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	17	17	17	17				
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			30	30	10	20				
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	77	77	90	90				
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54				
54	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	51	105	110	110				
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	40	70	100	100				
56	Chattogram 116 MW PP (Anlima Ene)	HFO (IPP)	6x21.06	116	116	116	104	116	116				
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>590</b>	<b>829</b>	<b>1279</b>	<b>1264</b>	<b>514</b>	<b>473</b>		
57	a) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage		
	b) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	100	100	100	100	34	Gas Shortage		
58	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	29	26	30	30	19	Gas Shortage		
59	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1175	221	221	194	187	210	210	34	Gas Shortage		
60	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	290	300	360	360	60	Gas Shortage		
61	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	210	230	265	260	130	Gas Shortage		
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	55	55	50	Gas Shortage		
63	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'116	195	195	26	26	26	26	169	Gas Shortage		
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51				
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	148	147	150	150				
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	50	48	50				
67	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Gas Shortage		
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	17	200	200				
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21				
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	8	11	11				
71	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	14	25	33	33				
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	8	52	52				
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	9	9	9	9				
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	89x1.4+66x1.515+15x1.058	200	200	0	0	100	200				
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	17	114	114				
76	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	35	113	113	113				
77	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17				
	Chandpur 115(Doreen)	HFO (IPP)				0	0	0	0		On Test		
**	Impoort (Tijura)	India		160	160	81	91	138	163				
<b>Cumilla Zone Total</b>				<b>2944</b>	<b>2899</b>	<b>1235</b>	<b>1448</b>	<b>2103</b>	<b>2225</b>	<b>788</b>	<b>0</b>		
78	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	51	61	100	100	141	Gas Shortage		
79	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
80	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.524	95	8	0	0	0	0		Dependable cap. : 8MW		
81	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	109	109	115	115				
82	Myensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	184	185	200	200				
83	Saishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0				
84	Sulakhatil 50 MW Solar PP	Solar (IPP)	1x50	50	50	35	0	50	0				
85	Tangal 22 MW PP(PGL)	HFO (IPP)	4x6.7	22	22	22	22	22	22				
<b>Myensingh Zone Total</b>				<b>717</b>	<b>622</b>	<b>425</b>	<b>399</b>	<b>511</b>	<b>459</b>	<b>141</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	21.01.22 (Yesterday)		22.01.22 (Today)		21.01.22 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
86	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	42	43		27	GT-1 Under maint.	
87	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30			GT-4 Under maint.	
88	Fenchugonj 51 MW PP (Barakattullah)	Gas (RPP)	19x2.90	51	51	48	53	51	51				
89	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	130	163	163				
90	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
91	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	70	70	70				
92	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	160	157	160	160	173		Gas Shortage	
93	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	78	81	80	81				
94	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	176	177	180	180	54		Gas Shortage	
95	Sylhet 20 MW GTTP	Gas (PDB)	1x20	20	20	0	0	18	18	20		Gas Shortage	
96	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	0	10	10	10		Gas Shortage	
97	Shahjibazar 25 MW PP	Gas (CIPP, REB)	3x8.34	25	25	15	15	15	15	10		Gas Shortage	
98	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	275	280	330	330				
99	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0				
100	Bibiana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	260	200	400	400				
101	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0			Under project work	
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1246</b>	<b>1247</b>	<b>1560</b>	<b>1562</b>	<b>267</b>	<b>27</b>	
102	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
103	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	0	0	0	0	410		Gas Shortage	
104	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	22	0	35				
105	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40				
106	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
107	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	60	100				
108	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	86	90	105	105				
109	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	50	100				
110	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	63	0	50	0				
**	Bheramara (HVDC)	India		1000	1000	675	720	690	737				
<b>Khulna Zone Total</b>					<b>2233</b>	<b>2229</b>	<b>824</b>	<b>832</b>	<b>955</b>	<b>1337</b>	<b>410</b>	<b>0</b>	
111	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	16	22	25	25				
113	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	91	91	91	91				
114	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	11	11	11				
115	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	270	380	620	620	864		Line Overload	
116	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150				
117	Bhola 220MW CCPP (Nutan Bidyt BE)	Gas/HSD (IPP)	2x75+1x70	220	220	190	220	220	220				
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>578</b>	<b>724</b>	<b>1077</b>	<b>1227</b>	<b>0</b>	<b>864</b>	
118	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
119	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	50	50	50	50				
120	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
121	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	38	44	44				
122	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	100	90	100				
123	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	9	32	32	32				
124	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	50	50				
125	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	0	50		Under maint.	
126	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
127	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
128	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	141	127	180	200	93		Gas Shortage	
129	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	308	247	400	400	167		Gas Shortage	
130	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	22	22	22				
131	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11				
132	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	52	52	52	52				
133	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	70	113	113	113				
134	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	70	112	113	113				
135	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	3	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>732</b>	<b>901</b>	<b>1363</b>	<b>1387</b>	<b>861</b>	<b>50</b>	
136	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	200	200	200	200	74		Coal shortage	
138	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	15			Condenser mode	
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	107	102	113	113				
140	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0			Condenser mode	
141	Maipara, Tabula 8 MW Solar PP (Sympa Power Energypac Power Venture Thakurgan Ltd.	Solar (IPP)	1 x 8	8	8	2	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>309</b>	<b>302</b>	<b>321</b>	<b>328</b>	<b>159</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>21471</b>	<b>20985</b>	<b>7503.0</b>	<b>8615</b>	<b>11750</b>	<b>12470</b>	<b>5429</b>	<b>2097</b>	
<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>					<b>7400</b>	<b>8497</b>	<b>11589</b>	<b>12299</b>					
<b>(B) Plants under long term maintenance/ contract expired</b>													
142	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Contract Expired	
143	Sidhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
144	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0			Contract Expired on 31/05/2021	
145	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 11/01/2022	
146	Mehneghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 11/01/2022	
147	Khulna 115 MW PP (KPC-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 11/01/2022	
148	Ammura 50 MW PP(Sinha)	HFO (QRPP)	7x7.9	50	50	0	0	0	0			Contract Expired on 11/01/2022	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>595</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>22066</b>	<b>21035</b>	<b>7503</b>	<b>8615</b>	<b>11750</b>	<b>12470</b>	<b>5429</b>	<b>2097</b>	
<b>(C) Actual data of 21.01.22 (Yesterday) Friday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 8615.00 MW, at = 19:00 hrs			<b>Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>								
02.	Max. Demand at eve. peak (Sub-station end)	: 8497.00 MW, at = 19:00 hrs			<b>Zone</b>	<b>Demand MW</b>	<b>Supply MW</b>	<b>Load Shed MW</b>	<b>Zone</b>	<b>Demand MW</b>	<b>Supply MW</b>	<b>Load Shed MW</b>	
03.	Highest Generation (Generation end)	: 8615.00 MW, at = 19:00 hrs			Dhaka	2785	2785	0	Mymensingh	843	843	0	
04.	Minimum Generation (Generation end)	: 6097.00 MW, at = 5:00 hrs			Chattogram	991	991	0	Sylhet	326	326	0	
05.	Day-peak Generation (Generation end)	: 7503.00 MW, at = 12:00 hrs			Khulna	1016	1016	0	Barishal	240	240	0	
06.	Evening-peak Generation (Generation end)	: 8615.00 MW, at = 19:00 hrs			Rajshahi	940	940	0	Rangpur	637	637	0	
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:00 hrs			Cumilla	719	719	0					
08.	Minimum Generation Forecast up to 8:00 hrs.	: 5754.00 MW, at = 5:00 hrs			<b>Total</b>		<b>8497</b>		<b>8497</b>		<b>0</b>		
09.	Generation shortfall at evening peak due to :				a) Gas = 94899968 Taka		(c) Coal = 64490631 Taka		(b) Oil = 343685764 Taka		Total = 503076363 Taka		
	a) Gas limitation	: 5116 MW			14. Maximum Temperature in Dhaka was : 24.8° C								
	d) Coal supply Limitation	: 159 MW			15. Export through East-West interconnections :								
	b) Low water level in Kaptai lake	: 154 MW			At evening peak-hour : -236 MW, at 19:00 hrs								
	c) Plants under shut down/ maintenance	: 2097 MW			Maximum : -298 MW, at 18:30 hrs								
10.	Total Energy (Generation + India Import)	: 180.58 MKWh			Energy : 0.281 MKWh								
	By Gas = 90.081 MKWh	By Oil = 51.133 MKWh											
	By Coal = 13.550 MKWh	By Hydro = 7.130 MKWh											
	By Solar = 0.934 MKWh												
11.	Total Gas Supplied	: 744.63 MMCFD											
<b>(D) Forecast of 22.01.22 (Today) Saturday :</b>													
01.	Maximum Demand	: 9800 MW (Generation end)			04.	Maximum Load-shed	: 0 MW	At evening peak (Sub-station end)					
02.	Maximum Generation	: 12470 MW (Generation end)			05.	Total Generation	: 205.42 MKWh						
03.	Maximum Shortage	: -2670 MW (Generation end)			06.	Probable Max. Temperature in Dhaka	: 25.2° C						

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)  
Deputy Secretary, Generation