

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
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Month January, 2022			Day: Thursday				Date: 20.01.22					
Probable Maximum Demand: 10000 MW			Yesterday = 95.69 ft		Today = 95.57 ft		Rule Curve = 99.39 ft					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	19.01.22 (Yesterday)		20.01.22 (Today)		19.01.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	Probable start-up date
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gen. shortfall for: Gas/water/Coal limitation (MW)	Machines shut down (MW)	Description/ Remarks			
					Day	Evening	Day	Evening				
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260		Under project work
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	201	200	200	200			
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365		Gas Shortage
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108		Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Under maint.
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	156	141	170	180	219		Gas Shortage
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	180	170	180	180	280		Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115		Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0	412		Gas Shortage
11	Siddhirganj 2'120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	217	118	Gas Shortage
13	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	335	335	0	0	0	0	335		Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	35	40	40	40			
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	23	58	60	60			
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.524	102	102	82	96	102	102			
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	16	22	22			
18	Summit Power (Madhabd+Ashulia)	Gas (SIPP, REB)	6x3.67+3x3.73	80	80	25	25	35	35			
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x4.73	33	33	30	30	33	33			
20	Ruggan 33 MW PP(Summit)	Gas (SIPP, REB)	4x4.73	33	33	17	24	33	33			
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	42	42	51	51			
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105			
23	Kodda 150MW PP	HFO (B/PDB-RPCL)	9x17.06	149	149	98	133	150	150			
24	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	35	54	54			
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	300	300	300	300			
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	116	149	149	149			
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x12.4	300	300	0	270	200	300			
28	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	70	100	100	100			
29	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	50	98	100	100			
30	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	35	35	35	35			
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104			
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162			
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	29	0	30	0			
35	Kanchan Purbachal Power Generation	HFO (IPP)		55	55	55	55	55	55			
36	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	48	42	51	51			
<b>Dhaka Zone Total</b>			<b>5853</b>	<b>5696</b>	<b>2069</b>	<b>2485</b>	<b>2576</b>	<b>2656</b>	<b>2356</b>	<b>598</b>		
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	76	76	76	76	154		Low water level & maint.
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage
39	Kapali 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0			
40	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	17	17	25	25			
41	Taknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	17	0	20	0			
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	50	50	50			
43	Sikalbaha 105 MW PP (Baraka Sikalbah)	HFO (IPP)	6x18.415	105	105	44	101	105	105			
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Under maint.
45	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225		HGPI awaiting
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	175	115	260	260			
47	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	80	30	100	100			
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	90	90	90			
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51			
50	Halhazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0	98		Environment Issue
51	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	16	17	18	18			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34				2	12	12			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	84	87	90	90			
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	91	110	110	110			
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	100	100	100			
56	Chattogram 116 MW PP (Anlima Enen)	HFO (IPP)	6x21.06	116	116	100	116	116	116			
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>950</b>	<b>1016</b>	<b>1282</b>	<b>1257</b>	<b>514</b>	<b>473</b>		
57	a) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage
	b) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	80	80	80	80	54		Gas Shortage
58	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	5	5	5	5	40		Gas Shortage
59	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1x75	221	221	156	144	210	210	77		Gas Shortage
60	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	300	300	330	330	60		Gas Shortage
61	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	140	140	265	260	220		Gas Shortage
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	5	5	50		Gas Shortage
63	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'116	195	195	0	8	8	8	187		Gas Shortage
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	135	142	150	150			
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	48	50	48	50			
67	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163		Under maint.
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	1	26	200	200			
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21			
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
71	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	8	14	33	33			
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	10	34	52	52			
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	9	9	9	9			
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x14+40x1.315+1x1.058	200	200	0	170	100	200			
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	34	114	114			
76	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	42	115	113	113			
77	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
	Chandpur 115(Doreen)	HFO (IPP)				0	0	0	0			On Test
**	Impoort (Tipura)	India		160	160	97	102	138	163			
<b>Cumilla Zone Total</b>			<b>2944</b>	<b>2899</b>	<b>1130</b>	<b>1478</b>	<b>1960</b>	<b>2082</b>	<b>817</b>	<b>163</b>		
78	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	49	50	85	100	152		Gas Shortage
79	Tangali 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
80	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.524	95	8	0	0	0	0			Dependable cap.: 8MW
81	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	108	99	115	115			
82	Myensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	185	191	200	200			
83	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	1.6	0	0			
84	Sutahaili 50 MW Solar PP	Solar (IPP)	1x50	50	50	41	0	50	0			
85	Tangali 22 MW PP(PGL)	HFO (IPP)	4x6.7	22	22	22	22	22	22			
<b>Myensingh Zone Total</b>			<b>717</b>	<b>622</b>	<b>429</b>	<b>384</b>	<b>496</b>	<b>459</b>	<b>152</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	19.01.22 (Yesterday)		20.01.22 (Today)		19.01.22 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening					
86	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	42	42		27	GT-1 Under maint.	
87	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30			GT-4 Under maint.	
88	Fenchugonj 51 MW PP (Barakattallah)	Gas (RPP)	19x2.90	51	51	48	51	51	51				
89	Kushiarā 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	130	163	163				
90	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
91	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	68	69	70	70				
92	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	160	155	160	160				
93	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	75	78	80	80				
94	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	120	121	121	121				
95	Sylhet 20 MW GTTP	Gas (PDB)	1x20	20	20	0	18	18	18				
96	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
97	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x8.34	25	25	21	24	24	24				
98	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	300	330	330				
99	Bibyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0				
100	Bibyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	400	401	400	400				
101	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0			Under project work	
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1393</b>	<b>1441</b>	<b>1510</b>	<b>1510</b>	<b>0</b>	<b>27</b>	
102	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
103	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	0	0	0	0	410		Gas Shortage	
104	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	21	27	0	35				
105	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40				
106	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
107	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	94	60	100				
108	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	105	105	105	105				
109	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	50	100				
110	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	74	0	50	0				
**	Bheramara (HVDC)	India		1000	1000	715	715	728	728				
<b>Khulna Zone Total</b>					<b>2233</b>	<b>2229</b>	<b>915</b>	<b>941</b>	<b>993</b>	<b>1328</b>	<b>410</b>	<b>0</b>	
111	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	15	22	25	25				
113	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	90	90	91	91				
114	Bhola 35 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	11	32	32				
115	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	300	410	620	620		834	Line Overload	
116	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150				
117	Bhola 220MW CCPP (Nután Bidyut Bt)	Gas/HSD (IPP)	2x75+1x70	220	220	202	220	220	220				
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>618</b>	<b>753</b>	<b>1098</b>	<b>1248</b>	<b>0</b>	<b>834</b>	
118	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71	Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
119	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	50	50	50	50				
120	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	140	200	200				
121	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	51	42	44				
122	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	16	100	90	100				
123	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	32	32				
124	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	43	50				
125	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	0				
126	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
127	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
128	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	125	125	180	200	95		Gas Shortage	
129	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	260	236	400	400	178		Gas Shortage	
130	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	22	22	22				
131	Lillapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11				
132	Natore 52 MW PP (Rajjankia)	HFO (IPP)	6x8.92	52	52	43	52	52	52				
133	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	95	113	113	113				
134	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113				
135	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	3	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>750</b>	<b>1042</b>	<b>1354</b>	<b>1387</b>	<b>874</b>	<b>0</b>	
136	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	199	200	200	200	74		Coal shortage	
138	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	15			Condenser mode	
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	107	113	113	113				
140	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0			Condenser mode	
141	Majpara, Tabala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
	Energypac Power Venture Thakurgaon Ltd.	HFO (IPP)				10	0	0	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>321</b>	<b>313</b>	<b>321</b>	<b>328</b>	<b>159</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>21471</b>	<b>20985</b>	<b>8575.0</b>	<b>9853</b>	<b>11590</b>	<b>12255</b>	<b>5282</b>	<b>2180</b>	
<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>					<b>8390</b>	<b>9640</b>	<b>11339</b>	<b>11990</b>					
<b>(B) Plants under long term maintenance/ contract expired</b>													
142	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Contract Expired	
143	Sidhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0				
144	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
145	Bogra 20 MW PP (Energypima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
146	Mehneghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
147	Khulna 115 MW PP (KPCCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
148	Ammura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0			Contract Expired on 11/01/2022	
Sub-Total: Plants under long term maintenance/ contract expired					595	50	0	0	0	0			
<b>Gross Total</b>					<b>22066</b>	<b>21035</b>	<b>8575</b>	<b>9853</b>	<b>11590</b>	<b>12255</b>	<b>5282</b>	<b>2180</b>	
<b>(C) Actual data of 19.01.22 (Yesterday) Wednesday :</b>													
01.	Max. Demand at eve. peak (Generation end)		9853.00	MW, at =	19:00 hrs	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)		9640.00	MW, at =	19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)		9853.00	MW, at =	19:00 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)		6262.00	MW, at =	5:00 hrs	Dhaka	3568	3568	0	Mymensingh	875	875	0
05.	Day-peak Generation (Generation end)		8575.00	MW, at =	12:00 hrs	Chattogram	1058	1058	0	Sylhet	335	335	0
06.	Evening-peak Generation (Generation end)		9853.00	MW, at =	19:00 hrs	Khulna	1109	1109	0	Barishal	243	243	0
07.	Evening Peak Load-shed (Sub-station end)		0.00	MW, at =	19:00 hrs	Rajshahi	1013	1013	0	Rangpur	661	661	0
08.	Minimum Generation Forecast up to 8:00 hrs.		6237.00	MW, at =	5:00 hrs	Cumilla	778	778	0				
09.	Generation shortfall at evening peak due to :									Total	9640	9640	0
	a) Gas limitation		4969	MW		13.	Fuel cost :	(a) Gas = 88049859 Taka	(c) Coal = 63396554 Taka				
	d) Coal supply Limitation		159	MW			(b) Oil = 531635451 Taka	Total = 638081864 Taka					
	b) Low water level in Kaptai lake		154	MW									
	c) Plants under shut down/ maintenance		2180	MW		14.	Maximum Temperature in Dhaka was :	24.6° C					
10.	Total Energy (Generation + India Import)		195.75	MKWh		15.	Export through East-West interconnections :						
	By Gas =		89.122	MKWh			At evening peak-hour	-164	MW, at	19:00 hrs			
	By Coal =		13.308	MKWh			Maximum	-214	MW, at	18:30 hrs			
	By Solar =		1.096	MKWh			Energy	0.345	MKWh				
11.	Total Gas Supplied		717.73	MMCFD									
<b>(D) Forecast of 20.01.22 (Today) Thursday :</b>													
01.	Maximum Demand		10000	MW	(Generation end)	04.	Maximum Load-shed		0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation		12255	MW	(Generation end)	05.	Total Generation		198.67	MKWh			
03.	Maximum Shortage		-2255	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :		24.6° C				

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation