

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month January, 2022				Day : Saturday				Date : 08.01.22				
Probable Maximum Demand : 9200 MW				Probable Maximum Generation : 12061 MW								
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 97.48 ft				Today = 97.25 ft				
								Rule Curve = 101.67 ft				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.01.22 (Yesterday)		08.01.22 (Today)		07.01.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260	Under project work
2	a) Ghorasal Repowered CAPP Unit-4 b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	180	231	240	180	180			Gas Shortage
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0		108	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Under maint.
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Gas Shortage
7	Haripur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	202	222	250	250		138	Gas Shortage
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	180	180	180	180		270	Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0		412	Gas Shortage
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0		210	Gas Shortage
12	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0		217	Gas Shortage
13	Meghnaghat CAPP(Summit)	GAS (IPP)	2x110+1x110	305	305	0	0	0	0		305	Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	16	55	55	55			
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	24	35	35			
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	84	102	102	102			
17	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	16	19	19			
18	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	34	34	35	35			
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	16	16	20	20			
20	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	2	25	51	51			
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	87	105	105	105			
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	6	0	149	149			
24	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	35	35	35			
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	163	265	300	300			
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	33	70	149	149			
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x11.4	300	300	0	0	300	300			
28	Bramhangoan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
29	Aurahali 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
30	Nababganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	17	35	35	35			
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	55	55			
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	35	104	104	104			
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	54	162	162			
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	25	0	30	0			On test
	Kanchan Purbachal Power Generation	HFO (IPP)				0	55	55	55			
<b>Dhaka Zone Total</b>				<b>5717</b>	<b>5560</b>	<b>1412</b>	<b>1725</b>	<b>2589</b>	<b>2609</b>	<b>1870</b>	<b>963</b>	
35	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	83	78	80	80		152	Low water level & maint.
36	a) Chattogram TPP-1 b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
37	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0			
38	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	17	25	25			
39	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0			
40	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50			
41	Sikalbaha 105 MW PP (Baraka Sikalbah)	HFO (IPP)	6x18.415	105	105	61	105	105	105			
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
43	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225	HGPI awaiting
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	40	65	300	300			
45	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	40	10	100	100			
46	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	90	90	90			
47	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	40	52	70			
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		98	Environment Issue
49	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	20	21			
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			0	10	5	10			
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	12	12	6	6			
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
52	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	104	110	110	110			
53	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	90	100	100			
54	Chattogram 116 MW PP (Anilma Energ	HFO (IPP)	6x21.06	116	116	116	116	116	116			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>744</b>	<b>818</b>	<b>1238</b>	<b>1237</b>	<b>152</b>	<b>833</b>	
55	a) Ashuganj TPP Unit- 3 b) Ashuganj TPP Unit- 4 c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	135	0	0	0	0		135	Gas Shortage
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	3	3	3	3		42	Gas Shortage
57	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+175	221	221	162	168	165	180			
58	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	270	310	300	300			
59	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	140	150	220	220		210	Gas Shortage
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	5	5			
61	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+11'6	195	195	8	8	8	8		187	Gas Shortage
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	135	142	150	150			
64	Titus 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50			
65	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	125	132	137	137			
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	2	100	200	200			
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	20	22	22			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	14	33	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	8	52	52			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	9	9	9	9			
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+40x1.515+15x1.056	200	200	0	0	0	200			
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	29	17	114	114			
74	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	0	0	113	113			
75	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
	Chandpur 115(Doreen)	HFO (IPP)				0	0	0	0			On Test
**	Impport (Tripura)	India		160	160	80	88	138	163			
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1170</b>	<b>1352</b>	<b>1878</b>	<b>2118</b>	<b>757</b>	<b>0</b>	
76	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	49	50	50	50		152	Gas Shortage
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	22	22	22			
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0			Dependable cap. : 8MW
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	50	112	115	115			
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	171	183	200	200			
81	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
82	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	43	0	50	0			
83	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	19	22	22	22			
<b>Mymensing Zone Total</b>				<b>717</b>	<b>622</b>	<b>354</b>	<b>389</b>	<b>461</b>	<b>409</b>	<b>152</b>	<b>0</b>	

Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.01.22 (Yesterday)		08.01.22 (Today)		07.01.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
							Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
							Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
84	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	42	42		27	GT 1 Under maint.		
85	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	0	0	0		90	Under maint.		
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	51	51	51	51					
87	Kushiara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163					
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	11	11	11					
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	64	70	72	72					
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.		
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	75	79	81	81					
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	165	190	190	190					
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18					
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	21	24	24	24					
96	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	300	330	330					
97	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0					
98	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	200	200	400	400					
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0					
<b>Sylhet Zone Total</b>				<b>2422</b>	<b>2377</b>	<b>1100</b>	<b>1159</b>	<b>1392</b>	<b>1392</b>	<b>0</b>	<b>447</b>			
100	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0					
101	Bheramara 410 MW CCPP	Gas (NWP/CGCL)	1 x 278+1 x 132	410	410	0	0	0	0	410		Gas Shortage		
102	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	34	0	35					
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40					
104	Khulna 225 MW CCPP	HSD (NWP/CGCL)	1 x 150+1x75	230	230	0	0	0	220					
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100					
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	105	105	105					
107	Madhumati 100 MW PP	HFO (NWP/CGCL)	6x18.415	105	105	0	0	0	100					
	Mongla Orion 100 MW Solar PP	Solar (IPP)				72	0	11	0					
**	Bheramara (HVDC)	India		1000	1000	610	658	667	715					
<b>Khulna Zone Total</b>				<b>2133</b>	<b>2129</b>	<b>699</b>	<b>797</b>	<b>833</b>	<b>1315</b>	<b>410</b>	<b>0</b>			
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110					
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	16	20	24	24					
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	91	91	91	91					
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	11	11	11					
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	0	190	620	620		1054	Line Overload		
113	Potuaikali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150					
114	Bhola 220MW CCPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	194	221	200	220					
<b>Barishal Zone Total</b>				<b>2046</b>	<b>2046</b>	<b>312</b>	<b>533</b>	<b>1056</b>	<b>1226</b>	<b>0</b>	<b>1054</b>			
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage		
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage		
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50					
117	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
118	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	25	30	30					
119	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	25	25					
120	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	100	90	100					
121	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	32	32					
122	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	34	43	43					
123	Santalar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	0					
124	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/CGCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage		
125	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/CGCL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage		
126	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/CGCL)	1x141+1x79	220	220	208	185	200	200					
127	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	409	400	400					
128	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22					
129	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11					
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	52	43	43	52					
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	90	113	113	113					
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	113	113	113					
133	Sirajgonj 6.55 MW Solar	Solar (NWP/CGCL)	1x6	6	6	5	0	6	0					
<b>Rajshahi Zone Total</b>				<b>2179</b>	<b>2179</b>	<b>893</b>	<b>1134</b>	<b>1378</b>	<b>1391</b>	<b>601</b>	<b>0</b>			
134	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal shortage		
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling		
135	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	199	199	200	200	75		Coal shortage		
136	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			Condenser mode		
137	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	49	112	113	113					
138	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			Condenser mode		
139	Majipara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	0	0	8	0					
	Energypac Power Venture Thakurgaon Ltd.	HFO (IPP)				0	0	0	0					
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>248</b>	<b>311</b>	<b>321</b>	<b>313</b>	<b>160</b>	<b>85</b>			
<b>Sub-total: Plants in operation</b>				<b>21435</b>	<b>20934</b>	<b>6932.0</b>	<b>8218</b>	<b>11146</b>	<b>12010</b>	<b>4102</b>	<b>3382</b>			
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>6749</b>	<b>8001</b>	<b>10901</b>	<b>11743</b>					
<b>(B) Plants under long term maintenance/ contract expired</b>														
140	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	51	51				Running for test purpose	
141	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0					
142	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0				Contract Expired	
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0					
144	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 12/11/2020	
145	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	0	0	0	0	0				Contract Expired on 07/05/2021	
146	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0				Contract Expired on 31/05/2021	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>				<b>596</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>51</b>	<b>51</b>					
<b>Gross Total</b>				<b>22031</b>	<b>20934</b>	<b>6932</b>	<b>8218</b>	<b>11197</b>	<b>12061</b>	<b>4102</b>	<b>3382</b>			
<b>(C) Actual data of 07.01.22 (Yesterday) Friday :</b>														
01.	Max. Demand at eve. peak (Generation end)	:	8218.00 MW, at = 19:30 hrs	12.	<b>Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>									
02.	Max. Demand at eve. peak (Sub-station end)	:	8001.00 MW, at = 19:30 hrs	<b>Zone</b>		<b>Demand MW</b>	<b>Supply MW</b>	<b>Load Shed MW</b>	<b>Zone</b>	<b>Demand MW</b>	<b>Supply MW</b>	<b>Load Shed MW</b>		
03.	Highest Generation (Generation end)	:	8218.00 MW, at = 19:30 hrs	Dhaka	2722	2722	0	Mymensingh	742	742	0			
04.	Minimum Generation (Generation end)	:	5848.00 MW, at = 5:00 hrs	Chattogram	842	842	0	Sylhet	313	313	0			
05.	Day-peak Generation (Generation end)	:	6932.00 MW, at = 12:00 hrs	Khulna	1015	1015	0	Barishal	234	234	0			
06.	Evening-peak Generation (Generation end)	:	8218.00 MW, at = 19:30 hrs	Rajshahi	858	858	0	Rangpur	575	575	0			
07.	Evening Peak Load-shed (Sub-station end)	:	0.00 MW, at = 19:30 hrs	Cumilla	700	700	0							
08.	Minimum Generation Forecast up to 8:00 hrs.	:	5475.00 MW, at = 5:00 hrs					<b>Total</b>	<b>8001</b>	<b>8001</b>	<b>0</b>			
09.	Generation shortfall at evening peak due to :	:		13.	Fuel cost :		(a) Gas = 95679992 Taka	(c) Coal = 34335874 Taka						
	a) Gas limitation	:	3790 MW				(b) Oil = 323219477 Taka	Total = 453235343 Taka						
	d) Coal supply Limitation	:	160 MW											
	b) Low water level in Kaptai lake	:	152 MW											
	c) Plants under shut down/ maintenance	:	3382 MW											
10.	Total Energy (Generation + India Import)	:	166.23 MKWh	14.	Maximum Temperature in Dhaka was :		27.8° C							
	By Gas = 93.790 MKWh		By Oil = 48.182 MKWh	15.	Export through East-West interconnections :									
	By Coal = 6.685 MKWh		By Hydro = 1.815 MKWh		At evening peak-hour		-56 MW, at 19:30 hrs							
	By Solar= 1.089 MKWh				Maximum Energy		-276 MW, at 8:00 hrs							
11.	Total Gas Supplied	:	739.35 MMCFD				0.429 MKWh							
<b>(D) Forecast of 08.01.22 (Today) Saturday :</b>														
01.	Maximum Demand	:	9200 MW (Generation end)	04.	Maximum Load-shed		0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	:	12061 MW (Generation end)	05.	Total Generation		186.10 MKWh							
03.	Maximum Shortage	:	-2861 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :		27.4° C							
<small>* Captive Power ** Imported Power</small>														
#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00														
(Faouzl Islam Shaker) Deputy Secretary, Generation														