

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel.: 9564667, 9551095

Month December, 2021				Day : Saturday				Date : 25.12.21			
Probable Maximum Demand :		9200 MW		Probable Maximum Generation : 13034 MW				Rule Curve = 103.80 ft			
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 99.40 ft		Today = 99.28 ft							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	24.12.21 (Yesterday)		25.12.21 (Today)		24.12.21 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	90	90	100	100	90	Gas Shortage
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	50	230	230	230	135	Gas Shortage
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
6	Harijpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Harijpur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	261	245	300	300	115	Gas Shortage
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	270	270	270	270	180	Gas Shortage
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Harijpur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0	412	Gas Shortage
11	Siddhirgonj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	105	105
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	217	118
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	305	305	150	150	150	150	155	Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55		
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	11	11		
16	Gagnagar 102 MW PP (Digital Power)	Gas (IPP)	12x8.924	102	102	5	0	102	102		
17	Narshingi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	22	22	22		
18	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+3x3.73	80	80	28	31	35	35		
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	16	16	20	20		
20	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	30	33		
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	51	51		
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	1	0	105	105		
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	4	16	149	149		
24	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	17	54	54		
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	23	280	300	300		
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	37	17	149	149		
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300		
28	Branhanganj 100 MW PP (Agrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
29	Aurahi 100MW PP (Agrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100		
30	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	35	0	35	35		
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	0	55	55		
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	74	70	104	104		
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162		
34	Manikganj 33MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	24	0	30	0		
	Kanchan Purbachal Power Generation	HFO (IPP)				0	0	55	0		On test
<b>Dhaka Zone Total</b>											
				5717	5560	1371	1649	2724	2992	1727	703
35	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	86	86	84	86	144	Low water level & maint.
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	120	130	100	100		
37	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0		
38	Raccan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25		
39	Teknaf 20MW PP (Soltar)	Solar (IPP)	1x20	20	20	0	0	20	0		
40	Patenga 50MW PP (Baraka)	HFO (IPP)	6x8.89	50	50	0	45	50	50		
41	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	0	0	105	105		
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
43	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI awaiting
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	225	300	300	300		
45	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100		
46	Juldah 100 MW Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	50	80	90	90		
47	Dohazari-Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	0	51	70		
48	Haflazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		Environment issue
49	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	19	20		
*	Malanchar, Cig EPZ (United)	Gas	5x8.73+3x9.34			8	34	10	20		
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	90	90		
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54		
52	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	17	85	110	110		
53	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	25	0	100	100		
54	Chattogram 116 MW PP (Anilma Ener)	HFO (IPP)	6x21.06	116	116	17	51	116	116		
<b>Chattogram Zone Total</b>											
				2442	2382	625	884	1429	1436	144	555
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	80	80	80	80		
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	29	5	29	29		
57	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1x75	221	221	186	150	225	225		
58	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	0	100	200	250		
59	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	290	280	360	360		
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	10	5	10	10		
61	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	110	8	73	73		
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51		
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	75	135	135	137		
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50		
65	Chandpur 150 MW CCGP	Gas (PDB)	1x106+1x57	163	163	139	140	138	140		
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	200	200		
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22		
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	33	33	33		
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52	52		
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	9	9	9	9		
72	Daukandi 200 MW PP (B. Trac)	HSD (IPP)	95x1.4+40x1.915+15x1.288	200	200	0	0	0	200		
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	114	114		
74	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	1	116	113	113		
75	Bhitarob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
	Chandpur 115(Doreen)	HFO (IPP)				0	0	0	0		On Test
**	Import (Tripura)	India		160	160	61	75	138	164		
<b>Cumilla Zone Total</b>											
				3094	3034	1115	1236	2060	2340	264	0
76	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	67	109	168	168		
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	17	17	17		
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0		Dependable cap. 8MW
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	112	115	115	115		
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	34	60	200	200		
81	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
82	Sutakhalai 50 MW Solar PP	Solar (IPP)	1x50	50	50	41	0	50	0		
83	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	24	24	22	22		
<b>Mymensingh Zone Total</b>											
				717	622	297	325	574	522	0	0

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	24.12.21 (Yesterday)		25.12.21 (Today)		24.12.21 (Yesterday) Gen. shortfall for : Gas/Water/Coal limitation MW	25.12.21 (Today) Gen. short fall for : Machines shut down (MW)	Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening					
84	Fenchugonj CCPP Phase-1	Gas (PDB)	2x22+1x33	97	70	43	43	42	43		27	G71 Coupling problem	
85	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	43	43		48	G74 reduction gear problem	
86	Fenchugonj 51 MW PP (Barakatalah)	Gas (RPP)	19x2.90	51	51	53	53	51	51				
87	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11				
89	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	65	71	72	72				
90	Shajibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330		Under maint. 09-01-22	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	77	80	75	77				
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	163	163	200	200				
93	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	18	23	24	24				
96	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0	341		Under maint. 30-12-21	
97	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0				
98	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	300	400	400	400				
99	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0				
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>957</b>	<b>1077</b>	<b>1109</b>	<b>1112</b>	<b>0</b>	<b>746</b>	
100	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
101	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	180	170	350	350	240		Gas Shortage	
102	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30				
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	4	0	40				
104	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
105	Nospara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	53	105	105				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	100				
**	Mongla Orion 100 MW Solar PP	Solar (IPP)				56	0	10	0				
**	Bheramara (HVDC )	India		1000	1000	565	656	621	717				
<b>Khulna Zone Total</b>					<b>2133</b>	<b>2129</b>	<b>818</b>	<b>883</b>	<b>1136</b>	<b>1662</b>	<b>240</b>	<b>0</b>	
108	Bairsal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	14	20	20	22				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	62	90	90	90		104	Under maint.	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	11	11	11				
112	Payra 1320 MW CCPP	Coal (BCPCL)	2x622	1244	1244	340	430	620	620		814	Line Overload	
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150				
114	Bhola 220MW CCPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	151	221	200	220				
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>578</b>	<b>772</b>	<b>1051</b>	<b>1223</b>	<b>0</b>	<b>918</b>	
115	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
117	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
118	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30				
119	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	25	25				
120	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	60	90	100				
121	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	30	32				
122	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	50	50	50				
123	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	36	0	36				
124	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
125	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	0	0	0	220		Gas Shortage	
126	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	129	139	200	200				
127	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	269	417	400	400				
128	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	21	22	22				
129	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	52	25	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	90	90	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	35	113	113	113				
133	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	4	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>610</b>	<b>1012</b>	<b>1392</b>	<b>1434</b>	<b>601</b>	<b>0</b>	
134	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
135	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	199	200	200	200				
136	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
137	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2'3	113	113	112	112	113	113				
138	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
139	Majpara, Talata 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>316</b>	<b>312</b>	<b>321</b>	<b>313</b>	<b>0</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>21435</b>	<b>20934</b>	<b>6687.0</b>	<b>8150</b>	<b>11796</b>	<b>13034</b>	<b>2976</b>	<b>3007</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>							<b>6417</b>	<b>7806</b>	<b>11298</b>	<b>12484</b>			
<b>(B) Plants under long term maintenance/contract expired</b>													
140	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	13	0	0	0				
141	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
142	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
144	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
145	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
146	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
Sub-Total: Plants under long term maintenance/contract expired					596	0	13	0	0				
<b>Gross Total</b>					<b>22031</b>	<b>20934</b>	<b>6700</b>	<b>8150</b>	<b>11796</b>	<b>13034</b>	<b>2976</b>	<b>3007</b>	
<b>(C) Actual data of 24.12.21 (Yesterday) Friday :</b>													
01.	Max. Demand at eve. peak (Generation end)	:	8150.00	MW, at = 19:30 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	:	7806.00	MW, at = 19:30 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	:	8150.00	MW, at = 19:30 hrs	Dhaka	2590	2590	0	Mymensingh	666	666	0	
04.	Minimum Generation (Generation end)	:	5837.00	MW, at = 5:00 hrs	Chattoogram	920	920	0	Sylhet	319	319	0	
05.	Day-peak Generation (Generation end)	:	6700.00	MW, at = 12:00 hrs	Khulna	982	982	0	Barishal	241	241	0	
06.	Evening-peak Generation (Generation end)	:	8150.00	MW, at = 19:30 hrs	Rajshahi	830	830	0	Rangpur	562	562	0	
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 19:30 hrs	Cumilla	696	696	0					
08.	Minimum Generation Forecast up to 8:00 hrs.	:	5452.00	MW, at = 5:00 hrs					Total	7806	7806	0	
09.	Generation shortfall at evening peak due to :	:			13.	Fuel cost :	(a) Gas = 106852996 Taka (c) Coal = 65399701 Taka		Total = 373171087 Taka				
	a) Gas limitation	:	2832	MW									
	d) Coal supply Limitation	:	0	MW									
	b) Low water level in Kaptai lake	:	144	MW									
	c) Plants under shut down/ maintenance	:	3007	MW									
10.	Total Energy (Generation + India Import)	:	163.95	MKW/h	14.	Maximum Temperature in Dhaka was : 26.4° C							
	By Gas = 103.660 MKW/h	:		By Oil = 31.680 MKW/h	15.	Export through East-West interconnections :							
	By Coal = 13.763 MKW/h	:		By Hydro = 1.081 MKW/h	At evening peak-hour	:	196	MW, at	19:30 hrs				
	By Solar= 0.825 MKW/h	:			Maximum	:	-80	MW, at	8:00 hrs				
11.	Total Gas Supplied	:	824.50	MMCFD	Energy	:	0.027	MKW/h					
<b>(D) Forecast of 25.12.21 (Today) Saturday :</b>													
01.	Maximum Demand	:	9200	MW (Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	:	13034	MW (Generation end)	05.	Total Generation : 185.07 MKW/h							
03.	Maximum Shortage	:	-3834	MW (Generation end)	06.	Probable Max. Temperature in Dhaka : 25.2° C							

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Fazul Islam Shaker)  
Deputy Secretary, Generation