

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month December, 2021				Day : Friday				Date : 17.12.21				
Probable Maximum Demand : 8300 MW				Probable Maximum Generation : 12792 MW				Rule Curve = 104.50 ft.				
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 100.15 ft				Today = 100.07 ft.				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Deraled/ Present Capacity (MW)	16.12.21 (Yesterday)		17.12.21 (Today)		16.12.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260	Under project work
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under project work
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	180	280	280	280			
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	107	107	106	106			
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	CB Problem
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	280	348	360	360			
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	270	270	270	270	180		Gas Shortage
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0	412		Gas Shortage
11	Siddhirgonj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335		Gas Shortage
13	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	300	290	270	300	15		Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	15	55	55			
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	25	25			
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	48	102	102			
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	15	15	22	22			
18	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	34	34	55	55			
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	22	22	25	25			
20	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	24	24	33	33			
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	25	51	51			
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	105	105			
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149			
24	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	35	35	35			
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	60	300	300			
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	30	149	149			
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300			
28	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
29	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
30	Nababganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	0	55	55	55			
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	55	55			
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	74	104	104			
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	17	162	162			
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	29	0	30	0			
	Kanchan Purbachal Power Generation	HFO (IPP)				57	57	57	0			On test
<b>Dhaka Zone Total</b>				<b>5717</b>	<b>5560</b>	<b>1335</b>	<b>1806</b>	<b>3005</b>	<b>3298</b>	<b>1362</b>	<b>660</b>	
35	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	46	86	86		40	Unit 2 under overhauling
	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
37	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0			
38	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25			
39	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0			
40	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	25	38	50	50			
41	Sikalbaha 105 MW PP (Baraka Sikalbah)	HFO (IPP)	6x18.415	105	105	0	0	105	105			
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
43	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225	HGPI awaiting for purchase committee approval
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	85	260	300	300			
45	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
46	Juldah 100 MW Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	0	30	90	90			
47	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	17	51	80			
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			Environment Issue
49	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	21	21			
*	Malancha, Ctg. EPZ (United)	Gas	5x8.73+3x9.34			40	35	30	35			
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	90	90			
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
52	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	17	110	110			
53	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	0	0	100	100			
54	Chattogram 116 MW PP (Anlima Enerc)	HFO (IPP)	6x21.06	116	116	51	17	116	116			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>343</b>	<b>533</b>	<b>1353</b>	<b>1362</b>	<b>0</b>	<b>775</b>	
	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	80	80	80	80			
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	5	29	29	29			
57	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1*75	221	221	214	0	225	225			
58	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	320	310	0	0			
59	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	160	160	260	330			
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	47	55	55			
61	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8			
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	50	125	135			
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50			
65	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0		163	Under maint.
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	200	200			
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11			
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	16	52	52			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	9	9	9	9			
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+40x1.915+15x1.056	200	200	0	0	0	200			
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114			
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	26	65	113	113			
75	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
	Chandpur 115(Doreen)	HFO (IPP)				0	0	0	0			On Test
**	Impoport (Tripura)	India		160	160	73	86	138	164			
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1030</b>	<b>993</b>	<b>1592</b>	<b>1898</b>	<b>264</b>	<b>163</b>	
76	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	157	156	210	210	46		Gas Shortage
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22			
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0			Dependable cap. : 8MW
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	29	95	115	115			
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	24	200	200			
81	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
82	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	49	0	50	0			
83	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	24	22	22			
<b>Mymensing Zone Total</b>				<b>717</b>	<b>622</b>	<b>257</b>	<b>319</b>	<b>621</b>	<b>569</b>	<b>46</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	16.12.21 (Yesterday)		17.12.21 (Today)		16.12.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
84	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	42	42		27	G1 Coupling problem	
85	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	43	44	44		47	G4 reduction gear problem	
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	53	51	51				
87	Kushiara 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	65	40	66	66				
90	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	77	76	80	80				
92	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	152	138	0	0				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	15	24	24	24				
96	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0		341	Under maint.	
97	Bibiana-III 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0				
98	Bibiyana South 383 MW CCGP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400				
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	80	80	80				
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1044</b>	<b>1099</b>	<b>989</b>	<b>989</b>	<b>0</b>	<b>745</b>	
100	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
101	Bheramara 410 MW CCGP	Gas (NWPGL)	1 x 278+1 x 132	410	410	325	330	350	350		80	Gas Shortage	
102	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30				
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	5	0	40				
104	Khulna 225 MW CCGP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	70	105	105				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	100				
	Mongla Orion 100 MW Solar PP	Solar (IPP)				44	0	10	0				
**	Bheramara (HVDC)	India		1000	1000	604	660	569	665				
<b>Khulna Zone Total</b>					<b>2133</b>	<b>2129</b>	<b>973</b>	<b>1065</b>	<b>1084</b>	<b>1610</b>	<b>80</b>	<b>0</b>	
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	15	23	23	23				
110	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	65	90	90	90		104	Under maint.	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	11	32	52				
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	290	380	620	620		864	Line Overload	
113	Potua Khali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150				
114	Bhola 220MW CCGP (Nutan Bidyut BD)	Gas/HSD (IPP)	2x75+1x70	220	220	148	230	200	220				
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>529</b>	<b>734</b>	<b>1075</b>	<b>1265</b>	<b>0</b>	<b>968</b>	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71	Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage	
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	50	50				
117	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
118	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30				
119	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	25	25				
120	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	90	100				
121	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	33				
122	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	50	50				
123	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	35				
124	Sirajgonj 225MW CCGP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0		210	Gas Shortage	
125	Sirajgonj 225MW CCGP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	0	0	0		220	Gas Shortage	
126	Sirajgonj 225MW CCGP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	181	187	200	200				
127	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	426	417	400	400				
128	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
129	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	24	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	113	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	35	113	113	113				
133	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>680</b>	<b>887</b>	<b>1362</b>	<b>1434</b>	<b>601</b>	<b>0</b>	
134	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	81	83	84	84				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
135	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	169	170	170	170				
136	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
137	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	34	113	113	113				
138	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
139	Majpara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>289</b>	<b>366</b>	<b>375</b>	<b>367</b>	<b>0</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>21435</b>	<b>20934</b>	<b>6480.0</b>	<b>7802</b>	<b>11456</b>	<b>12792</b>	<b>2353</b>	<b>3396</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>							<b>6171</b>	<b>7430</b>	<b>10909</b>	<b>12182</b>			
<b>(B) Plants under long term maintenance/ contract expired</b>													
140	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
141	Bosila 108MW PP (CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
142	Siddhirganj 100 PP (Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
143	Madanganj 102 PP (Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
144	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
145	Meghnaghat 100 MW (IEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
146	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>596</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
<b>Gross Total</b>					<b>22031</b>	<b>20934</b>	<b>6480</b>	<b>7802</b>	<b>11456</b>	<b>12792</b>	<b>2353</b>	<b>3396</b>	
<b>(C) Actual data of 16.12.21 (Yesterday) Thursday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 7802.00	MW, at = 20:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand at eve. peak (Sub-station end)	: 7430.00	MW, at = 20:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	: 7802.00	MW, at = 20:00 hrs		MW	MW	MW		MW	MW	MW		
04.	Minimum Generation (Generation end)	: 5785.00	MW, at = 5:00 hrs	Dhaka	2369	2369	0	Mymensingh	659	659	0		
05.	Day-peak Generation (Generation end)	: 6480.00	MW, at = 12:00 hrs	Chattogram	810	810	0	Sylhet	315	315	0		
06.	Evening-peak Generation (Generation end)	: 7802.00	MW, at = 20:00 hrs	Khulna	971	971	0	Barishal	239	239	0		
07.	Evening Peak Load-shed (Sub-station end)	: 0.00	MW, at = 20:00 hrs	Rajshahi	813	813	0	Rangpur	547	547	0		
08.	Minimum Generation Forecast up to 8:00 hrs.	: 5167.00	MW, at = 5:00 hrs	Cumilla	707	707	0						
09.	Generation shortfall at evening peak due to :							Total	7430	7430	0		
	a) Gas limitation	: 2353	MW	13.	Fuel cost :	(a) Gas = 111529685 Taka	(c) Coal = 74193759 Taka						
	d) Coal supply Limitation	: 0	MW			(b) Oil = 120240307 Taka	Total = 305963752 Taka						
	b) Low water level in Kaptai lake	: 0	MW										
	c) Plants under shut down/ maintenance	: 3396	MW	14.	Maximum Temperature in Dhaka was :	27.2° C							
10.	Total Energy (Generation + India Import)	: 161.29	MKWh	15.	Export through East-West interconnections :								
	By Gas = 111.022	MKWh	By Oil = 18.508		At evening peak-hour	: 336	MW, at 20:00 hrs						
	By Coal = 15.207	MKWh	By Hydro = 1.645		Maximum	: -118	MW, at 8:00 hrs						
	By Solar = 0.999	MKWh			Energy	: 0.055	MKWh						
11.	Total Gas Supplied	: 815.38	MMCFD										
<b>(D) Forecast of 17.12.21 (Today) Friday :</b>													
01.	Maximum Demand	: 8300	MW (Generation end)	04.	Maximum Load-shed	: 0	MW At evening peak (Sub-station end)						
02.	Maximum Generation	: 12792	MW (Generation end)	05.	Total Generation	: 171.59	MKWh						
03.	Maximum Shortage	: -4492	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	25.5° C							

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzl Islam Shaker)  
Deputy Secretary, Generation