

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month December, 2021		Day: Sunday			Date: 12.12.21						
Probable Maximum Demand: 9800 MW		Yesterday = 100.66 ft		Today = 100.61 ft		Rule Curve = 105.00 ft					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	11.12.21 (Yesterday)		12.12.21 (Today)		11.12.21 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gen. shortfall for: Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening			
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under project work
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	380	380	380	380		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x43.35	108	108	0	0	0	0	108	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
6	Hanpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Hanpur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	353	352	320	360		
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	270	270	270	270	180	Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Hanpur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	333	372	380	412	40	Gas Shortage
11	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Gas Shortage
13	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	0	0	0	0	305	Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	55	55	55		
15	Karanganj 100 MW PP (Powerpac)	HFO (ORPP)	8x13.45	100	100	0	24	25	25		
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	7	102	102	102		
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	13	13	19	20		
18	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x8.0+1x7.9	80	80	52	49	55	55		
19	Mona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.75	33	33	33	33	25	33		
20	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.75	33	33	33	33	33	33		
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	51	51	51		
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	52	105	105		
23	Kodda 150MW PP	HFO (BPD-RPCL)	9x17.06	149	149	0	64	149	149		
24	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	35	35	35		
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	264	300	300		
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	36	149	149	149		
27	Keranganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300		
28	Branngaan 100 MW PP (Agregro)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
29	Aurahi 100MW PP (Agregro)	HSD (IPP)	23x0.85+91x.959	100	100	0	50	100	100		
30	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	55	55		
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	84	104	104	104		
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162		
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	26	0	30	0		
	Kanchan Purbachal Power Generation	HFO (IPP)				0	0	0	0		
<b>Dhaka Zone Total</b>				<b>5717</b>	<b>5560</b>	<b>1854</b>	<b>2674</b>	<b>3009</b>	<b>3410</b>	<b>1388</b>	<b>660</b>
35	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	72	73	71	73	40	Unit 2 under overhauling
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
37	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	4	0	5	0			
38	Rauzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25		
39	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0		
40	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	38	40	50	50		
41	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	0	0	105	105		
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
43	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI awaiting for purchase committee approval
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	282	282	300	300		
45	Juldah 100 MW Unit-1 (Accom)	HFO (ORPP)	8x13.45	100	100	0	0	100	100		
46	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	50	90	90	90		
47	Dohazari -Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	80		
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		Environment Issue
49	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21		
	* Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			7	13	10	10		
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	50	90	90		
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54		
52	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	40	68	110	110		
53	Juldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	0	80	100	100		
54	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	86	68	116	116		
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>674</b>	<b>898</b>	<b>1318</b>	<b>1324</b>	<b>0</b>	<b>775</b>
55	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	130	130	100	100		
56	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	29	29	29	29		
57	Ashuganj 225 MW CCGP	Gas (APSCCL)	1x142+175	221	221	210	20	225	225		
58	Ashuganj 450 MW CCGP(South)	Gas (APSCCL)	1x360	360	360	330	320	360	360		
59	Ashuganj 450 MW CCGP(North)	Gas (APSCCL)	1x360	360	360	0	0	0	0	360	Under maint.
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15x4	55	55	50	51	55	55		
61	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	68	185	8	8		
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51		
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	48	125	125	135		
64	Tilaz 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	33	50	50		
65	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under maint.
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	50	200	200		
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	21	22	22		
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	18	52	52	52		
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	6	9	9	9		
72	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	99x1.4+4x1.015+1x1.026	200	200	0	0	0	200		
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114		
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	57	115	113	113		
75	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
	Chandpur 115(Doreen)	HFO (IPP)				18	0	0	0		On Test
**	Impoprt (Tripura)	India		160	160	90	107	138	164		
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1195</b>	<b>1359</b>	<b>1712</b>	<b>1948</b>	<b>264</b>	<b>523</b>
76	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	126	115	120	120	87	Gas Shortage
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	22	22	22		
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0		Dependable cap. : 8MW
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	31	115	115	115		
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	100	200	200		
81	Sarisshabri 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
82	Sutakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	41	0	50	0		
83	Tangail 22 MW PP(PDGL)	HFO (IPP)	4x6.7	22	22	12	24	22	22		
<b>Mymensingh Zone Total</b>				<b>717</b>	<b>622</b>	<b>232</b>	<b>376</b>	<b>531</b>	<b>479</b>	<b>87</b>	<b>0</b>

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	11.12.21 (Yesterday)		12.12.21 (Today)		11.12.21 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening					
84	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	42	42	42	42		28	G1 Coupling problem	
85	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	44	44	44	44		46	G14 reduction gear problem	
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	47	53	50	51				
87	Kushira 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	55	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	65	55	66	66				
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	76	77	80	83				
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	191	165	220	220				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	9	10	10				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x3.34	25	25	21	24	24	24				
96	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0		341	Under maint.	
97	Bibiyan-II 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0				
98	Bibiyan South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	400	350	400	400				
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	70	70	70	70				
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>988</b>	<b>973</b>	<b>1198</b>	<b>1202</b>	<b>0</b>	<b>745</b>	
100	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
101	Bheramara 410 MW CCPP	Gas (NWPGCL)	1 x 278+1 x 132	410	410	275	235	250	250	175		Gas Shortage	
102	Fandipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30				
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40				
104	Khulna 225 MW CCPP	HSD (NWPGCL)	1 x 150+1x75	230	230	0	0	0	220				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	105	105	105				
107	Madhumati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	0	0	0	100				
**	Bheramara (HVDC)	India	1000	1000	1000	654	702	668	716				
<b>Khulna Zone Total</b>					<b>2133</b>	<b>2129</b>	<b>946</b>	<b>1042</b>	<b>1073</b>	<b>1561</b>	<b>175</b>	<b>0</b>	
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	12	23	21	23				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	0	70	65	70		124	Under maint.	
111	Bhola 95 MW PP (Agreko)	Gas (QRPP)	1.1x96	95	95	12	11	11	11				
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	260	430	620	620		814	Line Overload	
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150				
114	Bhola 220MW CCPP (Nutan Bidyut BL)	Gas/HSD (IPP)	2x75+1x70	220	220	151	220	200	220				
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>435</b>	<b>754</b>	<b>1027</b>	<b>1204</b>	<b>0</b>	<b>938</b>	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
115	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	50	50				
117	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
118	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30				
119	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	27	27				
120	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	75	96	100				
121	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	33				
122	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	16	50	50				
123	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	35				
124	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
125	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGCL)	1x150 + 1x75	220	220	156	130	200	220	90		Gas Shortage	
126	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGCL)	1x141+1x79	220	220	140	150	200	200	70		Gas Shortage	
127	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	351	385	400	400				
128	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
129	Ullaspara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	9	11	11	11				
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	52	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	70	113	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	50	113	113	113				
133	Sirajgonj 6.55 MW Solar	Solar (NWPGCL)	1x6	6	6	3	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>801</b>	<b>1067</b>	<b>1570</b>	<b>1656</b>	<b>541</b>	<b>0</b>	
134	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	82	83	81	83				
134	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
135	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0		274	Under maint.	
136	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
137	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	41	100	113	113				
138	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
139	Majpara, Tatula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>128</b>	<b>183</b>	<b>202</b>	<b>196</b>	<b>0</b>	<b>359</b>	
<b>Sub-total: Plants in operation</b>					<b>21435</b>	<b>20934</b>	<b>7253.0</b>	<b>9326</b>	<b>11640</b>	<b>12980</b>	<b>2455</b>	<b>4000</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>							<b>6746</b>	<b>8674</b>	<b>10826</b>	<b>12073</b>			
<b>(B) Plants under long term maintenance/ contract expired</b>													
140	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
141	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
142	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
144	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3-5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
145	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
146	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>596</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
<b>Gross Total</b>					<b>22031</b>	<b>20934</b>	<b>7253</b>	<b>9326</b>	<b>11640</b>	<b>12980</b>	<b>2455</b>	<b>4000</b>	
<b>(C) Actual data of 11.12.21 (Yesterday) Saturday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 9326.00 MW, at = 19:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :										
02.	Max. Demand at eve. peak (Sub-station end)	: 8674.00 MW, at = 19:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 9326.00 MW, at = 19:00 hrs	Dhaka	3175	3175	0	Mymensingh	706	706	0			
04.	Minimum Generation (Generation end)	: 5515.00 MW, at = 5:00 hrs	Chattogram	990	990	0	Sylhet	334	334	0			
05.	Day-peak Generation (Generation end)	: 7253.00 MW, at = 12:00 hrs	Khulna	1035	1035	0	Barishal	245	245	0			
06.	Evening-peak Generation (Generation end)	: 9326.00 MW, at = 19:00 hrs	Rajshahi	858	858	0	Rangpur	589	589	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:00 hrs	Cumilla	742	742	0							
08.	Minimum Generation Forecast up to 8:00 hrs.	: 5857.00 MW, at = 5:00 hrs	<b>Total 8674 8674 0</b>										
09.	Generation shortfall at evening peak due to :		13. Fuel cost : (a) Gas = 115387023 Taka (c) Coal = 47481043 Taka										
	a) Gas limitation	: 2455 MW	(b) Oil = 232570768 Taka Total = 395438833 Taka										
	d) Coal supply Limitation	: 0 MW											
	b) Low water level in Kaplai lake	: 0 MW											
	c) Plants under shut down/ maintenance	: 4000 MW											
10.	Total Energy (Generation + India Import)	: 175.85 MKWh	14. Maximum Temperature in Dhaka was : 27.6° C										
	By Gas = 113.881 MKWh	By Oil = 34.680 MKWh	15. Export through East-West interconnections :										
	By Coal = 10.088 MKWh	By Hydro = 1.667 MKWh	At evening peak-hour : 134 MW, at 19:00 hrs										
	By Solar = 0.572 MKWh		Maximum : -118 MW, at 8:00 hrs										
			Energy : 0.1425 MKWh										
11.	Total Gas Supplied	: 849.61 MMCFD											
<b>(D) Forecast of 12.12.21 (Today) Sunday :</b>													
01.	Maximum Demand	: 9800 MW (Generation end)	04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)										
02.	Maximum Generation	: 12980 MW (Generation end)	05. Total Generation : 184.79 MKWh										
03.	Maximum Shortage	: -3180 MW (Generation end)	06. Probable Max. Temperature in Dhaka : 26.1° C										

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation