

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month December, 2021		Day : Friday				Date : 10.12.21					
Probable Maximum Demand :		8500 MW		Yesterday = 100.53 ft		Today = 100.65 ft		12992 MW		Rule Curve = 105.19 ft	
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	09.12.21 (Yesterday)		10.12.21 (Today)		09.12.21 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under project work
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	190	190	190	190		
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	30	250	300		Start up process
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x43.35	108	108	0	0	0	0	108	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
6	Hariapur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Hariapur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	272	342	300	360	18	Gas Shortage
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	270	270	270	270	180	Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Hariapur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	371	335	350	412		
11	Siddhirganj 2120 MW CAPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Gas Shortage
13	Meghnaghat CAPP(Summit)	Gas (IPP)	2x110+1x110	305	305	140	140	150	150	165	Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	38	55	55		
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	24	24	25	25		
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	48	102	102	102		
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	18	20		
18	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x8.9+1x7.9	80	80	35	42	55	55		
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.75	33	33	25	25	25	30		
20	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.75	33	33	25	25	33	33		
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	42	51	51	51		
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	52	105	105		
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	150	82	149	149		
24	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	35	35	35		
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	15	280	300	300		
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	15	106	149	149		
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300		
28	Brannganjan 100 MW PP (Agregro)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
29	Aurahi 100MW PP (Agregro)	HSD (IPP)	23x0.85+91x.959	100	100	0	50	100	100		
30	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	55	35	55	55		
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104		
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162		
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	27	0	30	0		
Kanchan Purbachal Power Generation		HFO (IPP)				18	0	0	0		
<b>Dhaka Zone Total</b>			<b>5717</b>	<b>5560</b>	<b>2097</b>	<b>2544</b>	<b>3168</b>	<b>3667</b>	<b>1036</b>	<b>660</b>	
35	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	32	71	70	71	40	Unit 2 under overhauling
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
37	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	3	0	5	0		
38	Razuan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25		
39	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0		
40	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	32	50	50	50		
41	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	34	17	105	105		
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
43	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI awaiting for purchase committee approval
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	299	300	300	300		
45	Juldah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	0	10	100	100		
46	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	78	90	90	90		
47	Dohazari -Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	80		
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		Environment Issue
49	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	20	21		
*	Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34			6	10	25	25		
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	12	45	90	90		
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	37	54	54		
52	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	110	110	110		
53	Juldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	10	40	100	100		
54	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	87	87	116	116		
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>797</b>	<b>947</b>	<b>1331</b>	<b>1337</b>	<b>0</b>	<b>775</b>	
55	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	130	130	130	130		
56	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	23	29	29	29		
57	Ashuganj 225 MW CAPP	Gas (APSCCL)	1x142+175	221	221	0	0	0	0	221	Under maint.
58	Ashuganj 450 MW CAPP(South)	Gas (APSCCL)	1x360	360	360	305	270	360	360		
59	Ashuganj 450 MW CAPP(North)	Gas (APSCCL)	1x360	360	360	0	0	0	0	360	Under maint.
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	154	55	55	56	55	55	55		
61	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	200	200	195	195		
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	40	51	51		
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	30	91	123	130		
64	Tilaz 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	42	50	50		
65	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under maint.
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	48	200	200		
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22		
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11		
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	52	52	52	52		
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	9	9	9	9		
72	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	99x1.4+4x1.015+1x1.026	200	200	0	0	0	200		
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114		
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	48	115	113	113		
75	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
	Chandpur 115(Doreen)	HFO (IPP)				0	0	0	0		On Test
**	Impoprt (Tripura)	India		160	160	98	106	138	164		
<b>Cumilla Zone Total</b>			<b>3094</b>	<b>3034</b>	<b>1096</b>	<b>1264</b>	<b>1702</b>	<b>1935</b>	<b>264</b>	<b>744</b>	
76	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	106	110	132	132	92	Gas Shortage
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	22	22	22		
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0		Dependable cap. : 8MW
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	60	115	95	95		
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	41	200	200		
81	Sarisshabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
82	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	27	0	50	0		
83	Tangail 22 MW PP(PDGL)	HFO (IPP)	4x6.7	22	22	19	24	22	22		
<b>Mymensingh Zone Total</b>			<b>717</b>	<b>622</b>	<b>234</b>	<b>312</b>	<b>523</b>	<b>471</b>	<b>92</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	09.12.21 (Yesterday)		10.12.21 (Today)		09.12.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
84	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	42	43	42	42			GT1 Coupling problem	
85	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	44	44	44	44			GT4 reduction gear problem	
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	53	50	50				
87	Kushira 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	163	0	0				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	62	40	66	66				
90	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	115	120	140	140	210		Gas Shortage	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	75	78	80	85				
92	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	190	190	220	220				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	24	24	24				
96	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0	341		Under maint.	
97	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0				
98	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400				
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	76	84	70	70				
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1235</b>	<b>1258</b>	<b>1175</b>	<b>1180</b>	<b>210</b>	<b>414</b>	
100	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
101	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+ 1 x 132	410	410	320	355	355	355	55		Gas Shortage	
102	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30				
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40				
104	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	70	105	105				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	100				
**	Bheramara (HVDC)	India	1000	1000	1000	652	701	618	666				
<b>Khulna Zone Total</b>					<b>2133</b>	<b>2129</b>	<b>989</b>	<b>1126</b>	<b>1128</b>	<b>1616</b>	<b>55</b>	<b>0</b>	
108	Bansail 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	16	23	20	20				
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	50	50	65	65	144		Under maint.	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	11	11	11				
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	280	290	620	620	954		Line Overload	
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150				
114	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	158	162	200	220				
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>515</b>	<b>536</b>	<b>1026</b>	<b>1196</b>	<b>0</b>	<b>1098</b>	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
116	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
117	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	50	50				
118	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
119	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	11	30	30				
120	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	27	27				
121	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	100	96	100				
122	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	0	33				
123	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	50	50	50				
124	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	0	35				
125	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	70	104	134	140				
126	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	132	176	200	220				
127	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	176	159	200	200				
128	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	421	385	0	0				
129	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
130	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
131	Natore 52 MW PP (Rajanka)	HFO (IPP)	6x8.92	52	52	0	52	52	52				
132	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	35	113	113				
133	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	65	113	113				
134	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	6	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>932</b>	<b>1280</b>	<b>1304</b>	<b>1396</b>	<b>171</b>	<b>0</b>	
135	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	78	79	81	81				
136	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	174	0	0	0	274		Under maint.	
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	34	98	113	113				
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
141	Majpara, Tabala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>291</b>	<b>177</b>	<b>202</b>	<b>194</b>	<b>0</b>	<b>359</b>	
<b>Sub-total: Plants in operation</b>					<b>21435</b>	<b>20934</b>	<b>8186.0</b>	<b>9444</b>	<b>11559</b>	<b>12992</b>	<b>1828</b>	<b>4050</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>							<b>8041</b>	<b>9277</b>	<b>11354</b>	<b>12762</b>			
<b>(B) Plants under long term maintenance/ contract expired</b>													
142	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
143	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
144	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
145	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
146	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
147	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
148	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>596</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>22031</b>	<b>20934</b>	<b>8186</b>	<b>9444</b>	<b>11559</b>	<b>12992</b>	<b>1828</b>	<b>4050</b>	
<b>(C) Actual data of 09.12.21 (Yesterday) Thursday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 9444.00 MW, at = 18:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 9277.00 MW, at = 18:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 9444.00 MW, at = 18:00 hrs	Dhaka	3525	3525	0	Mymensingh	709	709	0			
04.	Minimum Generation (Generation end)	: 5983.00 MW, at = 5:00 hrs	Chattogram	1114	1114	0	Sylhet	330	330	0			
05.	Day-peak Generation (Generation end)	: 8186.00 MW, at = 12:00 hrs	Khulna	1071	1071	0	Barishal	241	241	0			
06.	Evening-peak Generation (Generation end)	: 9444.00 MW, at = 18:00 hrs	Rajshahi	903	903	0	Rangpur	628	628	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 18:00 hrs	Cumilla	756	756	0							
08.	Minimum Generation Forecast up to 8:00 hrs.	: 6056.00 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
a)	Gas limitation	: 1828 MW	13.	Fuel cost :	(a) Gas = 125048680 Taka	(c) Coal = 63964017 Taka							
b)	Low water level in Kaptai lake	: 0 MW			(b) Oil = 252233549 Taka	Total = 441246246 Taka							
c)	Plants under shut down/ maintenance	: 4050 MW	14.	Maximum Temperature in Dhaka was :	28.8° C								
10.	Total Energy (Generation + India Import)	: 188.19 MKWh	15.	Export through East-West interconnections :									
	By Gas = 119.411 MKWh	By Oil = 37.281 MKWh		At evening peak-hour :	200 MW, at 18:00 hrs								
	By Coal = 13.193 MKWh	By Hydro = 1.527 MKWh		Maximum :	0 MW, at 7:00 hrs								
	By Solar = 0.642 MKWh			Energy :	0.0415 MKWh								
11.	Total Gas Supplied	: 947.30 MMCFD											
<b>(D) Forecast of 10.12.21 (Today) Friday :</b>													
01.	Maximum Demand	: 8500 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	: 12992 MW (Generation end)	05.	Total Generation	: 169.38 MKWh								
03.	Maximum Shortage	: -4492 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	27.8° C								

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)  
Deputy Secretary, Generation