

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month December, 2021		Day : Thursday				Date : 09.12.21					
Probable Maximum Demand :		9700 MW		Probable Maximum Generation : 13400 MW							
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 100.41 ft		Today = 100.53 ft				Rule Curve = 105.28 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.12.21 (Yesterday)		09.12.21 (Today)		08.12.21 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under project work
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	190	190	190	190		
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x43.35	108	108	0	0	0	0	108	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
6	Hariapur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Hariapur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	283	354	300	360	6	Gas Shortage
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	270	270	270	270	180	Gas Shortage
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Hariapur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	328	396	350	412		
11	Siddhirgonj 2120 MW CAPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirgonj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Gas Shortage
13	Meghnaghat CAPP(Summit)	Gas (IPP)	2x110+1x110	305	305	150	150	150	150		
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	30	55	55		
15	Keraniganj 100 MW PP (Powerpac)	HFO (ORPP)	8x13.45	100	100	24	25	25	25		
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	74	64	102	102		
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	18	19	18	20		
18	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.7+1x7.9	80	80	53	55	55	55		
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.75	33	33	30	28	25	30		
20	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.75	33	33	33	33	33	33		
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	42	51	51	51		
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	52	105	105		
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	64	100	149	149		
24	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	35	35	35		
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	60	245	300	300		
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	37	112	149	149		
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300		
28	Brannganjan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
29	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	50	100	100		
30	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	35	55	55		
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104		
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	145	162	162		
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	28	0	30	0		
Kanchan Purbachal Power Generation						5	0	0	0		
<b>Dhaka Zone Total</b>				<b>5717</b>	<b>5560</b>	<b>2100</b>	<b>2548</b>	<b>2918</b>	<b>3367</b>	<b>859</b>	<b>1025</b>
35	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	71	70	71	40	Unit 2 under overhauling
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
37	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0		
38	Rauzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25		
39	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	15	0	20	0		
40	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50		
41	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	34	17	105	105		
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
43	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI awaiting for purchase committee approval
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	300	300	300	300		
45	Juldah 100 MW Unit-1 (Accom)	HFO (ORPP)	8x13.45	100	100	0	10	100	100		
46	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	90	90	90	90		
47	Dohazari -Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	80		
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
49	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	21	20	21		Environment Issue
*	Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34			5	8	5	20		
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	25	0	90	90		
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54		
52	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	66	110	110	110		
53	Juldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	40	50	100	100		
54	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	89	105	116	116		
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>772</b>	<b>895</b>	<b>1311</b>	<b>1332</b>	<b>0</b>	<b>775</b>
55	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	130	130	130	130		
56	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	10	26	26	26		
57	Ashuganj 225 MW CAPP	Gas (APSCCL)	1x142+175	221	221	0	0	0	0	221	Under maint.
58	Ashuganj 450 MW CAPP(South)	Gas (APSCCL)	1x360	360	360	300	295	360	360		
59	Ashuganj 450 MW CAPP(North)	Gas (APSCCL)	1x360	360	360	0	0	0	0	360	Under maint.
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15x4	55	55	51	56	55	55		
61	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	199	200	195	195		
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51		
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	50	96	123	130		
64	Tilaz 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	25	50	50		
65	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under maint.
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	25	34	200	200		
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	19	22	22		
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11		
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	52	52	52	52		
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	9	9	9	9		
72	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	99x1.4+40x1.015+1x1.026	200	200	0	0	0	200		
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	17	0	114	114		
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	57	118	113	113		
75	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
	Chandpur 115(Doreen)	HFO (IPP)				15	0	0	0		On Test
**	Impoprt (Tripura)	India		160	160	90	96	138	164		
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1124</b>	<b>1265</b>	<b>1699</b>	<b>1932</b>	<b>264</b>	<b>744</b>
76	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	118	109	120	130	93	Gas Shortage
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	22	22	22		
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0		Dependable cap. : 8MW
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	76	95	95	95		
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	2	60	200	200		
81	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
82	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	52	0	50	0		
83	Tangail 22 MW PP(PGCL)	HFO (IPP)	4x6.7	22	22	24	24	22	22		
<b>Mymensingh Zone Total</b>				<b>717</b>	<b>622</b>	<b>294</b>	<b>310</b>	<b>511</b>	<b>469</b>	<b>93</b>	<b>0</b>

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.12.21 (Yesterday)		09.12.21 (Today)		08.12.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
84	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	42	42	42	42		28	GT1 Coupling problem	
85	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	44	44	44		46	GT4 reduction gear problem	
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	53	50	50				
87	Kushira 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	64	65	66	66				
90	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	118	122	140	140	208		Gas Shortage	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	75	75	80	85				
92	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	164	164	220	220				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x3.34	25	25	21	24	24	24				
96	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0				
97	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0				
98	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400				
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	70	70				
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1175</b>	<b>1191</b>	<b>1338</b>	<b>1343</b>	<b>208</b>	<b>74</b>	
100	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
101	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+ 1 x 132	410	410	0	0	250	300		410	Under maint.	
102	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30				
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40				
104	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	70	105	105	105				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	100				
**	Bheramara (HVDC )	India		1000	1000	660	706	656	704				
<b>Khulna Zone Total</b>					<b>2133</b>	<b>2129</b>	<b>730</b>	<b>811</b>	<b>1061</b>	<b>1599</b>	<b>0</b>	<b>410</b>	
108	Bansail 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	17	20	20	20				
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	65	60	65	65		134	Under maint.	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	11	11	11				
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	300	400	620	620		844	Line Overload	
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150				
114	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	172	205	200	220				
<b>Barisal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>565</b>	<b>696</b>	<b>1026</b>	<b>1196</b>	<b>0</b>	<b>978</b>	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
116	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
117	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
118	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
119	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	6	30	30				
120	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	27	27				
121	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	90	96	100				
122	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	0	33				
123	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	50	50	50				
124	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	20	35				
125	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	136	103	130	140		107	Under overhauling	
126	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	139	199	200	220				
127	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	183	178	200	200				
128	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	238	360	400	400				
129	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	22	22	22				
130	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
131	Natore 52 MW PP (Rajshanka)	HFO (IPP)	6x8.92	52	52	20	25	52	52				
132	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	90	113	113	113				
133	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	85	113	113	113				
134	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	3	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>925</b>	<b>1387</b>	<b>1720</b>	<b>1796</b>	<b>171</b>	<b>107</b>	
135	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	78	78	75	78				
136	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under overhauling	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	174	174	170	175		100	Under maint.	
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	95	105	113	113				
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
141	Majpara, Tabala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>352</b>	<b>357</b>	<b>366</b>	<b>366</b>	<b>0</b>	<b>185</b>	
<b>Sub-total: Plants in operation</b>					<b>21435</b>	<b>20934</b>	<b>8037.0</b>	<b>9460</b>	<b>11950</b>	<b>13400</b>	<b>1595</b>	<b>4298</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>							<b>7694</b>	<b>9056</b>	<b>11439</b>	<b>12828</b>			
<b>(B) Plants under long term maintenance/ contract expired</b>													
142	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
143	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
144	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
145	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
146	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
147	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
148	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>596</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>22031</b>	<b>20934</b>	<b>8037</b>	<b>9460</b>	<b>11950</b>	<b>13400</b>	<b>1595</b>	<b>4298</b>	
<b>(C) Actual data of 08.12.21 (Yesterday) Wednesday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 9460.00 MW, at = 19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 9056.00 MW, at = 19:00 hrs		Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	: 9460.00 MW, at = 19:00 hrs		Dhaka	3357	3357	0	Mymensingh	701	701	0		
04.	Minimum Generation (Generation end)	: 5912.00 MW, at = 5:00 hrs		Chattogram	1129	1129	0	Sylhet	342	342	0		
05.	Day-peak Generation (Generation end)	: 8037.00 MW, at = 12:00 hrs		Khulna	1026	1026	0	Barisal	247	247	0		
06.	Evening-peak Generation (Generation end)	: 9460.00 MW, at = 19:00 hrs		Rajshahi	912	912	0	Rangpur	586	586	0		
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:00 hrs		Cumilla	756	756	0						
08.	Minimum Generation Forecast up to 8:00 hrs.	: 5983.00 MW, at = 5:00 hrs						<b>Total</b>	<b>9056</b>	<b>9056</b>	<b>0</b>		
09.	Generation shortfall at evening peak due to :			13.	Fuel cost :			(a) Gas = 116650205 Taka	(c) Coal = 7318547 Taka				
a)	Gas limitation	: 1595 MW			(b) Oil = 279705174 Taka			Total = 469540836 Taka					
b)	Coal supply Limitation	: 0 MW											
c)	Low water level in Kaptai lake	: 0 MW											
d)	Plants under shut down/ maintenance	: 4298 MW		14.	Maximum Temperature in Dhaka was :			28° C					
10.	Total Energy (Generation + India Import)	: 187.03 MKWh		15.	Export through East-West interconnections :								
	By Gas = 112.763 MKWh	By Oil = 41.026 MKWh			At evening peak-hour : 304 MW, at 19:00 hrs								
	By Coal = 14.951 MKWh	By Hydro = 1.543 MKWh			Maximum : 34 MW, at 8:00 hrs								
	By Solar = 0.574 MKWh				Energy : 0 MKWh								
11.	Total Gas Supplied	: 903.26 MMCFD											
<b>(D) Forecast of 09.12.21 (Today) Thursday :</b>													
01.	Maximum Demand	: 9700 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	: 13400 MW (Generation end)	05.	Total Generation	: 191.77 MKWh								
03.	Maximum Shortage	: -3700 MW (Generation end)	06.	Probable Max. Temperature in Dhaka	: 27.9° C								

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)  
Deputy Secretary, Generation