

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month December, 2021		Day : Friday				Date : 03.12.21						
Probable Maximum Demand :		9000 MW				Probable Maximum Generation : 12380 MW						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 100.57 ft		Today = 100.50 ft		Rule Curve = 105.82 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.12.21 (Yesterday)		03.12.21 (Today)		02.12.21 (Yesterday)		Status of Machines under shut-down Maintenance	
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gas/water/Coal limitation MW	Machines shut down (MW)		
					Day	Evening	Day	Evening			Probable start-up date	
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260	Under project work
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under project work
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	190	190	190	190			
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+ 1x 126	365	365	0	0	0	0		365	Under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108		Gas Shortage
5	Tongi 80 MW GTTP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	CB Problem
6	Hanpur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Gas Shortage
7	Hanpur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	79	0	0	0	360		Gas Shortage
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	250	250	250	250	200		Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Hanpur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	292	400	360	412			
11	Siddhirganj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335		Gas Shortage
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	140	140	150	150			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55			
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	25	25	25	25			
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	7	102	102	102			
17	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	18	22	22			
18	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x0.97+8x7.13	80	80	50	47	55	55			
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	6x8.73	33	33	33	33	33	33			
20	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	6x8.73	33	33	32	33	33	33			
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	51	51	51			
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	17	105	105	105			
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	32	82	149	149			
24	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
25	Kodda 300 MW PP Unit-3 (Summit)	HFO (IPP)	18x17.076	300	300	30	267	300	300			
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	80	149	149	149			
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x14	300	300	0	0	0	300			
28	Bismariganj 100 MW PP (Aggraka)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
29	Aurahi 100MW PP (Aggraka)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
30	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x18.3	55	55	35	55	55	55			
31	Maniganj 55 MW PP (Northern)	HFO (IPP)	3x18.3	55	55	55	55	55	55			
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104			
33	Maniganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162			
34	Maniganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	30	0	30	0			
<b>Dhaka Zone Total</b>				<b>5717</b>	<b>5560</b>	<b>1744</b>	<b>2377</b>	<b>2639</b>	<b>3011</b>	<b>1233</b>	<b>1025</b>	
35	Kamaphuli Hydro PP Unit-1,2,3,4,5	Hydro (PDB)	2x40, 3x50	230	230	67	78	66	78		40	Unit 2 under overhauling
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
37	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0			
38	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	17	25	25			
39	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	20	0	20	0			
40	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	50	50	50	50			
41	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	28	0	105	105			
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
43	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+ 1 x 75	225	225	0	0	0	0		225	HGPI awaiting for purchase committee approval
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	300	300	300	300			
45	Julda 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	10	0	100	100			
46	Julda 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	60	100	100	100			
47	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	80			
48	Haf hazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			Environment Issue
49	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	21	20	20			
*	Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34			5	13	10	30			
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	18	0	90	90			
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
52	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	74	68	110	110			
53	Julda unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	50	10	100	100			
54	Chattogram 116 MW PP (Anima Ener)	HFO (IPP)	6x21.06	116	116	105	105	116	116			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>873</b>	<b>867</b>	<b>1322</b>	<b>1358</b>	<b>0</b>	<b>775</b>	
55	a) Ashugani TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage
	b) Ashugani TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage
	c) Ashugani TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	100	100	100	100	34		Gas Shortage
56	Ashugani 50 MW PP	Gas (APSCL)	14x3.968	53	45	29	29	29	29			
57	Ashugani 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	185	184	0	0			
58	Ashugani 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	275	305	360	360			
59	Ashugani 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	0	0	0	0	360		Under maint.
60	Ashugani 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	15	40	55	55			
61	Ashugani 195MW PP (APSLC-United)	Gas (IPP)	20*9.73+1*16	195	195	26	8	150	180	187		Gas shortage
62	Ashugani 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51			
63	Ashugani 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	120	120	120	120			
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	50	50	50			
65	Chandpur 150 MW CCPP	Gas (PDB)	1x106+1x57	163	163	88	90	0	0			
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	8	85	200	200			
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	23	33	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	15	52	52	52			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	9	9	9	9			
72	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	8x14+8x15+1x155	200	200	0	0	0	200			
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114			
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	58	117	113	113			
75	Bhairabi 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
	Chandpur 115(Doreen)	HFO (IPP)				0	0	0	0			On Test
**	Imporgit (Tripura)	India		160	160	91	101	135	164			
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1135</b>	<b>1424</b>	<b>1621</b>	<b>1880</b>	<b>485</b>	<b>360</b>	
76	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	107	105	140	150	97		Gas Shortage
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22			
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0			Dependable cap. :8MW
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	65	115	115	115			
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	2	55	200	200			
81	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
82	Sutakhati 50 MW Solar PP	Solar (IPP)	1x50	50	50	49	0	50	0			
83	Tangail 22 MW PP(PGL)	HFO (IPP)	4x6.7	22	22	24	24	22	22			
<b>Mymensingh Zone Total</b>				<b>717</b>	<b>622</b>	<b>269</b>	<b>319</b>	<b>551</b>	<b>509</b>	<b>97</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.12.21 (Yesterday)		03.12.21 (Today)		02.12.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
84	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30	40		GT1 Coupling problem	
85	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	42	30	32	48		GT4 reduction gear problem	
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	47	53	50	51				
87	Kushira 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	2	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	0	33	30	33				
90	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	116	122	0	0	208		Gas Shortage	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	74	79	80	80				
92	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	219	218	220	220				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0	20		Gas Shortage	
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	24	24				
96	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	295	0	0				
97	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	330	0	0	0				
98	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	320	400	383	383				
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	65	70	100	100				
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1732</b>	<b>1542</b>	<b>1131</b>	<b>1137</b>	<b>228</b>	<b>88</b>	
100	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
101	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+ 1 x 132	410	410	0	0	0	0	410		Under maint.	
102	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30				
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40				
104	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	35	105	105	105				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	100				
**	Bheramara (HVDC )	India		1000	1000	706	706	721	721				
<b>Khulna Zone Total</b>					<b>2133</b>	<b>2129</b>	<b>741</b>	<b>811</b>	<b>876</b>	<b>1316</b>	<b>0</b>	<b>410</b>	
108	Bansail 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	13	23	20	23				
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	58	65	65	65	129		Under maint.	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	62	95	95	95				
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	350	430	620	620	814		Line Overload	
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	150	150				
114	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	104	100	110	110				
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>587</b>	<b>713</b>	<b>1020</b>	<b>1173</b>	<b>0</b>	<b>943</b>	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
116	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
117	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
118	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
119	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30				
120	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	27	27				
121	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	0	95	100				
122	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	0	40				
123	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	50	0	50				
124	Santihar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	20	35				
125	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	18	0	0	0	210		Under overhauling	
126	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+ 1x75	220	220	177	194	200	220				
127	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	195	187	200	200				
128	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	370	374	400	400				
129	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
130	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
131	Natore 52 MW PP (Rajshahi)	HFO (IPP)	6x8.92	52	52	16	52	52	52				
132	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113				
133	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	94	113	113				
134	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	4	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>1020</b>	<b>1214</b>	<b>1539</b>	<b>1663</b>	<b>171</b>	<b>210</b>	
135	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	78	78	78	78				
136	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under overhauling	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	137	138	142	142	136		Under maint.	
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	78	105	113	113				
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
141	Majpara, Tabala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	6	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>299</b>	<b>321</b>	<b>341</b>	<b>333</b>	<b>0</b>	<b>221</b>	
<b>Sub-total: Plants in operation</b>					<b>21435</b>	<b>20934</b>	<b>8400.0</b>	<b>9588</b>	<b>11040</b>	<b>12380</b>	<b>2214</b>	<b>4032</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>8038</b>	<b>9175</b>	<b>10564</b>	<b>11847</b>					
<b>(B) Plants under long term maintenance/ contract expired</b>													
142	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
143	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
144	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
145	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
146	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
147	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
148	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>596</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>22031</b>	<b>20934</b>	<b>8400</b>	<b>9588</b>	<b>11040</b>	<b>12380</b>	<b>2214</b>	<b>4032</b>	
<b>(C) Actual data of 02.12.21 (Yesterday) Thursday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 9588.00 MW, at = 19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 9175.00 MW, at = 19:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 9588.00 MW, at = 19:00 hrs	Dhaka	3546	3546	0	Mymensingh	706	706	0			
04.	Minimum Generation (Generation end)	: 6013.00 MW, at = 4:00 hrs	Chattogram	1078	1078	0	Sylhet	331	331	0			
05.	Day-peak Generation (Generation end)	: 8400.00 MW, at = 12:00 hrs	Khulna	1049	1049	0	Barishal	248	248	0			
06.	Evening-peak Generation (Generation end)	: 9588.00 MW, at = 19:00 hrs	Rajshahi	873	873	0	Rangpur	593	593	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:00 hrs	Cumilla	751	751	0	Total	9175	9175	0			
08.	Minimum Generation Forecast up to 8:00 hrs.	: 6104.00 MW, at = 5:00 hrs					(c) Coal =	70402835	Taka				
09.	Generation shortfall at evening peak due to :						(b) Oil =	280681751	Taka	Total =	472258146	Taka	
a)	Gas limitation	: 2214 MW	13.	Fuel cost :		(a) Gas =	121173560	Taka					
b)	Coal supply Limitation	: 0 MW											
c)	Low water level in Kaptai lake	: 0 MW											
d)	Plants under shut down/ maintenance	: 4032 MW	14.	Maximum Temperature in Dhaka was :		30.5° C							
e)	Total Energy (Generation + India Import)	: 190.91 MKWh	15.	Export through East-West interconnections :									
	By Gas =	116.990 MKWh											
	By Coal =	14.555 MKWh											
	By Solar =	0.737 MKWh											
11.	Total Gas Supplied	: 869.44 MMCFD											
01.	Maximum Demand	: 9000 MW (Generation end)	04.	Maximum Load-shed		: 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	: 12380 MW (Generation end)	05.	Total Generation		: 179.20 MKWh							
03.	Maximum Shortage	: -3380 MW (Generation end)	06.	Probable Max. Temperature in Dhaka		: 29.6° C							

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)  
Deputy Secretary, Generation