

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month December, 2021		Day : Thursday					Date : 02.12.21					
Probable Maximum Demand :		9700 MW					Probable Maximum Generation : 13781 MW					
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 100.77 ft		Today = 100.57 ft		Rule Curve = 106.00 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.12.21 (Yesterday)		02.12.21 (Today)		01.12.21 (Yesterday)		Status of Machines under shut-down Maintenance	
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gas/Water/Coal limitation MW	Machines shut down (MW)		
					Day	Evening	Day	Evening			Description/ Remarks	Probable start-up date
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260	Under project work
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under project work
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	190	190	190	190			
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+ 1x 126	365	365	0	0	0	0		365	Under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0		108	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	CB Problem
6	Hanpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Gas Shortage
7	Hanpur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	338	337	300	300			
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	270	270	270	270		180	Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Hanpur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	362	397	360	412			
11	Siddhirganj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0		210	Gas Shortage
12	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0		335	Gas Shortage
13	Meghnaghat CAPP(Summit)	GAS (IPP)	2x110+1x110	305	305	150	150	150	150			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55			
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	25	24	25	25			
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	72	102	102	102			
17	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	22	22			
18	Summit Power, (Madhabdi+Asthalia)	Gas (SIPP, REB)	6x0.67+0x1.73	80	80	49	55	55	55			
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	6x8.73	33	33	30	28	33	33			
20	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	6x8.73	33	33	33	25	33	33			
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	48	52	51	51			
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	17	105	105			
23	Kodda 150MW PP	HFO (BPDG-RPCL)	9x17.06	149	149	16	32	149	149			
24	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	54	54	54			
25	Kodda 300 MW PP Unit-3 (Summit)	HFO (IPP)	18x17.076	300	300	45	195	300	300			
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	52	110	149	149			
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x14	300	300	0	0	0	300			
28	Birangangan 100 MW PP (Aggrak)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
29	Aurahi 100MW PP (Aggrak)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
30	Nabaganj 55 MW PP (Southern power)	HFO (IPP)	3x18.3	55	55	54	55	55	55			
31	Maniganj 55 MW PP (Northern)	HFO (IPP)	3x18.3	55	55	17	17	55	55			
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	94	104	104	104			
33	Maniganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162			
34	Maniganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	31	0	30	0			
<b>Dhaka Zone Total</b>				<b>5717</b>	<b>5560</b>	<b>2122</b>	<b>2450</b>	<b>2959</b>	<b>3331</b>	<b>853</b>	<b>1025</b>	
35	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	75	62	106	106		40	Unit 2 under overhauling
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
37	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0			
38	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	17	25	25			
39	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0			
40	Patenga 50MW PP (Baraka)	HFO (IPP)	6x8.69	50	50	50	50	50	50			
41	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	34	17	105	105			
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
43	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225	HGPI awaiting for purchase committee approval
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	245	300	300	300			
45	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	10	0	100	100			
46	Juldah 100 MW Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	40	100	100	100			
47	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	80			
48	Hafthazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			Environment Issue
49	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	18	19	20	20			
	* Malancha Ctg.EPZ (United)	Gas	5x8.73+3x9.34			2	5	5	11			
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	12	75	90	90			
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
52	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	51	85	110	110			
53	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	10	20	100	100			
54	Chattogram 116 MW PP (Anima Ener)	HFO (IPP)	6x21.06	116	116	0	0	116	116			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>632</b>	<b>855</b>	<b>1357</b>	<b>1367</b>	<b>0</b>	<b>775</b>	
55	a) Ashuganj TPP Unit- 3	Gas (APSCl)	1 x 150	150	135	0	0	0	0		135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCl)	1 x 150	150	129	0	0	0	0		129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCl)	1 x 150	150	134	80	100	100	100		34	Gas Shortage
56	Ashuganj 50 MW PP	Gas (APSCl)	14x3.968	53	45	29	29	29	29			
57	Ashuganj 225 MW CAPP	Gas (APSCl)	1x142+1x75	221	221	181	184	220	220			
58	Ashuganj 450 MW CAPP(South)	Gas (APSCl)	1x360	360	360	305	270	360	360			
59	Ashuganj 450 MW CAPP(North)	Gas (APSCl)	1x361	360	360	0	0	0	0		360	Under maint.
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	55	55			
61	Ashuganj 195MW PP (APSCl-United)	Gas (IPP)	20'9.73+1'116	195	195	8	68	68	68		187	Gas shortage
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51			
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	40	130	125	125			
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50			
65	Chandpur 150 MW CAPP	Gas (PDB)	1x106+1x57	163	163	91	88	90	90			
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	51	200	200			
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	25	52	52	52			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	9	9	9	9			
72	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	86'4+40x1.515+1x1.556	200	200	0	0	0	200			
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	17	114	114			
74	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	57	108	113	113			
75	Bhairon 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
	Chandpur 115(Doreen)	HFO (IPP)				0	0	0	0			On Test
**	Impoor (Tripura)	India		160	160	98	102	138	164			
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1054</b>	<b>1287</b>	<b>1857</b>	<b>2083</b>	<b>485</b>	<b>360</b>	
76	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	109	127	140	140		75	Gas Shortage
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	20	22	22			
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0			Dependable cap. 8MW
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	75	115	115	115			
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	8	24	200	200			
81	Sairshabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
82	Sutakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	50	0	50	0			
83	Tangail 22 MW PP(PGL)	HFO (IPP)	4x6.7	22	22	0	4	22	22			
<b>Mymensingh Zone Total</b>				<b>717</b>	<b>622</b>	<b>266</b>	<b>290</b>	<b>551</b>	<b>499</b>	<b>75</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.12.21 (Yesterday)		02.12.21 (Today)		01.12.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
84	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	42	40	40	40		30	GT1 Coupling problem	
85	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30		60	GT4 reduction gear problem	
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	53	50	51				
87	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	163	163	163				
88	Hobgani 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	2	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	53	60	66				
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	126	127	144	144	203		Gas Shortage	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	72	80	80	80				
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	218	219	220	220				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	18	18	20		Gas Shortage	
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	23	24	24	24				
96	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	280	341	341				
97	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	402	353	400	400				
98	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	50	90	300	320				
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	65	65	100	100				
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1560</b>	<b>1598</b>	<b>1991</b>	<b>2018</b>	<b>223</b>	<b>90</b>	
100	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
101	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+ 1 x 132	410	410	0	0	0	0		410	Under maint.	
102	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30				
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40				
104	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	53	105	105	105				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	100				
**	Bheramara (HVDC )	India		1000	1000	709	698	721	721				
<b>Khulna Zone Total</b>					<b>2133</b>	<b>2129</b>	<b>762</b>	<b>803</b>	<b>876</b>	<b>1316</b>	<b>0</b>	<b>410</b>	
108	Bansail 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	12	21	20	20				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	64	65	68	68		129	Under maint.	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	84	87	87	87				
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	330	430	620	620		814	Line Overload	
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150				
114	Bhola 220MW CCPP (Nutan Bidyut BC	Gas/HSD (IPP)	2x75+1x70	220	220	104	104	110	110				
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>594</b>	<b>707</b>	<b>1015</b>	<b>1165</b>	<b>0</b>	<b>943</b>	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
117	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
118	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30				
119	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	27	27				
120	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	100	95	100				
121	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	40				
122	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	50				
123	Santihar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	20	35				
124	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0		210	Under overhauling	
125	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+ 1x75	220	220	197	183	200	220				
126	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	187	188	200	200				
127	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	419	361	400	400				
128	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
129	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
130	Natore 52 MW PP (Rajshahi)	HFO (IPP)	6x8.92	52	52	25	52	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	70	113	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	70	113	113	113				
133	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>1006</b>	<b>1228</b>	<b>1539</b>	<b>1663</b>	<b>171</b>	<b>210</b>	
134	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	80	79	84	84				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under overhauling	
135	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	138	135	142	142		139	Under maint.	
136	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
137	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	34	105	113	113				
138	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
139	Maipara. Tabala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	6	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>258</b>	<b>319</b>	<b>347</b>	<b>339</b>	<b>0</b>	<b>224</b>	
<b>Sub-total: Plants in operation</b>					<b>21435</b>	<b>20934</b>	<b>8254.0</b>	<b>9537</b>	<b>12492</b>	<b>13781</b>	<b>1807</b>	<b>4037</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>							<b>7875</b>	<b>9099</b>	<b>11918</b>	<b>13148</b>			
<b>(B) Plants under long term maintenance/ contract expired</b>													
140	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
141	Bosilia 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
142	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
144	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
145	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
146	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>596</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>				
<b>Gross Total</b>					<b>22031</b>	<b>20934</b>	<b>8254</b>	<b>9537</b>	<b>12492</b>	<b>13781</b>	<b>1807</b>	<b>4037</b>	
<b>(C) Actual data of 01.12.21 (Yesterday) Wednesday :</b>													
01.	Max. Demand at eve. peak (Generation end)	:	9537.00	MW, at = 19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	:	9099.00	MW, at = 19:00 hrs		Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	:	9537.00	MW, at = 19:00 hrs		Dhaka	3481	3481	0	Mymensingh	705	705	0
04.	Minimum Generation (Generation end)	:	6127.00	MW, at = 5:00 hrs		Chattogram	1052	1052	0	Sylhet	342	342	0
05.	Day-peak Generation (Generation end)	:	8254.00	MW, at = 12:00 hrs		Khulna	1044	1044	0	Barisal	244	244	0
06.	Evening-peak Generation (Generation end)	:	9537.00	MW, at = 19:00 hrs		Rajshahi	890	890	0	Rangpur	599	599	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 19:00 hrs		Cumilla	742	742	0				
08.	Minimum Generation Forecast up to 8:00 hrs.	:	6013.00	MW, at = 5:00 hrs						<b>Total</b>	<b>9099</b>	<b>9099</b>	<b>0</b>
09.	Generation shortfall at evening peak due to :	:			13.	Fuel cost :	(a) Gas = 131651210 Taka	(c) Coal = 70463866 Taka					
	a) Gas limitation	:	1807	MW			(b) Oil = 244214556 Taka	Total = 446329632 Taka					
	d) Coal supply Limitation	:	0	MW									
	b) Low water level in Kaptai lake	:	0	MW									
	c) Plants under shut down/ maintenance	:	4037	MW	14.	Maximum Temperature in Dhaka was :	31.2° C						
10.	Total Energy (Generation + India Import)	:	189.16	MKWh	15.	Export through East-West interconnections :							
	By Gas = 121.299	MKWh	By Oil = 34.225	MKWh		At evening peak-hour :	114	MW,	at	19:00	hrs		
	By Coal = 14.533	MKWh	By Hydro = 1.650	MKWh		Maximum	-73	MW,	at	8:00	hrs		
	By Solar = 0.760	MKWh				Energy	0.0895	MKWh					
11.	Total Gas Supplied	:	947.52	MCMCFD									
<b>(D) Forecast of 02.12.21 (Today) Thursday :</b>													
01.	Maximum Demand	:	9700	MW (Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)			
02.	Maximum Generation	:	13781	MW (Generation end)	05.	Total Generation	:	192.44	MKWh				
03.	Maximum Shortage	:	-4081	MW (Generation end)	06.	Probable Max. Temperature in Dhaka	:	29.4°	C				

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)  
Deputy Secretary, Generation