

**Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation
Tel: 9564667, 9551095

| Month November, 2021 | | Day : Monday | | | | Date : 08.11.21 | | | | | | |
|--|-------------------------------------|------------------------------|-------------------------|--------------------------------|-----------------------------|------------------------|-------------------------------|-------------|---|-------------------------|---|------------------------|
| Probable Maximum Demand : | | 10000 MW | | Probable Maximum Generation : | | 13765 MW | | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | Yesterday = 103.24 ft | | Today = 103.13 ft | | Rule Curve = 108.30 ft | | | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 07.11.21 (Yesterday) | | 08.11.21 (Today) | | 07.11.21 (Yesterday) Gen. shortfall for : Gas/Water/Coal limitation MW | Machines shut down (MW) | Status of Machines under shut-down/ Maintenance Description/ Remarks | Probable start-up date |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | | | | |
| | | | | | Day | Evening | Day | Evening | | | | |
| (A) Plants in operation: | | | | | | | | | | | | |
| 1 | Ghorasal Repowered CCPP Unit-3 (GT) | Gas (PDB) | 1 x 260 | 260 | 260 | 0 | 0 | 0 | 0 | 260 | Under project work | |
| 2 | a) Ghorasal Repowered CCPP Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Under project work | |
| | b) Ghorasal TPP Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 110 | 110 | 110 | 110 | 80 | | |
| 3 | Ghorasal 365 MW CCPP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 0 | 0 | 0 | 0 | | Under maint. | |
| 4 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 23 | 22 | 22 | 22 | 86 | Gas Shortage | |
| 5 | Tongi 80 MW GTPP | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | CB Problem | |
| 6 | Hariপুর GTPP | Gas (PDB) | 1 x 32 | 32 | 20 | 0 | 0 | 0 | 0 | 20 | Gas Shortage | |
| 7 | Hariপুর 360MW CCPP(HPL) | Gas (IPP) | 1x235+1x125 | 360 | 360 | 143 | 137 | 200 | 200 | 223 | Gas Shortage | |
| 8 | Meghnaghat 450 MW CCPP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 250 | 250 | 250 | 250 | 200 | Gas Shortage | |
| 9 | 210 MW Siddhirganj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | 115 | Under Overhauling | |
| 10 | Hariপুর 412 MW CCPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 367 | 398 | 400 | 400 | 14 | | |
| 11 | Siddhirganj 2*120 MW GTPP | Gas (EGCB) | 2 x 105 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | Gas Shortage | |
| 12 | Siddhirganj 335 MW CCPP | Gas (EGCB) | 1 x 217+1x118 | 335 | 335 | 335 | 300 | 335 | 335 | | | |
| 13 | Meghnaghat CCPP(Summit) | Gas (IPP) | 2x110+1x110 | 305 | 305 | 140 | 115 | 140 | 150 | | | |
| 14 | Madanganj-55 MW PP(Summit) | HFO (IPP) | 5x17.06+1x11.3 | 55 | 55 | 40 | 55 | 55 | 55 | | | |
| 15 | Karaniganj 100 MW PP (Powerpac) | HFO (ORPP) | 8x13.45 | 100 | 100 | 0 | 25 | 25 | 25 | | | |
| 16 | Gagnagar 102 MW PP (Digital Power) | HFO (IPP) | 12x8.924 | 102 | 102 | 0 | 66 | 102 | 102 | | | |
| 17 | Narsingdi 22 MW PP (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 18 | 20 | 20 | 21 | | | |
| 18 | Summit Power (Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x3.67+3x4.73 | 80 | 80 | 48 | 56 | 55 | 55 | | | |
| 19 | Maona 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 20 | Rugganj 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 21 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 8 | 8 | 51 | 51 | | | |
| 22 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 105 | 105 | 105 | 105 | | | |
| 23 | Kodda 150MW PP | HFO (BPDB-RPCL) | 9x17.06 | 149 | 149 | 16 | 48 | 149 | 149 | | | |
| 24 | Kanailahat 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 54 | 54 | 54 | 54 | | | |
| 25 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 0 | 45 | 250 | 300 | | | |
| 26 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 114 | 88 | 149 | 149 | | | |
| 27 | Keraniganj 300 MW PP (APR) | HSD (IPP) | 256x1.4 | 300 | 300 | 0 | 0 | 0 | 300 | | | |
| 28 | Branhangan 100 MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 100 | 100 | | | |
| 29 | Aurahi 100MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 50 | 100 | | | |
| 30 | Nabaganj 55 MW PP (Southern powe) | HFO (IPP) | 3x19.3 | 55 | 55 | 50 | 55 | 55 | 55 | | | |
| 31 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 7 | 55 | 55 | 55 | | | |
| 32 | Meghnaghat 104 MW PP (OPSL) | HFO (IPP) | 6x18.5 | 104 | 104 | 19 | 104 | 104 | 104 | | | |
| 33 | Manikganj 162MW PP(MPGL) | HFO (IPP) | 9x18 | 162 | 162 | 54 | 162 | 162 | 162 | | | |
| 34 | Manikganj 35MW Solar PP (Inspectra) | Solar (IPP) | 1x35 | 35 | 35 | 32 | 0 | 30 | 0 | | | |
| Dhaka Zone Total | | | 5717 | 5560 | 1999 | 2344 | 3094 | 3475 | 819 | 674 | | |
| 35 | Kamaphuli Hydro PP Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 72 | 71 | 70 | 100 | 40 | Unit 2 under overhauling | |
| 36 | a) Chattogram TPP-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 120 | 115 | 120 | 120 | 65 | Gas Shortage | |
| | b) Chattogram TPP-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Gas Shortage | |
| | Kaptai 7 MW Solar PP | Solar (PDB) | 7 | 7 | 7 | 4 | 0 | 5 | 0 | | | |
| 38 | Razcan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 0 | 8 | 25 | 25 | | | |
| 39 | Teknaf 20MW PP (Solartech) | Solar (IPP) | 1x20 | 20 | 20 | 20 | 0 | 20 | 0 | | | |
| 40 | Patenga 50MW PP (Baraka) | HFO (IPP) | 8x6.89 | 50 | 50 | 26 | 50 | 50 | 50 | | | |
| 41 | Sikalbaha 105 MW PP (Baraka Sikalb) | HFO (IPP) | 6x18.415 | 105 | 105 | 51 | 105 | 105 | 105 | | | |
| 42 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 0 | 150 | Under maint. | |
| 43 | Sikalbaha 225 MW CCPP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 0 | 0 | 0 | 0 | 225 | HGPI awaiting for purchase committee approval | |
| 44 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+3x8.04 | 300 | 300 | 267 | 303 | 300 | 300 | | | |
| 45 | Juldah 100 MW Unit-1 (Accom) | HFO (ORPP) | 8x13.45 | 100 | 100 | 10 | 0 | 80 | 100 | | | |
| 46 | Juldah 100 MW PP Unit-3 (Accom) | HFO (IPP) | 8x13.45 | 100 | 100 | 76 | 90 | 90 | 90 | | | |
| 47 | Dohazari-Kalash 100 MW Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 0 | 85 | 51 | 100 | | | |
| 48 | Hathazari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 0 | 0 | 0 | | | |
| 49 | Barakunda 22 MW PP (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 21 | 21 | 20 | 21 | | Environment issue | |
| * | Malancha, Ctg,EPZ (United) | Gas | 5x8.73+3x9.34 | | | 7 | 14 | 10 | 15 | | | |
| 50 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 0 | 11 | 90 | 90 | | | |
| 51 | Sikalbaha 54 MW PP(Jodiac Power) | HFO (IPP) | 3x18.55+1x3.6 | 54 | 54 | 35 | 54 | 54 | 54 | | | |
| 52 | Kamaphuli Power Ltd. | HFO (IPP) | 6x18.41+1x6.4 | 110 | 110 | 51 | 110 | 110 | 110 | | | |
| 53 | Juldah unit-2 (Accom) | HFO (IPP) | 8x13.6 | 100 | 100 | 100 | 100 | 100 | 100 | | | |
| 54 | Chattogram 116 MW PP (Anlima Ener) | HFO (IPP) | 6x21.06 | 116 | 116 | 1 | 17 | 116 | 116 | | | |
| Chattogram Zone Total | | | 2442 | 2382 | 861 | 1154 | 1416 | 1496 | 245 | 415 | | |
| 55 | a) Ashuganj TPP Unit- 3 | Gas (APSCS) | 1 x 150 | 150 | 135 | 80 | 90 | 90 | 90 | 45 | Gas Shortage | |
| | b) Ashuganj TPP Unit- 4 | Gas (APSCS) | 1 x 150 | 150 | 129 | 0 | 0 | 0 | 0 | 129 | Gas Shortage | |
| | c) Ashuganj TPP Unit- 5 | Gas (APSCS) | 1 x 150 | 150 | 134 | 0 | 0 | 0 | 0 | 134 | Gas Shortage | |
| 56 | Ashuganj 50 MW PP | Gas (APSCS) | 14x3.968 | 53 | 45 | 29 | 29 | 29 | 29 | | | |
| 57 | Ashuganj 225 MW CCPP | Gas (APSCS) | 1x142+1*75 | 221 | 221 | 204 | 219 | 200 | 220 | | | |
| 58 | Ashuganj 450 MW CCPP(South) | Gas (APSCS) | 1x360 | 360 | 360 | 350 | 300 | 320 | 340 | | | |
| 59 | Ashuganj 450 MW CCPP(North) | Gas (APSCS) | 1x361 | 360 | 360 | 350 | 305 | 320 | 340 | | | |
| 60 | Ashuganj 55 MW PP (Precision) | Gas (RPP) | 15*4 | 55 | 55 | 5 | 5 | 5 | 5 | | | |
| 61 | Ashuganj 195MW PP (APSCS-United) | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 8 | 8 | 8 | 8 | 187 | Gas shortage | |
| 62 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 51 | 51 | 51 | 51 | | | |
| 63 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 23 | 132 | 130 | 132 | | | |
| 64 | Titas 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 50 | 50 | | | |
| 65 | Chandpur 150 MW CCPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 140 | 137 | 136 | 137 | | | |
| 66 | Chandpur 200MW (Desh energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 1 | 34 | 200 | 200 | | | |
| 67 | Feni 22MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 22 | 22 | 22 | 22 | | | |
| 68 | Feni 11 MW PP (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | |
| 69 | Jangalia 33MW PP (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 33 | 33 | 25 | 33 | | | |
| 70 | Jangalia 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 0 | 43 | 43 | | | |
| 71 | Cumilla 25 MW PP (Summit) | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 15 | 20 | 20 | 22 | | | |
| 72 | Daudkandi 200 MW PP (B.Trac) | HSD (IPP) | 99x1.4+8x1.915+1x1.995 | 200 | 200 | 0 | 0 | 0 | 200 | | | |
| 73 | Feni 114 MW Power Plant(Lakdanavi) | HFO (IPP) | 7*18.415+1*9.78 | 114 | 114 | 0 | 0 | 114 | 114 | | | |
| 74 | Chowmuhani 113 MW | HFO (IPP) | 12*9.78+2*3.1 | 113 | 113 | 50 | 106 | 100 | 106 | | | |
| 75 | Bhairab 54 MW PP | HFO (IPP) | 3x18.2 | 54 | 54 | 17 | 17 | 17 | 17 | | | |
| ** | Impopt (Tripura) | India | | 160 | 160 | 96 | 104 | 138 | 164 | | | |
| Cumilla Zone Total | | | 3094 | 3034 | 1485 | 1623 | 2029 | 2334 | 495 | 0 | | |
| 76 | RPCL 210MW CCPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 111 | 111 | 150 | 150 | 91 | Gas Shortage | |
| 77 | Tangail 22 MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 22 | 22 | 22 | 22 | | | |
| 78 | Jamalpur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | 95 | 8 | 0 | 0 | 0 | 0 | | Dependable cap. : 8MW | |
| 79 | Jamalpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 0 | 8 | 115 | 115 | | | |
| 80 | Mymensingh 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 82 | 200 | 200 | 200 | | | |
| 81 | Sanshabari 3 MW Solar Plant | Solar (IPP) | 1x3 | 3 | 3 | 2 | 0 | 1.6 | 0 | | | |
| 82 | Sutakali 50 MW Solar PP | Solar (IPP) | 1x50 | 50 | 50 | 55 | 0 | 50 | 0 | | | |
| 83 | Tangail 22 MW PP/PPGL | HFO (IPP) | 4x6.7 | 22 | 22 | 0 | 23 | 22 | 22 | | | |
| Mymensingh Zone Total | | | 717 | 622 | 272 | 364 | 561 | 509 | 91 | 0 | | |

| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 07.11.21 (Yesterday) | | 08.11.21 (Today) | | 07.11.21 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
|---|---|------------------------------|-------------------------|---|-----------------------------|--------------|-------------------------------|--------------|------------------------------|-------------------------|---|--------------------------------|
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date |
| | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | |
| 84 | Fenchugonj CAPP Phase-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 30 | 30 | 30 | 30 | | 40 | GT1 Load gear problem |
| 85 | Fenchugonj CAPP Phase-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 30 | 30 | 30 | 30 | | 60 | |
| 86 | Fenchugonj 51 MW PP (Barakatullah) | Gas (RPP) | 19x2.90 | 51 | 51 | 50 | 47 | 50 | 50 | | | |
| 87 | Kushara 163 MW CAPP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 163 | 130 | 163 | 163 | | | |
| 88 | Hobiganj 11MW PP Confidence-E | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 2 | 11 | 11 | 11 | | | |
| 89 | Shahjibazar GTPP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 61 | 40 | 60 | 65 | 26 | | Gas Shortage |
| 90 | Shahjibazar 330 MW CAPP | Gas (PDB) | 2x110+1x110 | 330 | 330 | 115 | 120 | 130 | 130 | 210 | | Gas Shortage |
| 91 | Shahjibazar 86MW PP (Shahjibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 80 | 80 | 80 | 80 | | | |
| 92 | Sylhet 225 MW CAPP | Gas (PDB) | 1x142+1x89 | 231 | 231 | 219 | 219 | 220 | 220 | | | |
| 93 | Sylhet 20 MW GTPP | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 18 | 18 | 20 | | Gas Shortage |
| 94 | Sylhet 10MW PP (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 10 | 10 | 10 | 10 | | | |
| 95 | Shahjahanulla 25 MW PP | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 24 | 24 | 24 | 24 | | | |
| 96 | Bibiana-II 341 MW CAPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 280 | 290 | 341 | 341 | | | |
| 97 | Bibiyana-III 400 MW CAPP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 403 | 401 | 324 | 400 | | | |
| 98 | Bibiyana South 383 MW CAPP | Gas (PDB) | 1x252+1x131 | 383 | 383 | 0 | 0 | 0 | 0 | | | |
| 99 | Shahjibazar 100 MW GTPP | Gas (PDB) | 1x100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Under project work |
| Sylhet Zone Total | | | 2422 | 2377 | 1467 | 1432 | 1491 | 1572 | 256 | 100 | | |
| 100 | Bheramara GTPP Unit-3 | HSD (PDB) | 1 x 20 | 20 | 16 | 0 | 0 | 0 | 0 | | | |
| 101 | Bheramara 410 MW CAPP | Gas (NWPGL) | 1 x 278+1 x 132 | 410 | 410 | 120 | 135 | 150 | 200 | | | |
| 102 | Fandipur 50 MW Peaking PP | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 0 | 0 | 30 | | | Line Overload |
| 103 | Gopalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 0 | 0 | 40 | | | Line Overload |
| 104 | Khulna 225 MW CAPP | HSD (NWPGL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 220 | 220 | | | |
| 105 | Noapara 100 MW PP (Bangla Trac) | HSD (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 0 | 50 | 100 | | | |
| 106 | Rupsha 105 MW PP (Orion rupsha) | HFO (IPP) | 6x18.445 | 105 | 105 | 24 | 105 | 105 | 105 | | | |
| 107 | Madhumati 100 MW PP | HFO (NWPGL) | 6x18.415 | 105 | 105 | 0 | 0 | 0 | 100 | | | Line Overload |
| ** | Bheramara (HVDC) | India | 1000 | 1000 | 728 | 726 | 733 | 733 | | | | |
| Khulna Zone Total | | | 2133 | 2129 | 872 | 966 | 1258 | 1528 | 0 | 0 | | |
| 108 | Barisal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 0 | 110 | 110 | | | Line Overload |
| 109 | Bhola 33 MW PP (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 14 | 20 | 28 | 30 | | | |
| 110 | Bhola 225 MW CAPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 91 | 92 | 90 | 92 | | 102 | Gas Shortage |
| 111 | Bhola 95 MW PP (Aggreko) | Gas (QRPP) | 1.1x96 | 95 | 95 | 0 | 0 | 12 | 12 | | | |
| 112 | Payra 1320 MW TPP | Coal (BCPCL) | 2x622 | 1244 | 1244 | 340 | 410 | 620 | 620 | | 834 | Line Overload |
| 113 | Potukhali 150MW PP (UPPL) | HFO (IPP) | 8x18.415+1x9.78 | 150 | 150 | 0 | 0 | 0 | 150 | | | |
| 114 | Bhola 220MW CAPP (Nutan Bidyut BC) | Gas/HSD (IPP) | 2x75+1x70 | 220 | 220 | 180 | 214 | 220 | 220 | | | |
| Barisal Zone Total | | | 2046 | 2046 | 625 | 736 | 1080 | 1234 | 0 | 936 | | |
| 115 | a) Baghabari 71 MW GTPP | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | | Gas Shortage |
| 115 | b) Baghabari 100 MW GTPP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | 100 | | Gas Shortage |
| 116 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 50 | 50 | 50 | | | |
| 117 | Baghabari 200 MW PP (Paramount) | HSD (IPP) | 135x1.6 | 200 | 200 | 0 | 0 | 200 | 200 | | | |
| 118 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 0 | 30 | 30 | | | |
| 119 | Amnura 50 MW PP(Sinha) | HFO (QRPP) | 7x7.79 | 50 | 50 | 0 | 27 | 25 | 25 | | | |
| 120 | Chapsainwabganj 100 MW Peaking PI | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 50 | 95 | 95 | | | |
| 121 | Katakali 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 40 | 0 | 40 | | | |
| 122 | Katakali 50 MW PP (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 0 | 43 | 0 | 42 | | | |
| 123 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 27 | 18 | 30 | | | |
| 124 | Sirajgonj 225MW CAPP Unit-1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | | Under Maint. |
| 125 | Sirajgonj 225MW CAPP Unit-2 | Gas (NWPGL) | 1x150 + 1x75 | 220 | 220 | 60 | 0 | 0 | 0 | 220 | | Gas Shortage |
| 126 | Sirajgonj 225MW CAPP Unit-3 | Gas (NWPGL) | 1x141+1x79 | 220 | 220 | 168 | 171 | 200 | 200 | | | |
| 127 | Sirajgonj 400 MW CAPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 414 | 350 | 400 | 400 | | | |
| 128 | Bogra 22 MW PP (BBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 16 | 20 | 22 | 22 | | | |
| 129 | Ullapara 11 MW PP (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | |
| 130 | Natore 52 MW PP (Rajlanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 0 | 52 | 52 | | | |
| 131 | Bagura 113 MW PP (Confidence) Unit-1 | HFO (IPP) | 6*18.55 | 113 | 113 | 0 | 113 | 113 | 113 | | | |
| 132 | Bagura 113 MW PP (Confidence) Unit-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 35 | 113 | 113 | 113 | | | |
| 133 | Sirajgonj 6.55 MW Solar | Solar (NWPGL) | 1x6 | 6 | 6 | 5 | 0 | 6 | 0 | | | |
| Rajshahi Zone Total | | | 2179 | 2179 | 709 | 1015 | 1335 | 1423 | 601 | 0 | | |
| 134 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 80 | 81 | 80 | 81 | 4 | | Coal Shortage |
| 134 | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Under Overhauling |
| 135 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 0 | 0 | 0 | 0 | | 274 | Under maint. |
| 136 | Rangpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | |
| 137 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7*16x 2*3 | 113 | 113 | 23 | 70 | 113 | 113 | | | |
| 138 | Saidpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | |
| 139 | Majpara, Tabala 8 MW Solar PP (Sympa Power) | Solar (IPP) | 1 x 8 | 8 | 8 | 6 | 0 | 8 | 0 | | | |
| Rangpur Zone Total | | | 655 | 605 | 109 | 151 | 201 | 194 | 4 | 359 | | |
| Sub-total: Plants in operation | | | 21435 | 20934 | 8399.0 | 9785 | 12465 | 13765 | 2511 | 2484 | | |
| Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss | | | | | 8045 | 9373 | 11940 | 13185 | | | | |
| (B) Plants under long term maintenance/ contract expired | | | | | | | | | | | | |
| 140 | Kalpoti 52 MW PP (Sinha) | HFO (IPP) | 7x7.90 | 51 | 0 | 0 | 0 | 0 | 0 | | | |
| 141 | Bosilia 108MW PP(CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 0 | 0 | 0 | 0 | 0 | | | |
| 142 | Siddhirganj 100 PP(Dutch Bangla) | HFO (QRPP) | 12x8.9 | 100 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired |
| 143 | Madanganj 102 PP(Summit) | HFO (QRPP) | 6x17 | 102 | 0 | 0 | 0 | 0 | 0 | | | |
| 144 | Bogra 20 MW PP (Energyprima) | Gas (RPP) | 5x3.3+5x2.0 | 20 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired on 12/11/2020 |
| 145 | Meghnaghat 100 MW(IEL) | HFO (QRPP) | 12x8.9 | 100 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired on 07/05/2021 |
| 146 | Khulna 115 MW PP (KPCL-2) | HFO (QRPP) | 7x17 | 115 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired on 31/05/2021 |
| Sub-Total: Plants under long term maintenance/ contract expired | | | 596 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Gross Total | | | 22031 | 20934 | 8399 | 9785 | 12465 | 13765 | 2511 | 2484 | | |
| (C) Actual data of 07.11.21 (Yesterday) Sunday : | | | | | | | | | | | | |
| 01. | Max. Demand at eve. peak (Generation end) | : 9785.00 MW, at = 19:00 hrs | 12. | Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | | |
| 02. | Max. Demand at eve. peak (Sub-station end) | : 9373.00 MW, at = 19:00 hrs | Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW | | |
| 03. | Highest Generation (Generation end) | : 9785.00 MW, at = 19:00 hrs | Dhaka | 3633 | 3633 | 0 | Mymensingh | 717 | 717 | 0 | | |
| 04. | Minimum Generation (Generation end) | : 6465.00 MW, at = 5:00 hrs | Chattogram | 1096 | 1096 | 0 | Sylhet | 359 | 359 | 0 | | |
| 05. | Day-peak Generation (Generation end) | : 8399.00 MW, at = 12:00 hrs | Khulna | 1061 | 1061 | 0 | Barisal | 249 | 249 | 0 | | |
| 06. | Evening-peak Generation (Generation end) | : 9785.00 MW, at = 19:00 hrs | Rajshahi | 911 | 911 | 0 | Rangpur | 575 | 575 | 0 | | |
| 07. | Evening Peak Load-shed (Sub-station end) | : 0.00 MW, at = 19:00 hrs | Cumilla | 772 | 772 | 0 | Total | 9373 | 9373 | 0 | | |
| 08. | Minimum Generation Forecast up to 8:00 hrs. | : 6364.00 MW, at = 5:00 hrs | 13. | Fuel cost : (a) Gas = 138512796 Taka (c) Coal = 50972159 Taka (b) Oil = 237941242 Taka Total = 427426197 Taka | | | | | | | | |
| 09. | Generation shortfall at evening peak due to : | | 14. | Maximum Temperature in Dhaka was : 30.5° C | | | | | | | | |
| a) | Gas limitation | : 2507 MW | 15. | Export through East-West interconnections : | | | | | | | | |
| d) | Coal supply Limitation | : 4 MW | At evening peak-hour | : -48 MW, at | | 19:00 hrs | | | | | | |
| b) | Low water level in Kaptai lake | : 0 MW | Maximum | : -164 MW, at | | 18:00 hrs | | | | | | |
| c) | Plants under shut down/ maintenance | : 2484 MW | Energy | : 0.273 MKWh | | | | | | | | |
| 10. | Total Energy (Generation + India Import) | : 194.41 MKWh | 11. | Total Gas Supplied : 985.19 MMCFD | | | | | | | | |
| | By Gas = 128.675 MKWh | By Oil = 32.939 MKWh | | | | | | | | | | |
| | By Coal = 10.895 MKWh | By Hydro = 1.654 MKWh | | | | | | | | | | |
| | By Solar = 0.818 MKWh | | | | | | | | | | | |
| (D) Forecast of 08.11.21 (Today) Monday : | | | | | | | | | | | | |
| 01. | Maximum Demand | : 10000 MW (Generation end) | 04. | Maximum Load-shed : 0 MW At evening peak (Sub-station end) | | | | | | | | |
| 02. | Maximum Generation | : 13765 MW (Generation end) | 05. | Total Generation : 198.68 MKWh | | | | | | | | |
| 03. | Maximum Shortage | : -3765 MW (Generation end) | 06. | Probable Max. Temperature in Dhaka : 29.2° C | | | | | | | | |

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)
Deputy Secretary, Generation