

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 954687, 9551095

Month October, 2021		Day : Monday		Date : 04.10.21									
Probable Maximum Demand :		13000 MW		Probable Maximum Generation : 14830 MW									
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 106.35 ft		Today = 106.35 ft									
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	03.10.21 (Yesterday)		04.10.21 (Today)		Rule Curve = 106.27 ft	03.10.21 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance Description/ Remarks	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)						
					Day	Evening	Day	Evening					
<b>(A) Plants in operation:</b>													
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under project work	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190		Gas shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	310	310	310		126		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	CB Problem	
6	Hariপুর GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage	
7	Hariপুর 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	326	326	320	320	34		Gas Shortage	
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	250	250	250	250	200		Gas Shortage	
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
10	Hariপুর 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	381	340	330	350		72		
11	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	128	185	150	200	25		Gas Shortage	
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0			Under Maintenance	
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	305	305	270	305	305	305				
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	30	55	55	55				
15	Karaniganj 100 MW PP (Powerpac)	HFO (ORPP)	8x13.45	100	100	0	51	68	68				
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	16	40	102	102				
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	21	22	22				
18	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+3x4.73	80	80	49	54	55	55				
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33				
20	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33				
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	0	51	51				
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	52	34	100	100				
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	90	149	149				
24	Kanailghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54				
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	95	282	250	282				
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	141	149	149	149				
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300				
28	Branhangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100				
29	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100				
30	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	55	55	55	55				
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55				
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104				
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162				
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	35	0	30	0				
<b>Dhaka Zone Total</b>			<b>5717</b>	<b>5560</b>	<b>2604</b>	<b>2983</b>	<b>3442</b>	<b>3764</b>	<b>577</b>	<b>858</b>			
35	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	121	162	161	161		40	Unit 2 under overhauling	
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	115	115	115	115	65		Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	2	0	5	0				
38	Razcan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25				
39	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0				
40	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	19	50	25	50				
41	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	72	105	105	105				
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.	
43	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225	HGPI awaiting for purchase committee approval	
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	306	305	300	300				
45	Juldah 100 MW Unit-1 (Accom)	HFO (ORPP)	8x13.45	100	100	20	40	100	100				
46	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	90	90	100	100				
47	Dohazari-Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	34	102				
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			Environment issue	
49	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	18	18	21	21				
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			3	20	5	15				
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	90	90				
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54				
52	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	51	110	110	110				
53	Juldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	96	100	100	100				
54	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	72	116	116	116				
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>1039</b>	<b>1378</b>	<b>1486</b>	<b>1564</b>	<b>245</b>	<b>415</b>			
55	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	80	100	100	100		35	Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage	
56	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	23	23	23	23				
57	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1175	221	221	203	0	0	140				
58	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	320	305	300	330				
59	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	325	285	300	330				
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15x4	55	55	49	56	55	55				
61	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	63	36	45	45	159		Gas shortage	
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	35	43	43	43				
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	108	60	135	135				
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50				
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	140	138	140	140				
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	157	200	200	200				
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22				
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	2	8	11	11				
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33				
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	24	52	52	52				
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	21	20	21				
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+8x1.915+1x1.995	200	200	0	0	150	200				
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	17	114	100	114				
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	51	96	95	96				
75	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17				
**	Impopt (Tripura)	India		160	160	102	136	138	164				
<b>Cumilla Zone Total</b>			<b>3094</b>	<b>3034</b>	<b>1788</b>	<b>1742</b>	<b>1979</b>	<b>2321</b>	<b>457</b>	<b>0</b>			
76	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	163	172	170	170	30		Gas Shortage	
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	0	0	0			Dependable cap. : 8MW	
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	96	109	115	115				
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	120	100	170	200				
81	Sanshabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0				
82	Sutakali 50 MW Solar PP	Solar (IPP)	1x50	50	50	11	0	50	0				
83	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	0	22	22				

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	03.10.21 (Yesterday)		04.10.21 (Today)		03.10.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
84	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43		27	GT1 Load gear problem	
85	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	20	30	30	30		60	Under maint.	
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	45	47	50	50				
87	Kushira 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	51	57	60	60	9		Gas Shortage	
90	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	158	163	160	160	167		Gas Shortage	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	78	81	81	81				
92	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	145	145	145	200				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18	2		Gas Shortage	
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	9	10	10				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16				
96	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	290	341	341				
97	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	315	316	316	316				
98	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	320	320	320	320				
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
<b>Sylhet Zone Total</b>			<b>2422</b>	<b>2377</b>	<b>1669</b>	<b>1709</b>	<b>1764</b>	<b>1819</b>	<b>178</b>	<b>87</b>			
100	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
101	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	365	350	350	410				
102	Fairpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	4	0	5	25			Line Overload	
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40			Line Overload	
104	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	120	120	225	225				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	70	105	105				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100			Line Overload	
**	Bheramara (HVDC)	India	1000	1000	701	701	713	713					
<b>Khulna Zone Total</b>			<b>2133</b>	<b>2129</b>	<b>1207</b>	<b>1241</b>	<b>1548</b>	<b>1718</b>	<b>0</b>	<b>0</b>			
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110			Line Overload	
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	22	34	30	32				
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	85	87	84	88		107	Arrival of GT2 HGPI experts delayed due to covid 19	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	17	17	17	17				
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	390	450	622	622		794	Line Overload	
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	17	0	150				
114	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	181	224	220	220				
<b>Barishal Zone Total</b>			<b>2046</b>	<b>2046</b>	<b>695</b>	<b>829</b>	<b>1083</b>	<b>1239</b>	<b>0</b>	<b>901</b>			
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
116	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
117	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	50	50				
118	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
119	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	34	35				
120	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	28	28				
121	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	39	90	94				
122	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	40				
123	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	50				
124	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	33				
125	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
126	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	187	185	200	220	35		Gas Shortage	
127	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	196	183	200	220				
128	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	361	423	400	400				
129	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	22	22	22				
130	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
131	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52				
132	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	50	113	113	113				
133	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	70	113	94	113				
134	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	3	0	6	0				
<b>Rajshahi Zone Total</b>			<b>2179</b>	<b>2179</b>	<b>898</b>	<b>1089</b>	<b>1500</b>	<b>1681</b>	<b>416</b>	<b>0</b>			
135	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	81	82	81	82	3		Coal Shortage	
136	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0		274	Under maint.	
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	34	113	113	113				
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
141	Majpara, Tabala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	1	0	8	0				
<b>Rangpur Zone Total</b>			<b>685</b>	<b>605</b>	<b>116</b>	<b>195</b>	<b>202</b>	<b>195</b>	<b>3</b>	<b>359</b>			
<b>Sub-total: Plants in operation</b>			<b>21435</b>	<b>21021</b>	<b>10430.0</b>	<b>11569</b>	<b>13555</b>	<b>14830</b>	<b>1906</b>	<b>2620</b>			
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>10035</b>	<b>11131</b>	<b>13041</b>	<b>14269</b>					
<b>(B) Plants under long term maintenance/ contract expired</b>													
142	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0				
143	Bosilia 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
144	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
145	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
146	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
147	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
148	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>			<b>596</b>	<b>159</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>				
<b>Gross Total</b>			<b>22031</b>	<b>21180</b>	<b>10430</b>	<b>11569</b>	<b>13555</b>	<b>14830</b>	<b>1906</b>	<b>2620</b>			
<b>(C) Actual data of 03.10.21 (Yesterday) Sunday :</b>													
01.	Max. Demand at eve. peak (Generation end)	:	11569.00	MW, at = 21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	:	11131.00	MW, at = 21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	:	12173.00	MW, at = 1:00 hrs	Dhaka	4196	4196	0	Mymensingh	753	753	0	
04.	Minimum Generation (Generation end)	:	9621.00	MW, at = 8:00 hrs	Chattogram	1166	1166	0	Sylhet	413	413	0	
05.	Day-peak Generation (Generation end)	:	10430.00	MW, at = 12:00 hrs	Khulna	1343	1343	0	Barishal	365	365	0	
06.	Evening-peak Generation (Generation end)	:	11569.00	MW, at = 21:00 hrs	Rajshahi	1091	1091	0	Rangpur	585	585	0	
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 21:00 hrs	Cumilla	1219	1219	0					
08.	Minimum Generation Forecast up to 8:00 hrs.	:	8660.00	MW, at = 5:00 hrs									
09.	Generation shortfall at evening peak due to :	:											
a)	Gas limitation	:	1903	MW	13.	Fuel cost : (a) Gas = 163725981 Taka (c) Coal = 63579046 Taka							
b)	Coal supply Limitation	:	3	MW		(b) Oil = 521121552 Taka Total = 748426579 Taka							
c)	Low water level in Kapitai lake	:	0	MW									
d)	Plants under shut down/ maintenance	:	2620	MW	14.	Maximum Temperature in Dhaka was : 33.1° C							
10.	Total Energy (Generation + India Import)	:	263.21	MKWh	15.	Export through East-West interconnections :							
	By Gas = 156.727 MKWh			By Oil = 69.186 MKWh		At evening peak-hour : -154 MW, at 2:00 hrs							
	By Coal = 13.774 MKWh			By Hydro = 3.516 MKWh		Maximum : -452 MW, at 2:00 hrs							
	By Solar = 0.379 MKWh					Energy : 2.166 MKWh							
11.	Total Gas Supplied	:	1192.07	MMCFD									
<b>(D) Forecast of 04.10.21 (Today) Monday :</b>													
01.	Maximum Demand	:	13000	MW (Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	:	14830	MW (Generation end)	05.	Total Generation : 281.09 MKWh							
03.	Maximum Shortage	:	-1830	MW (Generation end)	06.	Probable Max. Temperature in Dhaka : 33.1° C							

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)  
Deputy Secretary, Generation