

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month September, 2021										Day : Thursday		Date : 09.09.21			
Probable Maximum Demand : 13500 MW										Yesterday = 104.56 ft		Today = 104.90 ft		Rule Curve = 100.84 ft	
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.09.21 (Yesterday)		09.09.21 (Today)		08.09.21 (Yesterday)		Status of Machines under shut-down Maintenance				
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :						
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks	Probable start-up date		
<b>(A) Plants in operation:</b>															
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260	Under project work			
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under project work			
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0		190	Gas shortage			
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+ 1x 126	365	365	203	203	203	203		126	STG Under maint			
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0		108	Gas Shortage			
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	CB Problem			
6	Hanpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Gas Shortage			
7	Hanpur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	187	140	200	200		220	Gas Shortage			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	280	280	280	280		170	Gas Shortage			
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling			
10	Hanpur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	349	355	350	350		57	Gas Shortage			
11	Siddhirganj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0		210	Gas Shortage			
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	270	270	270	270		65	Gas Shortage			
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	280	265	305	305						
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	40	40	40						
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	49	52	70	85						
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	102	102	64	102						
17	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	21	21	22	22						
18	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x0.97+8x1.73	80	80	53	54	55	55						
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	6x0.73	33	33	33	33	33	33						
20	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	6x0.73	33	33	33	33	33	33						
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	34	51	51	51						
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	17	90	90	90						
23	Kodda 150MW PP	HFO (BRDB-RPCL)	9x17.06	149	149	16	133	100	133						
24	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54						
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	263	298	300	300						
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	137	149	116	149						
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x1.4	300	300	30	307	100	300						
28	Branganiganj 100 MW PP (Aggrako)	HSD (IPP)	23x0.85+91x.959	100	100	96	99	100	100						
29	Aurahi 100MW PP (Aggrako)	HSD (IPP)	23x0.85+91x.959	100	100	93	98	50	100						
30	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x18.3	55	55	55	55	55	55						
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x18.3	55	55	55	55	55	55						
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	94	94	94	94						
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162						
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	36	0	30	0						
<b>Dhaka Zone Total</b>				<b>5717</b>	<b>5160</b>	<b>3042</b>	<b>3493</b>	<b>3282</b>	<b>3621</b>	<b>1040</b>	<b>786</b>				
35	Kamaphuli Hydro PP Unit-1,2,3,4,5	Hydro (PDB)	2x40, 3x50	230	230	46	118	150	153		40	Unit 2 under overhauling			
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Gas Shortage			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	120	120	120	120		60	Gas Shortage			
37	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5	0	5	0						
38	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25						
39	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0						
40	Patenga 50MW PP (Baraka)	HFO (IPP)	6x8.69	50	50	0	50	50	50						
41	Sikalbaha 105 MW PP (Baraka Sikalbah)	HFO (IPP)	6x18.415	105	105	88	88	88	88						
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.			
43	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+ 1 x 75	225	225	0	0	0	0		225	HGPI awaiting for purchase committee approval			
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	107	305	300	300						
45	Julda 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	80	100	100	100						
46	Julda 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	90	90	90						
47	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	85	85						
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			Environment issue			
49	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20						
*	Malancha Ctg.EPZ (United)	Gas	5x8.73+3x9.34			7	3	5	20						
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	5	51	50	51						
51	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54						
52	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	75	110	110	110						
53	Julda unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	90	100	80	100						
54	Chattogram 116 MW PP (Anima Ener)	HFO (IPP)	6x21.06	116	116	114	114	116	116						
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>944</b>	<b>1433</b>	<b>1468</b>	<b>1482</b>	<b>240</b>	<b>415</b>				
55	a) Ashuganj TPP Unit-3	Gas (APSCL)	1 x 150	150	135	0	0	0	0		135	Gas Shortage			
	b) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0		129	Gas Shortage			
	c) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	0	0	0	0		134	Gas Shortage			
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	23	23	23	23						
57	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+175	221	221	208	213	210	210						
58	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	260	280	300	300						
59	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	280	280	300	300						
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	20	30	30	30		25	Gas shortage			
61	Ashuganj 195MW PP (APSL-United)	Gas (IPP)	20'9.73+1'16	195	195	8	8	8	8		187	Gas shortage			
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	35	35	35	35						
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	128	128	130	130						
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	41	50	0	50						
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	141	141	140	141						
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	200	200	200	200						
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	21	22	22						
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11						
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	25	25	25						
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	43	43	43	43						
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	19	21	20	21						
72	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	8x1+4x0.15+15x1.056	200	200	200	200	100	200						
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	98	98	98	98						
74	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	97	98	98	98						
75	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	17	17	17						
**	Imporgt (Tripura)	India		160	160	122	148	138	163						
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>2010</b>	<b>2067</b>	<b>1948</b>	<b>2125</b>	<b>610</b>	<b>0</b>				
76	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	106	110	110	120		92	Gas Shortage			
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	22	22	22						
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	2	8	8			Dependable cap. 8MW			
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	38	115	115	115						
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	39	185	175	185						
81	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0						
82	Sutakhati 50 MW Solar PP	Solar (IPP)	1x50	50	50	40	0	50	0						
83	Tangail 22 MW PP(PGL)	HFO (IPP)	4x6.7	22	22	18	24	22	22						
<b>Mymensingh Zone Total</b>				<b>717</b>	<b>709</b>	<b>263</b>	<b>458</b>	<b>504</b>	<b>472</b>	<b>92</b>	<b>0</b>				

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.09.21 (Yesterday)		09.09.21 (Today)		08.09.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
84	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43		27	GT1 Load gear problem	
85	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	41	41	41		49	GT 4 Under maint.	
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	47	50	51	51				
87	Kushira 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	0	0	0	0	66		Gas Shortage	
90	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	158	161	160	160	169		Gas Shortage	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	74	80	80	84				
92	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	221	220	225	225				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	18	18	20		Gas Shortage	
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	0	10	10				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	16	24	24				
96	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	280	341	341				
97	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	316	316	315	315				
98	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	325	325	325	325				
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	100		Under project work	
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1718</b>	<b>1706</b>	<b>1807</b>	<b>1811</b>	<b>255</b>	<b>76</b>	
100	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
101	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	210	210	260	260				
102	Fairpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	4	22	0	22			Line Overload	
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40			Line Overload	
104	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	205	230	120	230				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	25	100	50	100				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	88	88	88	88				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100			Line Overload	
**	Bheramara (HVDC )	India	1000	1000	1000	718	716	731	731				
<b>Khulna Zone Total</b>					<b>2133</b>	<b>2129</b>	<b>1250</b>	<b>1366</b>	<b>1349</b>	<b>1571</b>	<b>0</b>	<b>0</b>	
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110			Line Overload	
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	19	34	33	33				
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	87	88	88	88	106		Arrival of GT2 HGPI experts delayed due to covid 19	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	11	50	60				
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	390	560	622	622	684		Line Overload	
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	35	150	150				
114	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	223	222	220	220				
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>730</b>	<b>950</b>	<b>1273</b>	<b>1283</b>	<b>0</b>	<b>790</b>	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
116	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
117	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
118	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	20	184	200	200				
119	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	5	40	40	40				
120	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
121	Chapsainwaganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	86	85	85				
122	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	30	40				
123	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	43	43	43				
124	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	18	0	20				
125	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
126	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	122	121	160	170				
127	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	150	134	160	180				
128	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	390	392	410	410				
129	Bogra 22 MW PP (CBB)	Gas (RPP)	6x4.0	22	22	18	20	22	22				
130	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
131	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	25	25	25	25				
132	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113				
133	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113				
134	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	4	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>971</b>	<b>1390</b>	<b>1468</b>	<b>1522</b>	<b>381</b>	<b>0</b>	
135	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
136	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	155	154	150	155	120		Coal Shortage	
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	15				
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	113	113	113	113				
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
141	Majpara, Tabala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>273</b>	<b>267</b>	<b>271</b>	<b>293</b>	<b>205</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>21435</b>	<b>21021</b>	<b>11201.0</b>	<b>13130</b>	<b>13370</b>	<b>14180</b>	<b>2823</b>	<b>2152</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>							<b>10742</b>	<b>12592</b>	<b>12822</b>	<b>13599</b>			
<b>(B) Plants under long term maintenance/ contract expired</b>													
142	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0				
143	Bosilia 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
144	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
145	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
146	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
147	Meghnath 100 MW(IEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
148	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>596</b>	<b>159</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>22031</b>	<b>21180</b>	<b>11201</b>	<b>13130</b>	<b>13370</b>	<b>14180</b>	<b>2823</b>	<b>2152</b>	
<b>(C) Actual data of 08.09.21 (Yesterday) Wednesday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 13130.00 MW, at = 20:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 12592.00 MW, at = 20:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 13130.00 MW, at = 20:00 hrs	Dhaka	4494	4494	0	Mymensingh	974	974	0			
04.	Minimum Generation (Generation end)	: 9638.00 MW, at = 7:00 hrs	Chattogram	1321	1321	0	Sylhet	569	569	0			
05.	Day-peak Generation (Generation end)	: 11201.00 MW, at = 12:00 hrs	Khulna	1507	1507	0	Barishal	371	371	0			
06.	Evening-peak Generation (Generation end)	: 13130.00 MW, at = 20:00 hrs	Rajshahi	1307	1307	0	Rangpur	830	830	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 20:00 hrs	Cumilla	1219	1219	0							
08.	Minimum Generation Forecast up to 8:00 hrs.	: 9736.00 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
a)	Gas limitation	: 2618 MW	13.	Fuel cost : (a) Gas = 138683916 Taka (c) Coal = 67472065 Taka									
b)	Low water level in Kaptai lake	: 0 MW		(b) Oil = 825030842 Taka									
c)	Plants under shut down/ maintenance	: 2152 MW		Total = 1031186823 Taka									
10.	Total Energy (Generation + India Import)	: 276.06 MKWh	14.	Maximum Temperature in Dhaka was : 33.1° C									
	By Gas = 138.043 MKWh	By Oil = 99.534 MKWh	15.	Export through East-West interconnections :									
	By Coal = 14.470 MKWh	By Hydro = 2.926 MKWh		At evening peak-hour : -216 MW, at 20:00 hrs									
	By Solar = 0.751 MKWh			Maximum : -518 MW, at 22:00 hrs									
11.	Total Gas Supplied	: 1066.19 MMCFD		Energy : 2.3205 MKWh									
<b>(D) Forecast of 09.09.21 (Today) Thursday :</b>													
01.	Maximum Demand	: 13500 MW (Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)									
02.	Maximum Generation	: 14180 MW (Generation end)	05.	Total Generation : 283.84 MKWh									
03.	Maximum Shortage	: -680 MW (Generation end)	06.	Probable Max. Temperature in Dhaka : 34.5° C									

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation