

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 954667, 9551095

Month September, 2021		Day : Monday			Date : 06.09.21								
Probable Maximum Demand : 13800 MW		Probable Maximum Generation : 14280 MW			Rule Curve = 100.15 ft.								
Water Level of Kaptai Lake at 06:00 AM		Today = 103.20 ft.											
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	05.09.21 (Yesterday)		06.09.21 (Today)		05.09.21 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down Maintenance	Description/ Remarks	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)						
					Day	Evening	Day	Evening					
<b>(A) Plants in operation:</b>													
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260	Under maint.	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under Repowering	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0		190	Gas shortage	
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	203	203	203	203		203	STG Under maint	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0		108	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	CB Problem	
6	Harijpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Gas Shortage	
7	Harijpur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	154	132	220	220		228	Gas Shortage	
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	280	280	280	280		170	Gas Shortage	
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
10	Harijpur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	302	306	360	360		106	Gas Shortage	
11	Siddhirgonj 210 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	100	100		210	Gas Shortage	
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	318	325	335	335				
13	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	285	270	290	290				
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	41	41	41	41				
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	61	50	65	65				
16	Gaganagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	102	102	100	102				
17	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	17	21	22	22				
18	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+8x7.3	80	80	53	53	55	55				
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33				
20	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33				
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	25	25	30	52				
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	52	90	90	100				
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	16	133	16	133				
24	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	54	54	54				
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	296	283	283	283				
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	132	116	149				
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x11.4	300	300	304	300	100	300				
28	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	94	100	100	100				
29	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	99	100	50	100				
30	Nabaganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	55	17	55	55				
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55				
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	91	95	95	95				
33	Manikganj 162MW PP(MPL)	HFO (IPP)	9x18	162	162	162	162	162	162				
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	20	0	30	0				
<b>Dhaka Zone Total</b>				<b>5717</b>	<b>5560</b>	<b>3315</b>	<b>3395</b>	<b>3373</b>	<b>3777</b>	<b>1032</b>	<b>786</b>		
35	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	106	105	105	105		125	Low Water Level	
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	120	120	120	120				
37	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	0	0	5	0				
38	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25				
39	Teknaf 20MW PP (Solaritech)	Solar (IPP)	1x20	20	20	19	0	20	0				
40	Palanga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	41	50	50	50				
41	Sikalbaha 105 MW PP (Baraka Sikalbah)	HFO (IPP)	6x18.415	105	105	81	86	105	105				
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.	
43	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225	Under maint.	
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	52	305	300	300				
45	Juddah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	80	100	100	100				
46	Juddah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	63	100	100	100				
47	Dohazani -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	68	85				
48	Hathazani 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			Environment Issue	
49	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	19	20	20				
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			4	24	5	10				
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	11	97	12	95				
51	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54				
52	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	110	110	110				
53	Juddah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	50	100	80	100				
54	Chattogram 116 MW PP (Anilma Ener)	HFO (IPP)	6x21.06	116	116	116	116	116	116				
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>952</b>	<b>1496</b>	<b>1395</b>	<b>1495</b>	<b>305</b>	<b>375</b>		
55	a) Ashuganj TPP Unit-3	Gas (APSCl)	1 x 150	150	135	0	0	0	0		135	Gas Shortage	
	b) Ashuganj TPP Unit-4	Gas (APSCl)	1 x 150	150	129	0	0	0	0		129	Gas Shortage	
	c) Ashuganj TPP Unit-5	Gas (APSCl)	1 x 150	150	134	0	0	0	0		134	Gas Shortage	
56	Ashuganj 50 MW PP	Gas (APSCl)	14x3.968	53	45	23	23	23	23				
57	Ashuganj 225 MW CCGP	Gas (APSCl)	1x142+175	221	221	184	200	210	210				
58	Ashuganj 450 MW CCGP(South)	Gas (APSCl)	1x360	360	360	310	300	300	330				
59	Ashuganj 450 MW CCGP(North)	Gas (APSCl)	1x361	360	360	310	280	300	330				
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	20	20	40	40		35	Gas shortage	
61	Ashuganj 196MW PP (APSCl-United)	Gas (IPP)	20'9.73+11'16	195	195	8	8	8	8		187	Gas shortage	
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6'9.34	51	51	35	35	35	35				
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	130	137	142	145				
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	48	0	50				
65	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	141	140	140	140				
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	194	200	200	200				
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22				
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
69	Jargalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	17	25	25	25				
70	Jargalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	43	43	43	43				
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	20	20				
72	Dauidkandi 200 MW PP (B.Trac)	HSD (IPP)	96'1.4+401.515+15x1.058	200	200	200	200	200	200				
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	114	114	114	114				
74	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	98	97	98	98				
75	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	36	17	17				
**	Impoort (Tripura)	India		160	160	110	132	138	163				
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>2004</b>	<b>2087</b>	<b>1986</b>	<b>2224</b>	<b>620</b>	<b>0</b>		
76	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	103	113	130	160		89	Gas Shortage	
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	21	21	21				
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	8	8	8	8			Dependable cap. :8MW	
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	39	115	110	110				
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	38	187	175	190				
81	Sarisshabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0				
82	Sulakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	43	0	50	0				
83	Tangail 22 MW PP(RPCL)	HFO (IPP)	4x6.7	22	22	24	24	22	22				
<b>Mymensingh Zone Total</b>				<b>717</b>	<b>709</b>	<b>275</b>	<b>468</b>	<b>518</b>	<b>511</b>	<b>89</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	05.09.21 (Yesterday)		06.09.21 (Today)		05.09.21 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
84	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	42	43	44	44		27	GT1 Under maint.		
85	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	41	41	42	42		49	GT 4 Under maint.		
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	50	51	51					
87	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163					
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11					
89	Shahjibazar GTTP Unit: 8 & 9	Gas (PDB)	2x35	70	66	0	0	0	0		66	Gas Shortage		
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	154	158	160	160					
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	44	44	84	84					
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	221	208	225	225					
93	Sylhet 20 MW GTTP	Gas (PDB)	1x20	20	20	0	0	18	18					
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	0	10	10					
95	Shahjibazar 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	15	24	24	24					
96	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	310	341	341					
97	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	303	315	315	315					
98	Bibiana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	320	320	320	320					
99	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under maint.		
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1687</b>	<b>1687</b>	<b>1808</b>	<b>1808</b>	<b>66</b>	<b>76</b>		
100	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0					
101	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	395	365	375	375					
102	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	25	0	26			Line Overload		
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60			Line Overload		
104	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	154	158	0	158					
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	86	100	50	100					
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	70	88	88	88					
107	Madhumi 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100			Line Overload		
**	Bheramara (HVDC)	India	1000	1000	718	718	731	731	731					
<b>Khulna Zone Total</b>					<b>2133</b>	<b>2129</b>	<b>1423</b>	<b>1454</b>	<b>1344</b>	<b>1638</b>	<b>0</b>	<b>0</b>		
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	110	110			Line Overload		
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	27	34	33	33					
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	65	65	65	65		129	Under maint.		
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	12	12	11	11					
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	430	622	622	622		622	Line Overload		
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	72	150	150					
114	Bhola 220MW CCPP (Nutan Bidyut BL)	Gas/HSD (IPP)	2x75+1x70	220	220	216	221	220	220					
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>750</b>	<b>1042</b>	<b>1211</b>	<b>1211</b>	<b>0</b>	<b>751</b>		
115	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71	Gas Shortage		
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage		
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	43	43					
117	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	180	181	200	200					
118	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	5	23	40	42					
119	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	35	35	35	35					
120	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	10	84	84	84					
121	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	31	30	40					
122	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	34	8	0	0					
123	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	18	0	33					
124	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	125	141	135	144		75	STG S/D		
125	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	200	199	200	200					
126	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	191	194	200	200					
127	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	0	0	0	0		414	Under maint.		
128	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	18	22	22					
129	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11					
130	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	25	25	43	43					
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	113	113	113	113					
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113					
133	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	4	0	6	0					
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>1064</b>	<b>1237</b>	<b>1275</b>	<b>1323</b>	<b>171</b>	<b>489</b>		
134	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage		
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under maint.		
135	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	154	154	155	155		120	Coal Shortage		
136	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	15	0	15					
137	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	92	113	113	113					
138	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10					
139	Majpara-Tatula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0					
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>253</b>	<b>282</b>	<b>276</b>	<b>293</b>	<b>205</b>	<b>85</b>		
<b>Sub-total: Plants in operation</b>					<b>21435</b>	<b>21021</b>	<b>11723.0</b>	<b>13148</b>	<b>13186</b>	<b>14280</b>	<b>2488</b>	<b>2562</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>11077</b>	<b>12423</b>	<b>12459</b>	<b>13493</b>						
<b>(B) Plants under long term maintenance contract expired</b>														
140	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0					
141	Bosila 108MW PP(LC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0					
142	Siddhanganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired		
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0					
144	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020		
145	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021		
146	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021		
<b>Sub-Total: Plants under long term maintenance contract expired</b>					<b>437</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Gross Total</b>					<b>21872</b>	<b>21021</b>	<b>11723</b>	<b>13148</b>	<b>13186</b>	<b>14280</b>	<b>2488</b>	<b>2562</b>		
<b>(C) Actual data of 05.09.21 (Yesterday) Sunday :</b>														
01.	Max. Demand at eve. peak (Generation end)	:	13148.00	MW,	at =	21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand at eve. peak (Sub-station end)	:	12423.00	MW,	at =	21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	13148.00	MW,	at =	21:00 hrs	Dhaka	4572	4572	0	Mymensingh	973	973	0
04.	Minimum Generation (Generation end)	:	10120.00	MW,	at =	7:00 hrs	Chattogram	1222	1222	0	Sylhet	572	572	0
05.	Day-peak Generation (Generation end)	:	11723.00	MW,	at =	12:00 hrs	Khulna	1439	1439	0	Barishal	408	408	0
06.	Evening-peak Generation (Generation end)	:	13148.00	MW,	at =	21:00 hrs	Rajshahi	1244	1244	0	Rangpur	800	800	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	21:00 hrs	Cumilla	1193	1193	0				
08.	Minimum Generation Forecast up to 8:00 hrs.	:	9847.00	MW,	at =	5:00 hrs					<b>Total</b>	<b>12423</b>	<b>12423</b>	<b>0</b>
09.	Generation shortfall at evening peak due to :	:					13.	Fuel cost :	(a) Gas =	138110826	Taka	(c) Coal =	79945147	Taka
	a) Gas limitation	:	2158	MW				(b) Oil =	948015693	Taka	Total =	1166071666	Taka	
	d) Coal supply Limitation	:	205	MW										
	e) Low water level in Kaptai lake	:	125	MW										
	c) Plants under shut down/ maintenance	:	2562	MW										
10.	Total Energy (Generation + India Import)	:	286.13	MKWh			14.	Maximum Temperature in Dhaka was :	35.4° C					
	By Gas =	137.699	MKWh	By Oil =	107.925	MKWh	15.	Export through East-West interconnections :						
	By Coal =	17.324	MKWh	By Hydro =	2.439	MKWh		At evening peak-hour	-182	MW,	at	21:00 hrs		
	By Solar =	0.695	MKWh					Maximum	-454	MW,	at	24:00		
11.	Total Gas Supplied	:	1070.19	MMCFD				Energy	2.651	MKWh				
<b>(D) Forecast of 06.09.21 (Today) Monday :</b>														
01.	Maximum Demand	:	13800	MW	(Generation end)		04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	14280	MW	(Generation end)		05.	Total Generation	:	300.32	MKWh			
03.	Maximum Shortage	:	-480	MW	(Generation end)		06.	Probable Max. Temperature in Dhaka :	34.9° C					

\* Captive Power \*\* Imported Power  
#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Fazoul Islam Shaker)  
Deputy Secretary, Generation