

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

<b>Month August, 2021</b>				<b>Day : Saturday</b>				<b>Date : 21.08.21</b>			
<b>Probable Maximum Demand : 12400 MW</b>				<b>Probable Maximum Generation : 15250 MW</b>							
<b>Water Level of Kaptai Lake at 06:00 AM</b>				Yesterday = <b>93.15</b> ft				Today = <b>93.21</b> ft			
				Rule Curve = <b>95.40</b> ft							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	20.08.21 (Yesterday)		21.08.21 (Today)		20.08.21 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under maint.
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under Repowering
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	110	100	110	110	90	Gas shortage
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	310	300	310	310		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	192	251	280	280	109	Gas Shortage
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	240	240	240	240	210	Gas Shortage
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	357	381	400	412		
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	300	333	335	335		
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	0	0		
14	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	305	305	300	260	300	300		
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	30	42	40	40		
16	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	0	0		
17	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	7	32	100	102		
18	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	22	22	22		
19	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	39	47	47	47		
20	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
21	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	0	33	33	33		
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52		
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	17	105	105		
24	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	98	150	150		
25	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
26	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54		
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	15	95	280	300		
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	95	95	149	149		
29	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300		
30	Bramhangaoan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
31	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100		
32	Nababganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	17	55	55	55		
33	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55		
34	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	93	90	95		
36	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	162	162	162		
37	Manikgonj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	15	0	30	0		
<b>Dhaka Zone Total</b>				<b>5976</b>	<b>5819</b>	<b>2147</b>	<b>2798</b>	<b>3682</b>	<b>3941</b>	<b>657</b>	<b>750</b>
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	119	123	123	123	107	Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	0	0	5	0		
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	16	25	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50		
44	Sikalbaha 105 MW PP (Baraka Sikalbz)	HFO (IPP)	6x18.415	105	105	25	105	105	105		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Under maint.
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	16	16	200	300		
48	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	10	100	100		
49	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	10	100	100	100		
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	102	102		
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	21		
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			15	42	5	20		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	72	95	95	96		
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54		
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	59	110	110	110		
56	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	10	100	100	100		
57	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	116	116	116	116		
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>582</b>	<b>1021</b>	<b>1430</b>	<b>1522</b>	<b>107</b>	<b>555</b>
58	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	80	120	80	80	14	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	23	23	23	23		
60	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1*75	221	221	212	206	215	215		
61	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	300	300	330	360		
62	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	230	270	330	360		
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	35	56	20	30		
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	45	8	8	150	Gas shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	24	35	35	35		
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	10	115	120	130		
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50		
68	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	138	138	140	140		
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	155	200	200		
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	25	52	52		
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	21	20	21		
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+6x1.515+15x1.056	200	200	0	0	100	200		
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	17	114	114		
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	25	118	113	113		
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
**	Impopr (Tripura)	India		160	160	92	120	138	164		
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1295</b>	<b>1847</b>	<b>2171</b>	<b>2378</b>	<b>428</b>	<b>0</b>
79	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	81	134	125	120	68	Gas Shortage
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	21	21	21		
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	6	6	6	6		
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	85	79	115	115		
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	50	200	170	200		
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
85	Sutiakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	20	0	50	0		
86	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	22	24	22	22		
<b>Mymensing Zone Total</b>				<b>717</b>	<b>709</b>	<b>285</b>	<b>464</b>	<b>511</b>	<b>484</b>	<b>68</b>	<b>0</b>

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	20.08.21 (Yesterday)		21.08.21 (Today)		20.08.21 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
87	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43		27	Under maint.		
88	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42		48	Under maint.		
89	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	2	53	51	51					
90	Kushiara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163					
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	8	11	11					
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	61	0	62	65					
93	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	271	273	270	270					
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	77	81	84	84					
95	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	164	219	225	225					
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	18	18					
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	10	10	10					
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	24	24	24					
99	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	280	300	341	341					
100	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	398	367	400	400					
101	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	300	300	350	383					
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0					
<b>Sylhet Zone Total</b>				<b>2422</b>	<b>2377</b>	<b>1806</b>	<b>1883</b>	<b>2094</b>	<b>2130</b>	<b>0</b>	<b>75</b>			
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0					
104	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	290	295	370	400					
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	25					
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60					
107	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	40	100	0	225					
108	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	100	100	50	100					
109	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	88	105	105	105					
110	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100					
**	Bheramara (HVDC)	India		1000	1000	687	686	697	697					
<b>Khulna Zone Total</b>				<b>2133</b>	<b>2129</b>	<b>1205</b>	<b>1286</b>	<b>1322</b>	<b>1712</b>	<b>0</b>	<b>0</b>			
111	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110					
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	17	31	33	33					
113	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	88	88	88	88		106	Under maint.		
114	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	11	12	12					
115	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	290	510	622	622					
116	Potuaakali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	150	150					
117	Bhola 220MW CCPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	141	222	220	220					
<b>Barishal Zone Total</b>				<b>2046</b>	<b>2046</b>	<b>547</b>	<b>862</b>	<b>1235</b>	<b>1235</b>	<b>0</b>	<b>106</b>			
118	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage		
118	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage		
119	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	50	50					
120	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
121	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40					
122	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0					
123	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	93	95	95					
124	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	30	31					
125	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0					
126	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	24	0	23					
127	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0			Gas Shortage,STG SD		
128	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	141	148	200	200					
129	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	195	208	210	210					
130	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	412	374	400	400					
131	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	22	22	22					
132	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
133	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	43	52	52					
134	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	113	113	113					
135	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	113	113	113					
136	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	3	0	6	0					
<b>Rajshahi Zone Total</b>				<b>2179</b>	<b>2179</b>	<b>788</b>	<b>1222</b>	<b>1502</b>	<b>1560</b>	<b>171</b>	<b>0</b>			
137	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage		
137	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage		
138	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	153	155	155	155	119		Coal Shortage		
139	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10					
140	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x2'3	113	113	0	113	113	113					
141	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10					
142	Majpara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	3	0	8	0					
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>156</b>	<b>268</b>	<b>276</b>	<b>288</b>	<b>289</b>	<b>0</b>			
<b>Sub-total: Plants in operation</b>				<b>21694</b>	<b>21280</b>	<b>8811.0</b>	<b>11651</b>	<b>14223</b>	<b>15250</b>	<b>1720</b>	<b>1486</b>			
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>8366</b>	<b>11063</b>	<b>13505</b>	<b>14480</b>						
<b>(B) Plants under long term maintenance/ contract expired</b>														
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0					
144	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020		
145	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021		
146	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021		
Sub-Total: Plants under long term maintenance/ contract expired				337	0	0	0	0	0					
<b>Gross Total</b>				<b>22031</b>	<b>21280</b>	<b>8811</b>	<b>11651</b>	<b>14223</b>	<b>15250</b>	<b>1720</b>	<b>1486</b>			
<b>(C) Actual data of 20.08.21 (Yesterday) Friday :</b>														
01.	Max. Demand at eve. peak (Generation end)	: 11651.00 MW, at = 21:00 hrs					12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	: 11063.00 MW, at = 21:00 hrs					Zone Demand Supply Load Shed Zone Demand Supply Load Shed							
03.	Highest Generation (Generation end)	: 11651.00 MW, at = 21:00 hrs					Dhaka 3727 3727 0 Mymensingh 943 943 0							
04.	Minimum Generation (Generation end)	: 8414.00 MW, at = 9:00 hrs					Chattogram 1124 1124 0 Sylhet 466 466 0							
05.	Day-peak Generation (Generation end)	: 8811.00 MW, at = 12:00 hrs					Khulna 1450 1450 0 Barishal 308 308 0							
06.	Evening-peak Generation (Generation end)	: 11651.00 MW, at = 21:00 hrs					Rajshahi 1190 1190 0 Rangpur 767 767 0							
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 21:00 hrs					Cumilla 1088 1088 0							
08.	Minimum Generation Forecast up to 8:00 hrs.	: 9084.00 MW, at = 5:00 hrs					Total 11063 11063 0							
09.	Generation shortfall at evening peak due to :	:					13. Fuel cost : (a) Gas = 154102177 Taka (c) Coal = 66110422 Taka							
	a) Gas limitation	: 1324 MW					(b) Oil = 390692066 Taka Total = 610904665 Taka							
	d) Coal supply Limitation	: 289 MW												
	b) Low water level in Kaptai lake	: 107 MW												
	c) Plants under shut down/ maintenance	: 1486 MW					14. Maximum Temperature in Dhaka was : 31.6° C							
10.	Total Energy (Generation + India Import)	: 242.36 MWh					15. Export through East-West interconnections :							
	By Gas = 149.548 MKWH	By Oil = 55.940 MKWh					At evening peak-hour : -294 MW, at 21:00 hrs							
	By Coal = 14.171 MKWH	By Hydro = 2.866 MKWh					Maximum : -436 MW, at 1:00 hrs							
	By Solar = 0.504 MKWH						Energy : 2.7125 MKWh							
11.	Total Gas Supplied	: 1144.40 MWh												
<b>(D) Forecast of 21.08.21 (Today) Saturday :</b>														
01.	Maximum Demand	: 12400 MW (Generation end)					04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	: 15250 MW (Generation end)					05. Total Generation : 257.94 MKWh							
03.	Maximum Shortage	: -2850 MW (Generation end)					06. Probable Max. Temperature in Dhaka : 32.1° C							

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)  
Deputy Secretary, Generation