

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month August, 2021		Day : Monday		Date : 16.08.21							
Probable Maximum Demand : 13200 MW		Probable Maximum Generation : 15036 MW		Rule Curve = 93.80 ft.							
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 91.17 ft.	Today = 91.42 ft.	15.08.21 (Yesterday)	16.08.21 (Today)						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Rated/ Present Capacity (MW)	Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Water/Coal limitation MW	Status of Machines under shut-down/ Maintenance	
					15.08.21 (Yesterday)		16.08.21 (Today)				
					Day	Evening	Day	Evening			
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 210	260	260	0	0	0	0	260	Under maint.
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under Repowering
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	110	110	110	110		
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	310	310	310	310		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
6	Hanipur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Hanipur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	341	347	340	340	13	Gas Shortage
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	240	240	240	240	210	Gas Shortage
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Hanipur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	276	278	280	280	134	Gas Shortage
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	324	330	335	335		
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	0	0		
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	270	240	300	300	65	Gas Shortage
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	55	55	55		
16	Keranganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	60	85	85		
17	Ganagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	24	94	100	102		
18	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	18	21	20	20		
19	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+4x3.73	80	80	49	53	55	55		
20	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	6x8.73	33	33	25	25	25	25		
21	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	6x8.73	33	33	33	33	33	33		
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	25	52	52		
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	90	100	100		
24	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	100	133	133		
25	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
26	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54		
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	173	280	280		
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	49	149	149	149		
29	Keranganj 300 MW PP (APR)	HSD (IPP)	25x12.4	300	300	0	0	100	300		
30	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+9+1x.969	100	100	0	0	100	100		
31	Aurabai 100MW PP (Aggreko)	HSD (IPP)	23x0.85+9+1x.969	100	100	0	0	50	100		
32	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	25	55	55	55		
33	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55		
34	Bosila 108MW PP(RCLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	33	90	90	90		
36	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	26	114	162	162		
37	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	26	0	30	0		
<b>Dhaka Zone Total</b>				<b>5976</b>	<b>5819</b>	<b>2290</b>	<b>3101</b>	<b>3698</b>	<b>3920</b>	<b>760</b>	<b>660</b>
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	120	119	120	120	111	Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0		
41	Racoon 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	11	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	19	50	50		
44	Sikalbaha 105 MW PP (Baraka Sikalbah)	HFO (IPP)	6x18.415	105	105	88	90	105	105		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Under maint.
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	16	71	200	300		
48	Juddah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	100	100	100		
49	Juddah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	90	100	100	100		
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	102	102	102		
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
52	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	21	21		
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			31	37	10	25		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	82	96	95	95		
54	Sikalbaha 54 MW Power Plant(Jodioc Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54		
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	110	110	110		
56	Juddah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	50	100	100	100		
57	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	116	96	116	116		
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>838</b>	<b>1168</b>	<b>1433</b>	<b>1523</b>	<b>111</b>	<b>555</b>
58	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	80	80	80	80	54	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	23	23	23	23		
60	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	182	215	215	215		
61	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	300	300	330	330		
62	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	320	260	330	330		
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	55	20	55	55		
64	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187	Gas shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	25	35	35	35		
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	80	118	135	135		
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50		
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	136	134	140	140		
69	Chandpur 200MW (Dash energy)	HFO (IPP)	12x18.415	200	200	28	200	200	200		
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	25	33	33		
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	52	52	52		
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	21	20	21		
75	Daukandi 200 MW PP (B.Trac)	HSD (IPP)	9x13.4+8x13.95+1x19.99	200	200	0	0	100	200		
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	100	113	113		
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	81	104	113	113		
78	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
**	Impopt (Tripara)	India		160	160	112	140	138	164		
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1525</b>	<b>1885</b>	<b>2220</b>	<b>2347</b>	<b>505</b>	<b>0</b>
79	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	152	157	156	156	45	Gas Shortage
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21		
81	Jamalpur 55 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	5	6	8	8		
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	109	110	112	115		
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	35	178	175	200		
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	0	0	1.6	0		
85	Sulakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	24	0	50	0		
86	Tangail 22 MW PP(PPL)	HFO (IPP)	4x6.7	22	22	22	24	22	22		
<b>Mymensingh Zone Total</b>				<b>717</b>	<b>709</b>	<b>369</b>	<b>496</b>	<b>546</b>	<b>522</b>	<b>45</b>	<b>0</b>

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.08.21 (Yesterday)		16.08.21 (Today)		15.08.21 (Yesterday)		Status of Machines under shut-down Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
87	Fenchugoni CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	44			Under maint.	
88	Fenchugoni CAPP Phase-2	Gas (PDB)	2x25+1x35	104	90	42	42	42	42			Under maint.	
89	Fenchugoni 51 MW PP (Barakutallah)	Gas (RPP)	19x2.90	51	51	50	53	51	51				
90	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	59	62	64				
93	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	266	271	270	270				
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	84	84	84	84				
95	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	196	190	225	225				
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	24				
99	Bitiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	290	341	341				
100	Bitiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	402	367	400	400				
101	Bitiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	390	400	350	383				
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0				
<b>Sylhet Zone Total</b>				<b>2422</b>	<b>2377</b>	<b>2046</b>	<b>2025</b>	<b>2094</b>	<b>2130</b>	<b>0</b>	<b>75</b>		
103	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	15	0	0	0	0				
104	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278-1 x 132	410	410	390	410	330	400				
105	Fatidpur 50 MW Peaking PP	HFO (PDB)	8x6.58	54	54	0	0	0	25				
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
107	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	50	0	225				
108	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	100	50	100				
109	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	105	105	105				
110	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
** Bheramara (HVDC) India				1000	1000	700	686	469	469				
<b>Khulna Zone Total</b>				<b>2133</b>	<b>2129</b>	<b>1107</b>	<b>1351</b>	<b>1054</b>	<b>1484</b>	<b>0</b>	<b>0</b>		
111	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	23	34	33	33				
113	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	86	77	89	89			Under maint.	
114	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	11	12	12				
115	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	400	530	622	622				
116	Potakhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	54	150	150				
117	Bhola 220MW CCPP (Nutan Bidyut B)	Gas/HSD (IPP)	2x75+1x70	220	220	215	215	220	220				
<b>Barishal Zone Total</b>				<b>2046</b>	<b>2046</b>	<b>735</b>	<b>921</b>	<b>1236</b>	<b>1236</b>	<b>0</b>	<b>117</b>		
118	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	71			Gas Shortage	
118	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	100			Gas Shortage	
119	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	50	50				
120	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
121	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40				
122	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	35	35				
123	Chapanawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	93	95	95				
124	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	30	30				
125	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
126	Santalar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	19	0	20			Gas Shortage,STG S/D	
127	Siraigoni 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0				
128	Siraigoni 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	164	185	185	185				
129	Siraigoni 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	195	206	220	220				
130	Siraigoni 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	335	385	400	400				
131	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	22	22	22				
132	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
133	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	52	52	52	52				
134	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	113	113	113				
135	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	7	113	113	113				
136	Siraigoni 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	2	0	6	0				
<b>Rajshahi Zone Total</b>				<b>2179</b>	<b>2179</b>	<b>784</b>	<b>1272</b>	<b>1532</b>	<b>1586</b>	<b>171</b>	<b>0</b>		
137	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
137	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
138	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	155	155	150	155			Coal Shortage	
139	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
140	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	35	113	113	113				
141	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
142	Maipara, Tatala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	3	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>193</b>	<b>268</b>	<b>271</b>	<b>288</b>	<b>289</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>21694</b>	<b>21280</b>	<b>9887.0</b>	<b>12487</b>	<b>14084</b>	<b>15036</b>	<b>1881</b>	<b>1407</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>9311</b>		<b>11759</b>		<b>13263</b>		<b>14159</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>													
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
144	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
145	Meghnaghat 100 MW(IEEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
146	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
Sub-Total: Plants under long term maintenance/ contract expired				337	0	0	0	0	0				
<b>Gross Total</b>				<b>22031</b>	<b>21280</b>	<b>9887</b>	<b>12487</b>	<b>14084</b>	<b>15036</b>	<b>1881</b>	<b>1407</b>		
<b>(C) Actual data of 15.08.21 (Yesterday) Sunday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 12487.00 MW, at = 21:00 hrs		Zone		Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW	
02.	Max. Demand at eve. peak (Sub-station end)	: 11759.00 MW, at = 21:00 hrs		Dhaka		3771	3771	0	Mymensingh	990	990	0	
03.	Highest Generation (Generation end)	: 12584.00 MW, at = 23:00 hrs		Chattogram		1189	1189	0	Sylhet	506	506	0	
04.	Minimum Generation (Generation end)	: 9182.00 MW, at = 8:00 hrs		Khulna		1632	1632	0	Barishal	370	370	0	
05.	Day-peak Generation (Generation end)	: 9887.00 MW, at = 12:00 hrs		Rajshahi		1325	1325	0	Rangpur	795	795	0	
06.	Evening-peak Generation (Generation end)	: 12487.00 MW, at = 21:00 hrs		Cumilla		1181	1181	0					
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 21:00 hrs											
08.	Minimum Generation Forecast up to 8:00 hrs.	: 9738.00 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
a)	Gas limitation	: 1481 MW		13.		Fuel cost :	a) Gas = 165960754 Taka	(c) Coal = 73279876 Taka					
b)	Coal supply Limitation	: 289 MW					b) Oil = 423587285 Taka	Total = 662827915 Taka					
c)	Low water level in Kaptai lake	: 111 MW											
d)	Plants under shut down maintenance	: 1407 MW											
10.	Total Energy (Generation + India Import)	: 261.75 MKWh		14.		Maximum Temperature in Dhaka was :	33.8° C						
	By Gas =	160.354 MKWh		15.		Export through East-West interconnections :							
	By Coal =	15.805 MKWh				At evening peak-hour	: -530 MW, at 21:00 hrs						
	By Hydro =	2.851 MKWh				Maximum	: -530 MW, at 21:00 hrs						
	By Solar =	0.561 MKWh				Energy	: 5.735 MKWh						
11.	Total Gas Supplied	: 1214.38 MMCFD											
<b>(D) Forecast of 16.08.21 (Today) Monday :</b>													
01.	Maximum Demand	: 13200 MW (Generation end)		04.		Maximum Load-shed	: 0 MW At evening peak (Sub-station end)						
02.	Maximum Generation	: 15036 MW (Generation end)		05.		Total Generation	: 274.56 MKWh						
03.	Maximum Shortage	: -1836 MW (Generation end)		06.		Probable Max. Temperature in Dhaka :	34.4° C						

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Fazul Islam Shaker)  
Deputy Secretary, Generation