

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel.: 9564667, 9551095

Month June, 2021		Day : Thursday				Date : 17.06.21					
Probable Maximum Demand :		12000 MW		Probable Maximum Generation :		14897 MW					
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 74.82 ft.		Today = 74.82 ft.		Rule Curve = 80.22 ft.					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Rated/ Present Capacity (MW)	16.06.21 (Yesterday)		17.06.21 (Today)		Gen. shortfall for : Gas/Water/Coal limitation MW	Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				
					Day	Evening	Day	Evening			
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 210	260	260	0	0	0	0	260	Under maint.
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under Repowering
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	185	185	185	185		
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	95	100	100	100		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
6	Hanipur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Under Maint.
7	Hanipur 360MW CCPP(HPL)	Gas (IPP)	1x225+1x125	360	360	32	191	240	180	169	Gas Shortage
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	300	300	300	300	150	Gas Shortage
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Hanipur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0	412	Under maint.
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	37	145	180	200	65	Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	300	333	335	335		
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	91	100	100	100		
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	285	265	300	300		
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55		
16	Keranganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	20	10	74	75		
17	Ganagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	102	102	100	102		
18	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	21	21		
19	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	55	54	55	55		
20	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	28	28	33	33		
21	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	42	42	52	52		
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	88	89	88	89		
24	Kodda 150MW PP	HFO (BPOB-RPCL)	9x17.06	149	149	133	133	133	133		
25	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
26	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54		
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	223	243	250	250		
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	100	94	132	132		
29	Keranganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	100	300		
30	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+9+1x 9.69	100	100	0	0	100	100		
31	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+9+1x 9.69	100	100	0	0	100	100		
32	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	17	55	55	55		
33	Manikgonj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55		
34	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	35	91	92	92		
36	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	126	126	162	162		
37	Manikgonj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	17	0	30	0		
<b>Dhaka Zone Total</b>				<b>5976</b>	<b>5819</b>	<b>2489</b>	<b>2864</b>	<b>3514</b>	<b>3648</b>	<b>384</b>	<b>1457</b>
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	25	25	25	25	205	Low Water Level
	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0		
41	Racozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	8	17	17		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	5	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	17	25	46	46		
44	Sikalbaha 105 MW PP (Baraka Sikalbah)	HFO (IPP)	6x18.415	105	105	105	105	105	105		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	100	100	100	100		
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	216	203	220	220		
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	0	0	300	300		
48	Juddah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	100	100	100	100		
49	Juddah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	90	100	100	100		
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	85	85		
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
52	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	22	22		
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			3	28	13	25		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	0		
54	Sikalbaha 54 MW Power Plant(Jodioc Power)	HFO (IPP)	3x18.55+1x3.6	54	54	35	54	0	0		
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	108	110	110		
56	Juddah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	50	100	100		
57	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	17	35	116	116		
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>1035</b>	<b>1126</b>	<b>1584</b>	<b>1571</b>	<b>205</b>	<b>180</b>
58	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	80	80	0	80	55	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	23	26	26	26		
60	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	205	217	220	220		
61	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	315	295	300	330		
62	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	315	280	310	330		
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	30	56	25	25		
64	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	8	16	16	187	Gas shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	51	51	51		
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	58	120	150		
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	50	48	0	50		
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	85	85	90	90		
69	Chandpur 200MW (Dash energy)	HFO (IPP)	12x18.415	200	200	136	163	180	180		
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22	22		
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11		
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	34	43	43		
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	13	12	19	19		
75	Daukandi 200 MW PP (B.Trac)	HSD (IPP)	9x13.4+8x13.95+1x19.09	200	200	0	0	100	200		
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	17	70	17	70		
77	Chowmahani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	120	117	113	113		
78	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	36	36	35	36		
**	Impopt (Tijura)	India		160	160	92	116	151	179		
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1574</b>	<b>1818</b>	<b>1882</b>	<b>2274</b>	<b>505</b>	<b>0</b>
79	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	112	127	150	130	75	Gas Shortage
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	20	20		
81	Jamalpur 55 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	8	8	8	8		
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	106	115	115		
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	8	172	175	175		
84	Saishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	3	0	1.6	0		
85	Sulakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	54	0	50	0		
86	Tangail 22 MW PP(PPLCL)	HFO (IPP)	4x6.7	22	22	24	24	22	22		
<b>Mymensingh Zone Total</b>				<b>717</b>	<b>709</b>	<b>345</b>	<b>458</b>	<b>542</b>	<b>470</b>	<b>75</b>	<b>0</b>

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	16.06.21 (Yesterday)		17.06.21 (Today)		16.06.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
87	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0		70	Under maint.	
88	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42		48	Under maint.	
89	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	50	51	51				
90	Kushiana 163 MW CCPP (KPP)	Gas (IPP)	1x109+1x54	163	163	130	163	163	163				
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11				
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	61	62	62				
93	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	162	162	162	162				
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	75	84	80	81				
95	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	192	192	138	192	192				
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0				
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	9	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	15	16				
99	Bitiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	290	341	341				
100	Bitiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	314	365	400	400				
101	Bitiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	310	401	400	400				
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0				
<b>Sylhet Zone Total</b>				<b>2422</b>	<b>2377</b>	<b>1635</b>	<b>1792</b>	<b>1929</b>	<b>1931</b>	<b>0</b>	<b>118</b>		
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
104	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	330	385	380	390				
105	Fandpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	9	20	20				
106	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	60	60				
107	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 159+1x75	230	230	0	0	0	220				
108	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.44+7x1.515	100	100	0	30	50	100				
109	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	91	90	90				
110	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
<b>** Bheramara (HVDC) India</b>				<b>1000</b>	<b>1000</b>	<b>905</b>	<b>905</b>	<b>907</b>	<b>907</b>	<b>0</b>	<b>0</b>		
<b>Khulna Zone Total</b>				<b>2133</b>	<b>2129</b>	<b>1235</b>	<b>1420</b>	<b>1607</b>	<b>1887</b>	<b>0</b>	<b>0</b>		
111	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	110	110				
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	16	28	33	33				
113	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	86	86	85	85		108	GT-2 & STG Under	
114	Bhola 95 MW PP (Aggregate)	Gas (QRPP)	1.1x96	95	95	11	11	11	11				
115	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	340	490	622	622				
116	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	110				
<b>Bhola Nutan Biddut BD LTD</b>						<b>120</b>	<b>202</b>	<b>220</b>	<b>220</b>				
<b>Barishal Zone Total</b>				<b>1826</b>	<b>1826</b>	<b>573</b>	<b>833</b>	<b>1081</b>	<b>1191</b>	<b>0</b>	<b>108</b>		
117	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	71			Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage	
118	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
119	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
120	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	29	30	40				
121	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	24	35	35	35				
122	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	88	87	88				
123	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	37	40	40				
124	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	8	43	43				
125	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	35				
126	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	150		Gas Shortage, STG S/D	
127	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	157	185	200	200				
128	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	172	187	200	200				
129	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	388	395	400	400				
130	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
131	Lullipara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	5	8	11	11				
132	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	34	52	52	52				
133	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	35	113	113	113				
134	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6*18.55	113	113	35	113	113	113				
135	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	1	0	6	0				
<b>Rajshahi Zone Total</b>				<b>2179</b>	<b>2179</b>	<b>873</b>	<b>1322</b>	<b>1602</b>	<b>1642</b>	<b>321</b>	<b>0</b>		
136	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	149	150	150	150	124		Coal Shortage	
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	34	113	113	113				
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
141	Maipara, Tutula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	3	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>186</b>	<b>263</b>	<b>271</b>	<b>283</b>	<b>294</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>21474</b>	<b>21060</b>	<b>9945.0</b>	<b>11896</b>	<b>14012</b>	<b>14897</b>	<b>1784</b>	<b>1863</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>9434</b>	<b>11285</b>	<b>13292</b>	<b>14132</b>				
<b>(B) Plants under long term maintenance/ contract expired</b>													
142	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	0	0	0	0	0				Contract Expired on 08/01/2021
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				Contract Expired on 14/02/2021
144	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	0	0	0	0	0				Contract Expired on 04/01/2020
145	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	0	0	0	0	0				Contract Expired on 12/11/2020
146	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 07/05/2021
147	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	0	0	0	0	0				Contract Expired on 31/05/2021
148	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0				Contract Expired on 28/05/2021
149	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	0	0	0	0	0				Contract Expired on 28/05/2021
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>				<b>549</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>				
<b>Gross Total</b>				<b>22023</b>	<b>21060</b>	<b>9945</b>	<b>11896</b>	<b>14012</b>	<b>14897</b>	<b>1784</b>	<b>1863</b>		
<b>(C) Actual data of 16.06.21 (Yesterday) Wednesday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 11896.00 MW, at = 21:00 hrs		12.	<b>Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>								
02.	Max. Demand at eve. peak (Sub-station end)	: 11285.00 MW, at = 21:00 hrs		Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	: 11896.00 MW, at = 21:00 hrs		Dhaka	4105	4105	0	Mymensingh	943	943	0		
04.	Minimum Generation (Generation end)	: 8918.00 MW, at = 7:00 hrs		Chattoagram	1141	1141	0	Sylhet	493	493	0		
05.	Day-peak Generation (Generation end)	: 9945.00 MW, at = 12:00 hrs		Khulna	1286	1286	0	Barishal	310	310	0		
06.	Evening-peak Generation (Generation end)	: 11896.00 MW, at = 21:00 hrs		Rajshahi	1180	1180	0	Rangpur	797	797	0		
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 21:00 hrs		Cumilla	1030	1030	0						
08.	Minimum Generation Forecast up to 8:00 hrs.	: 8550.00 MW, at = 5:00 hrs						<b>Total</b>	<b>11285</b>	<b>11285</b>	<b>0</b>		
09.	Generation shortfall at evening peak due to :	:		13.	Fuel cost :	a) Gas = 149095137 Taka	b) Oil = 501956992 Taka	c) Coal = 64539078 Taka					Taka
	a) Gas limitation	: 1285 MW						<b>Total =</b>	<b>715591207</b>				Taka
	b) Low water level in Kaptai lake	: 205 MW		14.	Maximum Temperature in Dhaka was :	29.4° C							
	c) Plants under shut down/ maintenance	: 1863 MW		15.	Export through East-West interconnections :								
10.	Total Energy (Generation + India Import)	: 249.62 MKWh			At evening peak-hour	: 30 MW, at		21:00 hrs					
	By Gas = 142.829 MKWh	By Oil = 67.278 MKWh			Maximum	: 17 MW, at		22:00 hrs					
	By Coal = 13.839 MKWh	By Hydro = 0.604 MKWh			Energy	: 0.076 MKWh							
	By Solar = 0.527 MKWh												
11.	Total Gas Supplied	: 1167.97 MMCFD											
<b>(D) Forecast of 17.06.21 (Today) Thursday :</b>													
01.	Maximum Demand	: 12000 MW (Generation end)		04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	: 14897 MW (Generation end)		05.	Total Generation	: 251.80 MKWh							
03.	Maximum Shortage	: -2897 MW (Generation end)		06.	Probable Max. Temperature in Dhaka :	32.9° C							