

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month June, 2021												Day : Tuesday		Date : 01.06.21		
Probable Maximum Demand :			12200 MW			Yesterday = 72.69 ft			Today = 72.51 ft			Probable Maximum Generation : 14261 MW				
Water Level of Kaptai Lake at 06:00 AM												Rule Curve = 76.00 ft.				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	31.05.21 (Yesterday)		01.06.21 (Today)		31.05.21 (Yesterday)		Status of Machines under shut-down/ Maintenance					
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gen. shortfall for : Gas/water/Coal limitation (MW)	Machines shut down (MW)	Description/ Remarks	Probable start-up date						
(A) Plants in operation:													Day	Evening	Day	Evening
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 210	260	260	0	0	0	0	260	Under maint.					
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under Repowering					
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	185	185	185	185							
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.					
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	95	95	104	104							
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem					
6	Hanipur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Under Maint.					
7	Hanipur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	86	0	140	140	360	Gas Shortage					
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	280	280	280	280	170	Gas Shortage					
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling					
10	Hanipur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0	412	Dirty in Gas					
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	120	153	200	200	57	Gas Shortage					
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	213	221	220	220	114	ST under maint.					
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	50	100	100	100							
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	238	230	280	280							
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	0	0	0							
16	Madangan-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	18	55	55	55							
17	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	74	85	85							
18	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	80	102	102	102							
19	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	20	20	20							
20	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+8x7.3	80	80	34	47	45	45							
21	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33							
22	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33							
23	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	41	42	42	42							
24	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	82	82	83	83							
25	Kodda 150MW PP	HFO (BPPB-RPCL)	9x17.06	149	149	150	150	150	150							
26	Katpott 52 MW PP (Sirha)	HFO (IPP)	7x7.90	51	51	0	0	0	0							
27	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	35	35	35							
28	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	200	245	245	245							
29	Kodda 148 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	111	149	149	149							
30	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x61.4	300	300	0	0	100	300							
31	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	100	100	100							
32	Aurshahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	53	50	100							
33	Nabaganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	17	55	55	55							
34	Maniganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55							
35	Bosila 108MW PPI(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0							
36	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	17	104	104	104							
37	Maniganj 162MW PP(MPL)	HFO (IPP)	9x18	162	162	144	126	144	144							
38	Maniganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	23	0	30	0							
<b>Dhaka Zone Total</b>			<b>6076</b>	<b>5919</b>	<b>2359</b>	<b>2824</b>	<b>3224</b>	<b>3444</b>	<b>999</b>	<b>1159</b>						
39	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	20	20	20	20	210	Low Water Level					
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100							
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.					
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	2	0	5	0							
42	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	17	17	17	17							
43	Taknaf 20MW PP (SolarTech)	Solar (IPP)	1x20	20	20	4	0	20	0							
44	Palenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	25	50	50	50							
45	Sikalbaha 105 MW PP (Baraka Sikab)	HFO (IPP)	6x18.415	105	105	105	105	105	105							
46	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.					
47	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	204	204	220	220							
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	0	0	300	300							
49	Juddah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	90	100	100	100							
50	Juddah 100 MW Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	100	100	100	100							
51	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	32	85	68	85							
52	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0							
53	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22	22							
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			3	29	10	25							
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	0							
55	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54							
56	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	91	93	110	110							
57	Juddah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	70	10	100	100							
58	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	17	17	116	116							
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>953</b>	<b>1006</b>	<b>1517</b>	<b>1524</b>	<b>210</b>	<b>330</b>						
59	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage					
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	80	80	80	80	49	Gas Shortage					
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage					
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	20	20	20	20							
61	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+17x5	221	221	183	220	220	220							
62	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	265	270	0	0							
63	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x360	360	360	265	260	360	360							
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	48	5	55	55	50	Gas shortage					
65	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	8	8	32	32	187	Gas shortage					
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6'9.34	51	51	51	51	43	43							
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	100	140	150	150							
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	50	0	50							
69	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	90	85	90	90	78	ST under maint.					
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	100	104	140	140							
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22							
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	5	11	11							
73	Jargalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33							
74	Jargalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	43	43	43	43							
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	12	20	21							
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	86+14+8x1.515+15x1.056	200	200	0	50	100	200							
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	100	100	100	100							
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	115	120	113	113							
79	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	35	17	17	17							
**	Impopt (Tipura)	India		160	160	122	136	152	181							
<b>Cumilla Zone Total</b>			<b>3094</b>	<b>3034</b>	<b>1702</b>	<b>1830</b>	<b>1801</b>	<b>1981</b>	<b>555</b>	<b>78</b>						
80	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	127	120	157	157	82	Gas Shortage					
81	Tangali 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	20	20	20							
82	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	16	16	16	16							
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	107	115	115							
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	70	196	200	200							
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0							
86	Sulihalli 50 MW Solar PP	Solar (IPP)	1x50	50	50	25	0	50	0							
87	Tangali 22 MW PP(RPCL)	HFO (IPP)	4x6.7	22	22	24	24	22	22							
<b>Mymensingh Zone Total</b>			<b>717</b>	<b>709</b>	<b>396</b>	<b>483</b>	<b>582</b>	<b>530</b>	<b>82</b>	<b>0</b>						

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated / Present Capacity (MW)	31.05.21 (Yesterday)		01.06.21 (Today)		31.05.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
88	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	42	42	42	42		28	Under maint.	
89	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42		48	Under maint.	
90	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	53	51	51				
91	Kushlari 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	0	11	11				
93	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	61	62	56	56				
94	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	161	162	163	163				
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	78	80	80	80				
96	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	164	164	210	210				
97	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	17	18	18	18				
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	7	7	7	7				
99	Shahjibazar 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16				
100	Bitiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	285	295	341	341				
101	Bitiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	367	366	400	400				
102	Bitiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	394	400	400	400				
103	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0				
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1861</b>	<b>1870</b>	<b>2000</b>	<b>2000</b>	<b>0</b>	<b>76</b>	
104	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
105	Bheramara 410 MW CCPP	Gas (NWPGCL)	1 x 278+1 x 132	410	410	300	355	400	400				
106	Fairpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	20	20				
107	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	60	60				
108	Khulna 225 MW CCPP	HSD (NWPGCL)	1 x 150+1x75	230	230	0	0	100	220				
109	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	49	99	0	0				
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	70	50	100				
111	Noapara 40 MW PP (Kharjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	0	0				
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	15	105	90	105				
113	Madhumati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	821	606	833	818				
<b>Khulna Zone Total</b>					<b>2288</b>	<b>2284</b>	<b>1185</b>	<b>1235</b>	<b>1653</b>	<b>1823</b>	<b>0</b>	<b>0</b>	
114	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	96	110	110				
115	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	22	32	33	33				
116	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	85	86	88	88		108	GT-2 & STG Under	
117	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	86	96	95	95				
118	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	410	510	622	622				
119	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	17	0	110				
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				0	0	0	0				
<b>Barisal Zone Total</b>					<b>1826</b>	<b>1826</b>	<b>603</b>	<b>837</b>	<b>948</b>	<b>1058</b>	<b>0</b>	<b>108</b>	
120	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	65	0	0		6	Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage	
121	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
122	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
123	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	44	45	45				
124	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	35	35	35				
125	Chapanawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	56	88	90	90				
126	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	25	38	40	40				
127	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	34	34	34				
128	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	0	35				
129	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGCL)	1x150+1x75	210	210	0	0	0	0		150	Gas Shortage, STG S/D	
130	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGCL)	1x150+1x75	220	220	151	186	190	190				
131	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGCL)	1x141+1x79	220	220	158	187	190	190				
132	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	335	420	400	400				
133	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	21	20	20				
134	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
135	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	52	52	52				
136	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	35	113	113	113				
137	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	35	113	113	113				
138	Sirajgonj 6.55 MW Solar	Solar (NWPGCL)	1x6	6	6	1	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>830</b>	<b>1492</b>	<b>1589</b>	<b>1618</b>	<b>256</b>	<b>0</b>	
139	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage	
140	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	149	150	150	150		124	Coal Shortage	
141	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
142	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	34	113	113	113				
143	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
144	Majpara, Tatula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	3	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>665</b>	<b>186</b>	<b>263</b>	<b>271</b>	<b>283</b>	<b>294</b>	<b>0</b>	
<b>Sub-total: Plants in operation</b>					<b>21729</b>	<b>21315</b>	<b>10075.0</b>	<b>11840</b>	<b>13585</b>	<b>14261</b>	<b>2396</b>	<b>1751</b>	
<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>					<b>9656</b>	<b>11348</b>	<b>13020</b>	<b>13668</b>					
<b>(B) Plants under long term maintenance/ contract expired</b>													
145	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	0	0	0	0	0			Contract Expired on 08/01/2021	
146	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
147	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	0	0	0	0	0			Contract Expired on 14/02/2021	
148	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	0	0	0	0	0			Contract Expired on 04/01/2020	
149	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
Sub-Total: Plants under long term maintenance/ contract expired					294	0	0	0	0				
<b>Gross Total</b>					<b>22023</b>	<b>21315</b>	<b>10075</b>	<b>11840</b>	<b>13585</b>	<b>14261</b>	<b>2396</b>	<b>1751</b>	
<b>(C) Actual data of 31.05.21 (Yesterday) Monday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 11840.00 MW, at = 21:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :										
02.	Max. Demand at eve. peak (Sub-station end)	: 11348.00 MW, at = 21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 12706.00 MW, at = 1:00 hrs	Dhaka	4079	4079	0	Mymensingh	915	915	0			
04.	Minimum Generation (Generation end)	: 9668.00 MW, at = 9:00 hrs	Chattogram	1268	1268	0	Sylhet	416	416	0			
05.	Day-peak Generation (Generation end)	: 10075.00 MW, at = 10:00 hrs	Khulna	1415	1415	0	Barisal	338	338	0			
06.	Evening-peak Generation (Generation end)	: 11840.00 MW, at = 21:00 hrs	Rajshahi	1169	1169	0	Rangpur	713	713	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 21:00 hrs	Cumilla	1035	1035	0	Total	11348	11348	0			
08.	Minimum Generation Forecast up to 8:00 hrs.	: 8088.00 MW, at = 5:00 hrs	13. Fuel cost : (a) Gas = 157420075 Taka (c) Coal = 74639664 Taka Total = 831223640 Taka										
09.	Generation shortfall at evening peak due to :		14. Maximum Temperature in Dhaka was : 35.4° C										
a)	Gas limitation	: 1892 MW	15. Export through East-West interconnections :										
b)	Coal supply Limitation	: 294 MW	At evening peak-hour : 4 MW, at 21:00 hrs										
c)	Low water level in Kaptai lake	: 210 MW	Maximum : -60 MW, at 19:30 hrs										
d)	Plants under shut down/ maintenance	: 1751 MW	Energy : 0.079 MKWh										
10.	Total Energy (Generation + India Import)	: 260.29 MKWh	By Gas = 143.988 MKWh By Oil = 78.835 MKWh By Coal = 16.142 MKWh By Hydro = 0.488 MKWh By Solar = 0.435 MKWh										
11.	Total Gas Supplied	: 1170.40 MMCFD											
<b>(D) Forecast of 01.06.21 (Today) Tuesday :</b>													
01.	Maximum Demand	: 12200 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	: 14261 MW (Generation end)	05.	Total Generation	: 249.93 MKWh								
03.	Maximum Shortage	: -2061 MW (Generation end)	06.	Probable Max. Temperature in Dhaka	: 35.0° C								

\* Captive Power \*\* Imported Power  
#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Fazul Islam Shaker)  
Deputy Secretary, Generation