POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DAILY REPORT Page-1									
Till now the maximum gen	eration is : -	13792.0				20:0	0 Hrs on	Reporting Date : 27-Apr-21	25-May-21
The Summary of Yesterday		May-21 Generation	& Demand		10.00		Today's Actual Min	Gen. & Probable Gen. & De	
Day Peak Generation : Evening Peak Generation :		11835.0 MW 12353.0 MW		Hour : Hour :	12:00 19:30		Min. Gen. at Available Max Gener	7:00 ration :	7904 MW 16053 MW
E.P. Demand (at gen end) :		12353.0 MW		Hour :	19:30		Max Demand (Eveni		11800 MW
Maximum Generation : Total Gen. (MKWH) :		13012.0 MW 279.7	System Load F	Hour : Factor	1:00 : 89.56%		Reserve(Generation Load Shed	end)	4253 MW 0 MW
- · · · · · · · · · · · · · · ·		EXPORT / IMPORT TH	ROUGH EAST-WES						A COUNTY OF THE PARTY OF THE PA
Export from East grid to West g Import from West grid to East g			-	-438	BMW at MW at		22:00	Energy Energy	MKWHR. - MKWHR.
Water Level of Kaptai L	ake at 6:00 A M on	25-May-21							
Actual :	73.75 Ft.(MSL)		I	Rule curve	77.40		Ft.(MSL)		
Gas Consumed :	Total =	1187.87 MMCFD.			Oil Consumed (Pl	DB):		1100	***
								HSD : FO :	Liter Liter
0 1 (11 0 15 1/0	3D. D. ()		TI 457 450 005						
Cost of the Consumed Fuel (PI :	DB+PVt):	Gas : Coal :	Tk157,458,025 Tk77,625,742			Oil	: Tk697,534,734	Total : Tk93	32,618,501
	Load Shed	Iding & Other Information	1						
Area	Yesterday	_					Today	(0/0 1) 5	(0) 11
	MW	E	stimated Demand (S/S MW	end)			Estimated Shedding		es of Shedding Estimated Demand)
Dhaka	0 (0:00	4169					0	0%
Chittagong Area Khulna Area		0:00 0:00	1419 1272					0	0% 0%
Rajshahi Area		0:00	1150					0	0%
Cumilla Area		0:00	1039					0	0%
Mymensingh Area Sylhet Area	-	0:00 0:00	838 467					0	0% 0%
Barisal Area		0:00	216					0	0%
Rangpur Area Total	0 0	0:00	647 11216					0	0%
								·	
	Information of the Generating	Units under shut down.							
Planned Shut- Down Forced Shut- Down 1) Barapukuria ST: Unit-1,2]		
					2) Ghorasal-3,4,7 3) Ashuganj-3,4 4) Kaptai-2 5) Raozan #1,2 6) Sylhet-225 MW	ST			
Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Natore 132/33 kV T3 transformer was under shut down from 08:16 to 09:56 for C/M.									
b) Shahjibazar 132/33 kV T4 transformer was under shut down from 09:06 to 15:10 for C/M c) Haripur 132 kV reserve bus section-2 was shut down since at 09:04 for bus coupler loop changing. d) Natore 132/33 kV T2 transformer was under shut down from 10:22 to 11:29 for C/M. e) Sonargaon 132/33 kV T2 transformer was under shut down from 10:02 to 12:04 for C/M. f) Natore-Rajlanka 132 kV Ckt-1 was under shut down from 12:03 to 13:50 for C/M. g) Saidpur 132/33 kV T3 transformer was under shut down from 10:34 to 11:39 for C/M. h) Cantomment 132/33 kV T1 transformer tripped at 13:47 showing 87,OTI & master trip relay and was switched on at 14:20. i) Ashuganj(S)- Ashuganj 230 kV Ckt-1 was switched on at 13:46.							About 23 MW power interruption occurred under Sonargaon S/S areas from 11:02 to 12:04. About 28 MW power interruption occurred under Cantonment S/S areas from 11:02 to 12:04.		
 Bakulia-Kulsh 132 kV Ckt-1,2 tripped at 12:35 showing dist 21,13-E relay at Ckt-1 & directional O/C relay at Ckt-2 and were switched on at 13:28,17:19 respectively. k) Sikalbaha-Madunaghat 132 kV Ckt tripped at 12:35 from Sikalbaha end showing O/C,RYB,51,67N and was switched on at 12:55. J) Sikalbaha-Tk 132 kV Ckt tripped at 12:38 from TK end showing dist ABC 3 phase AR in progress and was switched on at 13:30. m) Above the tripping Chattogram zone partially tripped, tripped S/S are Dohazari,Cox's bazar, Matarbari Juldah,Shahmirpur,Sikalbaha,Bakulia following power station also tripped Sikalbaha 225 MW=204 MW Anowara 300 MW=155,ECPV 108 MW=60,Juldha-1=80MW,Juldha-2=100,Juldha-3=100 total 699 MW load out of Chattogram zone. n) Sikalbaha 225 MW GT & ST were synchronized at 15:35,20:54 respectively. o) Ashuganj network-Ashuganj (S) 230 kV Ckt- tripped at 15:49 showing L1,L2,L3, gen trip differential trip and were switched on at 17:18 & Ashuganj-Cruilla(N)Ckt-1,2 were switched on at 17:18,17:33 & Ashuganj-Cruilla(N)Ckt-1,2 were switched on at 17:18,17:48 respectively g) Ghorasal(1)-Ishurdi(2) 230 kV Ckt tripped at 15:54 showing dist Z2 ST at Ghorasal end & dist B phase 							About 364 MW power interruption occurred under Chattogram zone		
at Ishurdi end and in this tripp grid was switched on at 17:14 (2) Ashuganj 230/132 kV OAT12 (3) Chattogram Zone partially bis switched on at 17:06. (1) Mymensing RPCL_UMPL & Uransformer are got trip and u) Mymensing S/S-Mymensing V, Siddhirganj PP GT-1 tripped (2) Siddhirganj PP GT-1 tripped (3) Siddhirganj PB CL-1 tripped (3) Siddhirganj PB CL-1 tripped (3) Siddhirganj PB CL-1 Tangali 1; 2) Dohazari-Cox S Bazar 132 kV (3) Ashijbazar 330 MW GT-1 tab) Daudkandi 132/33 kV 12 tr	2 was switched on at 18:06. ack out at 16:57 due to tripping JJPL are tripped at 20:54 due to vere switched on at 21:05. RPCL 132 kV Ckt-1,2 were sw at 21:45 showing O'C. Ckt tripped at 21:45 showing O'kt-2 tripped at 23:41 showing citched on at 11:54. 32 kV Ckt-1 tripped at 23:58 frc V ckt-1 vas shut down since O'f ripped at 05:44 and was synchripped at 05:44 a	of Sikalbaha 230 kV bus tr o SPS operated at Mymens itched on at 21:12. C and was switched on at ist Z1 at Ashuganj end & d m RPCL end and was swit is:34(25-05-2021) for D/W. onized at 06:50(25-05-202)	ipping and was sing S/S then all 22:26. ist z2 126 km ched on at 00:10. 1) again trip at 08:00.					er interruption occurred under XS bazar,Matarbari S/S area:	
Sub Divisional Engineer Network Operation Division			e Engineer eration Division					Superintendent Engir Load Despatch Circl	