

**Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation
Tel : 9564667, 9551095

Month April, 2021		Day : Friday				Date : 16.04.21					
Probable Maximum Demand :		12200 MW		Yesterday = 80.22 ft		Today = 79.88 ft		Probable Maximum Generation : 15459 MW		Rule Curve = 85.20 ft.	
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Dated/ Present Capacity (MW)	15.04.21 (Yesterday)		16.04.21 (Today)		15.04.21 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	
(A) Plants in operation:											
1	a) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under Repowering
	b) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under Repowering
	c) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	110	110	110	80	Gas Shortage
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	96	104	104	104		
4	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
5	Hanipur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
6	Hanipur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	340	267	310	310	93	Gas Shortage
7	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	280	290	300	300	160	Gas Shortage
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
9	Hanipur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0	412	Dirty in gas
10	Siddhirgonj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	180	175	0	120	35	Gas Shortage
11	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	215	215	0	200	120	ST Under maint.
12	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	60	100	100	100		
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	305	305	270	270	280	280	35	dirty in gas
14	Meghnaghat 100 MW(LEL)	HFO (QRPP)	12x8.9	100	100	24	98	100	100		
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55		
16	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	85	100	100		
17	Gagnagar 102 MW PP (Digital Powe	HFO (IPP)	12x8.924	102	102	24	102	100	100		
18	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22		
19	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+8x7.3	80	80	51	53	58	58		
20	Masna 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.71	33	33	33	33	33	33		
21	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.71	33	33	33	33	25	25		
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	2	51	52	52		
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	88	105	105	105		
24	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	150	149	149		
25	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
26	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54		
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	67	300	300	300		
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	140	149	149	149		
29	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	59	100	300		
30	Bramangan 100 MW PP (Aggrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	100	50	100		
31	Aurahi 100MW PP (Aggrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	102	100	100		
32	Nabaganj 55 MW PP (Southern po	HFO (IPP)	3x19.3	55	55	55	55	55	55		
33	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
34	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104		
36	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162		
37	Manikganj 35MW Solar PP (Inspect	Solar (IPP)	1x35	35	35	25	0	30	0		
Dhaka Zone Total				6026	5829	2355	3458	3162	3702	755	1135
38	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	35	35	35	35	195	Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	5	0	5	0	0		
41	Raccan 25 MW PP	HFO (RPCL)	3x8.9	25	25	16	17	25	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	14	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	22	50	50	50		
44	Sikalbaha 105 MW PP (Baraka Sika	HFO (IPP)	6x18.415	105	105	0	0	50	100		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	130	130	120	120		
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	205	208	230	230		
47	Anwara 300 MW PP (Unitec)	HFO (IPP)	17x17.076+3x8.94	300	300	50	142	300	300		
48	Juldah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	80	88	100	100		
49	Juldah 100 MW Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	90	100	100	100		
50	Dohazari - Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	83	82	85		
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	21	22	22	22		
*	Malancha Ctg.EPZ (Unitec)	HFO (IPP)	5x8.73+3x9.34	40	40	2	38	25	40		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	91	100	100		
54	Sikalbaha 54 MW Power Plant(Jodioc Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54		
55	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110		
56	Juldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	90	100	100	100		
57	Chattogram 116 MW PP (Anilima En	HFO (IPP)	6x21.06	116	116	36	42	60	60		
Chattogram Zone Total				2442	2382	850	1200	1588	1631	195	360
58	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	135	110	110	110	25	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	26	26	26	26		
60	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+17x5	221	221	207	181	225	225		
61	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	300	315	300	300		
62	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	315	325	360	360		
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	20	5	50	50		
64	Ashuganj 199MW PP (APSCL-Unitec)	Gas (IPP)	20'9.73+1'16	195	195	8	8	8	8	187	Gas shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6'9.34	51	51	0	0	0	0	51	Gas Shortage
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	0	0		
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	49	0	50		
68	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	31	90	90	90	73	ST Under maint.
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	195	195	195	195		
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22	22		
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	16	33	33	33		
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	52	52	52		
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	20	20		
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	89x1.46+115x1.54+15x1.056	200	200	0	200	100	200		
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	114	114	114		
77	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	90	113	113	113		
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	36	37	36	36		
**	Impoport (Tripura)	India		160	160	140	178	157	188		
Cumilla Zone Total				3094	3034	1577	2084	2022	2203	526	73
79	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	163	162	200	200	40	Gas Shortage
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	20	20		
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	32	65	50	65		
82	Jamalpur 115 MW PP (Unitec)	HFO (IPP)	12x9.87	115	115	35	109	115	115		
83	Mymensingh 200 MW PP (Unitec)	HFO (IPP)	21x9.780	200	200	190	192	200	200		
84	Saishatabdi 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
85	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	52	0	50	0		
86	Tangail 22 MW PP(RPCL)	HFO (IPP)	4x6.7	22	22	24	24	22	22		
Mymensingh Zone Total				717	709	517	571	659	622	40	0

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.04.21 (Yesterday)		16.04.21 (Today)		15.04.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
87	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	40	41	43	43		29	GT-1 Load gear problem
88	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	43	43	43		47	Under maint.
89	Fenchugonj 51 MW PP (Barakatulle)	Gas (RPP)	19x2.90	51	51	50	53	51	51			
90	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163			
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11			
92	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	31	31	33	33		35	Under maint.
93	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	331	322	330	330			
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	73	77	75	78			
95	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x69	231	231	164	137	200	220			
96	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	18	18	18	18			
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	8	9	10	10			
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16			
99	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	310	341	341			
100	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	367	378	400	400			
101	Bibiana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	350	350	400	400			
102	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0			
Sylhet Zone Total				2422	2377	1969	1959	2134	2157	0	111	
103	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16			
104	Bheramara 410 MW CCPP	Gas (NWPGCL)	1 x 278+1 x 132	410	410	295	230	400	400	180		Gas Shortage
105	Fandpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	6	18	20	20			
106	Gopalgarj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	2	0	60	60			
107	Khulna 225 MW CCPP	HSD (NWPGCL)	1 x 150+1x75	230	230	0	0	0	220			
108	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	83	99	99	99			
109	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	50	100			
110	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	32	33	32	33			
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	92	92	92	92			
112	Madhumati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	0	0	100	100			
**	Bheramara (HVDC)	India		1000	1000	843	842	857	857			
Khulna Zone Total				2288	2284	1353	1414	1710	1997	180	0	
113	Bansal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	110	110	110			
114	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	21	34	33	33			
115	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	62	67	70	70		127	GT-2 & STG Under maint.
116	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1x196	95	95	61	95	95	95			
117	Payra 1320 MW TPP	Coal (BCFCL)	2x622	1244	1244	500	590	622	622			
118	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	35	150	150			
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				38	13	37	37			
Barishal Zone Total				1826	1826	682	944	1117	1117	0	127	
119	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage
120	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50			
121	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	20	200	200			
122	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	26	35	35			
123	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0			
124	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	98	100	100			
125	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	30	31			
126	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	50	0	0			
127	Santihar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	33	0	33			
128	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGCL)	1x150+1x75	210	210	135	100	120	120	110		Gas Shortage
129	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGCL)	1x150+1x75	220	220	204	140	180	200			
130	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGCL)	1x141+1x79	220	220	201	164	200	200			
131	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	415	390	400	400			
132	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	21	22	22			
133	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	10	11	11			
134	Natore 52 MW PP (Rajlanca)	HFO (IPP)	6x8.92	52	52	43	52	52	52			
135	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113			
136	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113			
Rajshahi Zone Total				2173	2173	1256	1410	1626	1680	281	0	
137	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	75	77	77	77	8		Coal Shortage
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage
138	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150	124		Coal Shortage
139	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	10	10			
140	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2'3	113	113	113	113	113	113			
141	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
142	Majpara, Tatala 8 MW Solar PP (Synpa Po)	Solar (IPP)	1 x 8	8	8	5	0	8	0			
Rangpur Zone Total				685	605	343	340	358	350	217	0	
Sub-total: Plants in operation				21673	21219	10902.0	13380	14376	15459	2194	1806	
Available Power at Sub-station end excluding PS auxiliary use and Transmission loss						10379	12738	13686	14717			
(B) Plants under long term maintenance/ contract expired												
143	Ghorashal 78.5 MW PP (MAX)	Gas (QRPP)	2x40	78	0	0	0	0	0			Contract Expired on 08/01/2021
144	Madanganj 102 PP (Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0			
145	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	0	0	0	0	0			Contract Expired on 14/02/2021
146	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	0	0	0	0	0			Contract Expired on 04/01/2020
147	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020
Sub-Total: Plants under long term maintenance/ contract expired				294	0	0	0	0	0			
Gross Total				21967	21219	10902	13380	14376	15459	2194	1806	
(C) Actual data of 15.04.21 (Yesterday) Thursday :												
01.	Max. Demand at eve. peak (Generation end)	: 13380.00 MW, at = 21:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 12738.00 MW, at = 21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	: 13380.00 MW, at = 21:00 hrs	Dhaka	4189	4189	0	Mymensingh	1100	1100	0		
04.	Minimum Generation (Generation end)	: 9520.00 MW, at = 7:00 hrs	Chattogram	1371	1371	0	Sylhet	513	513	0		
05.	Day-peak Generation (Generation end)	: 10902.00 MW, at = 12:00 hrs	Khulna	1617	1617	0	Barishal	381	381	0		
06.	Evening-peak Generation (Generation end)	: 13380.00 MW, at = 21:00 hrs	Rajshahi	1485	1485	0	Rangpur	793	793	0		
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 21:00 hrs	Cumilla	1289	1289	0						
08.	Minimum Generation Forecast up to 8:00 hrs.	: 9140.00 MW, at = 5:00 hrs	Total 12738 12738 0									
09.	Generation shortfall at evening peak due to :		13. Fuel cost : (a) Gas = 157496602 Taka (c) Coal = 88851313 Taka (b) Oil = 641117581 Taka Total = 887465496 Taka									
a)	Gas limitation	: 1782 MW	14. Maximum Temperature in Dhaka was : 35.5° C									
c)	Coal supply Limitation	: 217 MW	15. Export through East-West interconnections :									
b)	Low water level in Kaplai lake	: 195 MW	At evening peak-hour : -450 MW, at 21:00 hrs									
c)	Plants under shut down/ maintenance	: 1806 MW	Maximum : -486 MW, at 20:00 hrs									
10.	Total Energy (Generation + India Import)	: 277.08 MKWh	By Gas = 147.399 MKWh By Oil = 84.934 MKWh By Coal = 18.716 MKWh By Hydro = 1.224 MKWh By Solar = 0.692 MKWh									
11.	Total Gas Supplied	: 1200.96 MMCFD	Energy : 2.2135 MKWh									
(D) Forecast of 16.04.21 (Today) Friday :												
01.	Maximum Demand	: 12200 MW (Generation end)	04.	Maximum Load-shed	: 0 MW (At evening peak (Sub-station end))							
02.	Maximum Generation	: 15459 MW (Generation end)	05.	Total Generation	: 252.64 MKWh							
03.	Maximum Shortage	: -3259 MW (Generation end)	06.	Probable Max. Temperature in Dhaka	: 39.7° C							

* Captive Power ** Imported Power

#Remarks: Highest Generation 13380 MW on 15-04-2021 at 21:00

(Faouzul Islam Shaker)
Deputy Secretary, Generation