

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month April, 2021			Day : Friday						Date : 09.04.21			
Probable Maximum Demand : 12200 MW			Probable Maximum Generation : 15293 MW						Rule Curve = 86.40 ft.			
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 83.05 ft.			Today = 82.58 ft.			08.04.21 (Yesterday)			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.04.21 (Yesterday)		09.04.21 (Today)		Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening				
<b>(A) Plants in operation:</b>												
1	a) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under Repowering
	b) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under Repowering
	c) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	170	170	0	0			
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x254+1x126	365	365	300	300	300	300			
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	100	103	104	104			
4	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	CB Problem
5	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Gas Shortage
6	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	144	118	250	250		242	Gas Shortage
7	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	320	320	400	400		130	Gas Shortage
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
9	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	272	0	0		140	Dirt in gas
10	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	155	175	180	180		35	Gas Shortage
11	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	217	223	220	220		112	ST under maint.
12	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	60	92	100	100			
13	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	135	270	270	270		35	dirt in gas
14	Meghnaghat 100 MW(TEL)	HFO (QRPP)	12x8.9	100	100	7	100	100	100			
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55			
16	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	60	100	100			
17	Gagnagar 102 MW PP (Digital Powe)	HFO (IPP)	12x8.924	102	102	48	102	100	100			
18	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22			
19	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	31	53	58	58			
20	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	33	33	33			
21	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25			
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	51	51	52	52			
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105			
24	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	16	150	149	149			
25	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
26	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	16	283	300	300			
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	149	149	149			
29	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	53	100	300			
30	Bramhangoan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
31	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
32	Nabaganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
33	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
34	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104			
36	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	52	162	162	162			
37	Manikgonj 35MW Solar PP (Inspectr)	Solar (IPP)	1x35	35	35	22	0	30	0			
<b>Dhaka Zone Total</b>				<b>6026</b>	<b>5829</b>	<b>2493</b>	<b>3714</b>	<b>3782</b>	<b>4002</b>	<b>602</b>	<b>682</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	105	100	105	105	130		Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	2	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	10	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	19	49	50	50			
44	Sikalbaha 105 MW PP (Baraka Sika)	HFO (IPP)	6x18.415	105	105	0	0	50	100			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	130	130	130	130			
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	195	203	225	225			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	0	65	300	300			
48	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	90	100	100	100			
49	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	100	100	100	100			
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	83	82	85			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22			
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			2	20	15	20			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	87	100	100			
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110			
56	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	90	100	100	100			
57	Chattogram 116 MW PP (Anlima En)	HFO (IPP)	6x21.06	116	116	100	99	60	60			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>942</b>	<b>1235</b>	<b>1653</b>	<b>1686</b>	<b>130</b>	<b>360</b>	
58	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	100	80	80	80	55		Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	26	26	26	26			
60	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1*75	221	221	166	214	225	225			
61	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	305	300	300	300			
62	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	310	290	360	360			
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	53	52	50	50			
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	16	16	8	8	179		Gas shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	0	0	0	51		Gas Shortage
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	0	0			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	50	0	50			
68	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	89	89	90	90		74	STG Under maint.
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	163	155	200	200			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22	22			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	52	52	52			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	17	17	17			
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+40x1.515+15x1.056	200	200	0	50	100	200			
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	114	114	114			
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	88	113	113	113			
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	36	37	36	36			
**	Impoprt (Tripura)	India		160	160	122	164	136	168			
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1563</b>	<b>1885</b>	<b>1973</b>	<b>2155</b>	<b>548</b>	<b>74</b>	
79	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	105	104	160	160	98		Gas Shortage
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	17	17	17			
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	24	32	49	49			
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	95	115	115	115			
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	173	180	200	200			
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0			
85	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	38	0	50	0			
86	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	24	24					

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.04.21 (Yesterday)		09.04.21 (Today)		08.04.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
87	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	41	43	44	44		27	GT-1 Load gear problem	
88	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	43	43	43		47	Under maint.	
89	Fenchugonj 51 MW PP (Barakatulla)	Gas (RPP)	19x2.90	51	51	53	53	51	51				
90	Kushiara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	163	163	163				
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	31	33	33	33		33	Under maint.	
93	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	307	334	330	330				
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	78	78	75	78				
95	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	177	176	0	0				
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	19	20	20				
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	7	9	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16				
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	315	280	341	341				
100	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	340	305	400	400				
101	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	371	340	400	400				
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0				
<b>Sylhet Zone Total</b>				<b>2422</b>	<b>2377</b>	<b>1938</b>	<b>1903</b>	<b>1937</b>	<b>1940</b>	<b>0</b>	<b>107</b>		
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
104	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	195	190	400	400	220		Gas Shortage	
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	18	20	20				
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	60	60				
107	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
108	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	83	99	99	99				
109	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	50	100				
110	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	32	32	32				
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	53	53	105	105				
112	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	713	779	655	848				
<b>Khulna Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1044</b>	<b>1271</b>	<b>1521</b>	<b>2000</b>	<b>220</b>	<b>0</b>		
113	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	80	110	110				
114	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	17	29	25	26				
115	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	65	64	70	70		130	GT-2 & STG Under maint.	
116	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	44	95	95	95				
117	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	430	580	622	622				
118	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	150	150				
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				73	0	0	0				
<b>Barishal Zone Total</b>				<b>1826</b>	<b>1826</b>	<b>629</b>	<b>848</b>	<b>1072</b>	<b>1073</b>	<b>0</b>	<b>130</b>		
119	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	65	65	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
120	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	50	50				
121	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
122	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	35	40	40				
123	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
124	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	98	100	100				
125	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	31	40	40				
126	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
127	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	0	34				
128	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
129	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	143	147	180	180				
130	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	165	188	200	200				
131	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	421	400	400				
132	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
133	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	5	5	11	11				
134	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	43	52	52	52				
135	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	95	90	113	113				
136	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	94	94	94				
<b>Rajshahi Zone Total</b>				<b>2173</b>	<b>2173</b>	<b>981</b>	<b>1258</b>	<b>1567</b>	<b>1601</b>	<b>381</b>	<b>0</b>		
137	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
138	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150	124		Coal Shortage	
139	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	10	10				
140	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	100	113	113	113				
141	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	5	0	0				
142	Majpara, Tatulia 8 MW Solar PP (Sympha Po)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>255</b>	<b>268</b>	<b>281</b>	<b>273</b>	<b>294</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>21673</b>	<b>21219</b>	<b>10322.0</b>	<b>12854</b>	<b>14401</b>	<b>15293</b>	<b>2273</b>	<b>1353</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>9625</b>	<b>11986</b>	<b>13428</b>	<b>14260</b>				
<b>(B) Plants under long term maintenance/ contract expired</b>													
143	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	0	0	0	0	0			Contract Expired on 08/01/2021	
144	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
145	Fenchuganj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	0	0	0	0	0			Contract Expired on 14/02/2021	
146	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	0	0	0	0	0			Contract Expired on 04/01/2020	
147	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
Sub-Total: Plants under long term maintenance/ contract expired				294	0	0	0	0	0				
<b>Gross Total</b>				<b>21967</b>	<b>21219</b>	<b>10322</b>	<b>12854</b>	<b>14401</b>	<b>15293</b>	<b>2273</b>	<b>1353</b>		
<b>(C) Actual data of 08.04.21 (Yesterday) Thursday :</b>													
01.	Max. Demand at eve. peak (Generation end)	:	12854.00	MW, at = 20:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	:	11986.00	MW, at = 20:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	:	12854.00	MW, at = 20:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW	
04.	Minimum Generation (Generation end)	:	9403.00	MW, at = 7:00 hrs	Dhaka	4207	4207	0	Mymensingh	991	991	0	
05.	Day-peak Generation (Generation end)	:	10322.00	MW, at = 12:00 hrs	Chattogram	1244	1244	0	Sylhet	462	462	0	
06.	Evening-peak Generation (Generation end)	:	12854.00	MW, at = 20:00 hrs	Khulna	1489	1489	0	Barishal	312	312	0	
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 20:00 hrs	Rajshahi	1363	1363	0	Rangpur	723	723	0	
08.	Minimum Generation Forecast up to 8:00 hrs.	:	7301.00	MW, at = 5:00 hrs	Cumilla	1195	1195	0					
09.	Generation shortfall at evening peak due to :	:							<b>Total</b>	<b>11986</b>	<b>11986</b>	<b>0</b>	
	a) Gas limitation	:	1849	MW	13.	Fuel cost :		(a) Gas =	162335522	Taka	(c) Coal =	76984035	Taka
	d) Coal supply Limitation	:	294	MW				(b) Oil =	485639171	Taka	Total =	724958729	Taka
	b) Low water level in Kaptai lake	:	130	MW									
	c) Plants under shut down/ maintenance	:	1353	MW	14.	Maximum Temperature in Dhaka was : 33.5° C							
10.	Total Energy (Generation + India Import)	:	259.28	MKWh	15.	Export through East-West interconnections :							
	By Gas = 149.633 MKWh												
	By Coal = 16.678 MKWh												
	By Solar= 0.569 MKWh												
11.	Total Gas Supplied	:	1157.61	MMCFD									
<b>(D) Forecast of 09.04.21 (Today) Friday :</b>													
01.	Maximum Demand	:	12200	MW (Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	:	15293	MW (Generation end)	05.	Total Generation : 246.09 MKWh							
03.	Maximum Shortage	:	-3093	MW (Generation end)	06.	Probable Max. Temperature in Dhaka : 36.8° C							

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 13018MW on 03-04-2021 at 21:00

(Faouzul Islam Shaker)  
Deputy Secretary, Generation