

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month April, 2021		Day : Saturday				Date : 03.04.21						
Probable Maximum Demand :		12800 MW				Probable Maximum Generation :		15846 MW				
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 84.58 ft.		Today = 84.10 ft.		Rule Curve = 87.60 ft.						
Sl. No.	Name of Power Station	Yesterday = Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.04.21 (Yesterday)		03.04.21 (Today)		Gen. shortfall for : Gas/Water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)					
					Day	Evening	Day	Evening				
<b>(A) Plants in operation:</b>												
1	a) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under Repowering	
	b) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under Repowering	
	c) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	170	170	170	170			
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	300	300	300			
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	97	100	100	100			
4	Ghorasal 78.5 MW PPI(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0			Contract Expired on 08/01/2021
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem	
6	Hariপুর GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage	
7	Hariপুর 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	212	257	360	360	103	Gas Shortage	
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	320	320	450	450			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Hariপুর 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	323	370	412	412	42	Gas Shortage	
11	Siddhirgonj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	175	200	200			
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	215	221	222	222	114	ST under maint.	
13	Siddhirgonj 100 PPI(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	16	70	100	100			
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	265	265	270	270	40		dirty in gas
15	Meghnaghat 100 MW(LEL)	HFO (QRPP)	12x8.9	100	100	9	50	100	100			
16	Madanganj 102 PPI(Summit)	HFO (QRPP)	6x17	102	100	0	0	0	0			
17	Madanganj-55 MW PPI(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
19	Gagnagar 102 MW PP (Digital Powe)	HFO (IPP)	12x8.524	102	102	40	40	100	100			
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22			
21	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x8.97+8x7.73	80	80	40	55	58	58			
22	Masna 33 MW PPI(Summit)	Gas (SIPP, REB)	4x8.75	33	33	33	33	33	33			
23	Rupganj 33 MW PPI(Summit)	Gas (SIPP, REB)	4x8.75	33	33	25	25	25	25			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	17	105	105			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	32	148	149	149			
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	3	80	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	85	149	149	149			
31	Karaganj 300 MW PP (APR)	HSD (IPP)	25x11.4	300	300	0	0	100	300			
32	Bramhangon 100 MW PP (Aggregate)	HSD (IPP)	23x0.85+9x1x.959	100	100	0	0	50	100			
33	Aurahi 100MW PP (Aggregate)	HSD (IPP)	23x0.85+9x1x.959	100	100	0	0	100	100			
34	Nabaganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	35	35	35	35			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	86	104	104	104			
38	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	41	108	144	144			
	Spectra Solar Plant Ltd.	Solar (IPP)				30	0	30	0			
<b>Dhaka Zone Total</b>				<b>6171</b>	<b>5972</b>	<b>2563</b>	<b>3278</b>	<b>4504</b>	<b>4724</b>	<b>205</b>	<b>684</b>	
39	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	110	105	106	106	125		Low Water Level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	5	5	5	5	0			
42	Raccan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25			
43	Teknaf 20MW PP (SolarTech)	Solar (IPP)	1x20	20	19	0	0	20	0			
44	Patenga 50MW PP (Barsaka)	HFO (IPP)	8x6.89	50	50	0	50	50	50			
45	Sikalbaha 105 MW PP (Baraka Sika)	HFO (IPP)	6x18.415	105	105	0	0	50	100			
46	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	110	120	120	120			
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	50	200	225	Under maint.	
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	33	88	300	300			
49	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	86	100	100			
50	Juldah 100 MW Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	100	100	100	100			
51	Dohazari -Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	7	68	85	85			
52	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
53	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
*	Malancha, Ctg,EPZ (Unite)	Gas	5x8.73+3x9.34			5	26	20	35			
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	92	92			
55	Sikalbaha 54 MW Power Plant(Jodiak Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
56	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110			
57	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	90	100	100	100			
58	Chattogram 116 MW PP (Arima En)	HFO (IPP)	6x21.06	116	116	84	110	116	116			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>664</b>	<b>954</b>	<b>1525</b>	<b>1715</b>	<b>125</b>	<b>585</b>	
59	a) Ashuganj TPP Unit-3	Gas (APSCL)	1 x 150	150	135	80	80	0	80	55	Gas Shortage	
	b) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage	
	c) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	80	80	80	80	54	Gas Shortage	
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	23	26	26	26			
61	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1x75	221	221	208	211	225	225			
62	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	265	305	330	330			
63	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x360	360	360	265	320	190	340			
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	20	51	50	50			
65	Ashuganj 199MW PP (APSCL-Unite)	Gas (IPP)	20'9.73+1'16	195	195	8	8	8	8	187	Gas shortage	
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	0	0	0	51	Gas Shortage	
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	0	0			
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50			
69	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	141	140	140	140			
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	68	152	200	200			
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
72	Feni 11 MW PP (Doreen)	Gas (SIPP, PDB)	4x2.90	11	11	11	11	11	11			
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	33	33	33			
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	12	52	43	43			
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	20	20			
76	Daukandi 200 MW PP (B.Trac)	HSD (IPP)	89x4+8x1.559+15x1.058	200	200	0	0	100	200			
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	114	114			
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	99	111	113	113			
**	Impport (Tirpura)	India		160	160	48	162	151	168			
**	Bhairab 54.5 MW	HFO (IPP)				37	37	37	37			
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1431</b>	<b>1821</b>	<b>1893</b>	<b>2290</b>	<b>476</b>	<b>0</b>	
79	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	117	142	165	165	60		Gas Shortage
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	16	16	16			
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.524	95	95	16	32	32	32			
82	Jamalpur 115 MW PP (Unite)	HFO (IPP)	12x9.87	115	115	85	115	115	115			
83	Mymensingh 200 MW PP (Unite)	HFO (IPP)	21x9.780	200	200	178	200	200	200			
84	Saishatabai 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
85												

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.04.21 (Yesterday)		03.04.21 (Today)		02.04.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
87	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	42	43	44	44				
88	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	20	43	43	43			GT-1 Load gear problem	
89	Fenchugonj 51 MW PP (Barakatula)	Gas (RPP)	19x2.90	51	51	50	53	51	51			Under maint.	
90	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	0	0	0	0			Contract Expired on 14/02/2021	
91	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0				
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	0	0	34	34			66 Under maint.	
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	290	288	165	165			42 STG under maint.	
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	76	80	80	80				
96	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	163	151	165	176			80 Water Problem	
97	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	20	20				
98	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract Expired on 04/01/2020	
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	7	9	10	10				
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16				
101	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	305	315	341	341				
102	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	366	372	400	400				
103	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	351	400	350	350				
**	Shahjibazar 100 MW GTPP	Gas (PDB)				0	0	0	0			On Test	
<b>Sylhet Zone Total</b>				<b>2416</b>	<b>2371</b>	<b>1715</b>	<b>1799</b>	<b>1730</b>	<b>1741</b>	<b>0</b>	<b>262</b>		
104	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
105	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	375	375	400	400			35 Gas Shortage	
106	Fandpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	7	4	20	20				
107	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	60	60				
108	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
109	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	99	99	99	99				
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	80	50	100				
111	Noapara 40 MW PP (Kharajahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40	40				
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	105	100	100				
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	836	837	853	853				
<b>Khulna Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1334</b>	<b>1540</b>	<b>1722</b>	<b>2008</b>	<b>35</b>	<b>0</b>		
114	Bansal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	48	0	110	110				
115	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	20	30	33	33				
116	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	62	68	70	70			126 GT-2 & STG Under maint.	
117	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	92	82	95	95				
118	Playra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	250	540	622	622				
119	Potlakhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	150	150				
**	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				0	74	75	75				
<b>Barishal Zone Total</b>				<b>1826</b>	<b>1826</b>	<b>472</b>	<b>794</b>	<b>1155</b>	<b>1155</b>	<b>0</b>	<b>126</b>		
120	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	65	65	65			6 Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	100			100 Gas Shortage	
121	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	50	50				
122	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
123	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	40	40				
124	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
125	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	92	100	100				
126	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	40				
127	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
128	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	33	0	34				
129	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	140	144	150	150				
130	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	190	197	200	200				
131	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	198	200	200	200				
132	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	0	0	0	0			414 Under maint.	
133	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	22	22	22				
134	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0			Contract Expired on 12/11/2020	
135	Lillaipara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
136	Natore 52 MW PP (Rajshahi)	HFO (IPP)	6x8.92	52	52	52	52	52	52				
137	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113				
138	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	94	113	113				
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>818</b>	<b>1023</b>	<b>1356</b>	<b>1390</b>	<b>106</b>	<b>414</b>		
139	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
140	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150			124 Coal Shortage	
141	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	10	10				
142	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	100	113	113	113				
143	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	5	0	0	0				
144	Majpara, Taula 8 MW Solar PP (Sympa Po)	Solar (IPP)	1 x 8	8	8	7	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>262</b>	<b>263</b>	<b>281</b>	<b>273</b>	<b>294</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>21778</b>	<b>21312</b>	<b>9745.0</b>	<b>11995</b>	<b>14768</b>	<b>15846</b>	<b>1301</b>	<b>2071</b>		
<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>						<b>9134</b>	<b>11243</b>	<b>13842</b>	<b>14653</b>				
<b>(B) Contract expired power plants</b>													
Sub-Total: Plants under long term maintenance						0	0	0	0	0			
<b>Gross Total</b>				<b>21778</b>	<b>21312</b>	<b>9745</b>	<b>11995</b>	<b>14768</b>	<b>15846</b>	<b>1301</b>	<b>2071</b>		
<b>(C) Actual data of 02.04.21 (Yesterday) Friday :</b>													
01.	Max. Demand (Generation end)	:	11995.00	MW, at =	21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand (Sub-station end)	:	11243.00	MW, at =	21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	11995.00	MW, at =	21:00 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)	:	9352.00	MW, at =	9:00 hrs	Dhaka	3792	3792	0	Mymensingh	1008	1008	0
05.	Day-peak Generation (Generation end)	:	9745.00	MW, at =	12:00 hrs	Chattogram	1152	1152	0	Sylhet	373	373	0
06.	Evening-peak Generation (Generation end)	:	11995.00	MW, at =	21:00 hrs	Khulna	1476	1476	0	Barishal	309	309	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at =	21:00 hrs	Rajshahi	1274	1274	0	Rangpur	705	705	0
08.	Minimum Generation Forecast up to 8:00 hrs.	:	9463.00	MW, at =	5:00 hrs	Cumilla	1154	1154	0				
09.	Generation shortfall at evening peak due to :	:								Total	11243	11243	0
a)	Gas limitation	:	882	MW		13.	Fuel cost :	(a) Gas = 162898201 Taka	(c) Coal = 57910983 Taka				
d)	Coal supply Limitation	:	294	MW			(b) Oil = 443613644 Taka	Total = 664422829 Taka					
b)	Low water level in Kaplai lake	:	125	MW									
c)	Plants under shut down/ maintenance	:	2071	MW									
10.	Total Energy (Generation + India Import)	:	254.47	MKWh		14.	Maximum Temperature in Dhaka was :	37° C					
	By Gas = 150.974 MKWh					15.	Export through East-West interconnections :						
	By Coal = 12.332 MKWh						At evening peak-hour :	-320	MW, at	21:00 hrs			
	By Solar = 0.764 MKWh						Maximum	-438	MW, at	19:00 hrs			
							Energy	:	4.0985	MKWh			
11.	Total Gas Supplied	:	1234.70	MMCFD									
<b>(D) Forecast of 03.04.21 (Today) Saturday :</b>													
01.	Maximum Demand	:	12800	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	15846	MW	(Generation end)	05.	Total Generation	:	271.54	MKWh			
03.	Maximum Shortage	:	-3046	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :	:	36.4° C				

\*Captive Power \*\* Imported Power  
 #Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00 & 01-04-2021 at 19:30

(Fazul Islam Shaker)  
 Deputy Secretary, Generation