

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month February, 2021		Day : Tuesday				Date : 16.02.21					
Probable Maximum Demand :		9600 MW		Yesterday = 93.66 ft		Probable Maximum Generation : 13740 MW		Today = 94.90 ft		Rule Curve =	
Water Level of Kaptai Lake at 06:00 AM											
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.02.21 (Yesterday)		16.02.21 (Today)		15.02.21 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/water/Coal limitation MW		
					Day	Evening	Day	Evening	Machines shut down (MW)		
(A) Plants in operation:											
1	a) Ghorasal Repowered CAPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under maint.
	b) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
	c) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	190	190	190	190		
2	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254-1x 126	365	365	0	0	0	0	365	Under maint.
3	Ghorashal 108MW PP (Regent)	Gas (IPP)	3x3.35	108	108	100	106	108	108		
4	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0		Contract Expired
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Haripur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	0	0	0	0	360	Under maint. 7/3/2021
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	0	0	450	Under maint.
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	0	0	334	356	350	
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	95	95	162	100	115	Gas Shortage
12	Siddhirgonj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Under maint.
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	100	100	100	100		
14	Meghnaghat CAPP(Summit)	Gas (IPP)	2x110+1x110	305	305	135	125	300	300		
15	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	100	75	24	100	100		
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	90	100	100	100		
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	45	55	55	55		
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	49	48	80	80		
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	7	102	100	102		
20	Narsinghdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22		
21	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x167+7x8.73	80	80	58	57	58	58		
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	20	20	25	25		
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	33	33		
24	Gasipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52		
25	Gasipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	5	0	105	105		
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	82	149	149		
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	12	50	50		
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54		
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	300	295	300	300		
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	120	149	149	149		
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	100	300		
32	Bramhargan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100		
33	Aurabahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
34	Nababganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	35	55	55	55		
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	55	55		
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	70	104	104		
38	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	126	144	144	144		
	Spectra Solar Plant Ltd.	Solar				24	0	30	0		
Dhaka Zone Total				6171	5972	1814	2319	3286	3440	690	1525
39	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	70	70	70	70	160	Low Water Level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	4	0	5	0	0		
42	Raazari 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	25	25	25		
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	20		
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	26	44	50	50		
45	Sikalbaha 105 MW PP (Baraka Siks)	HFO (IPP)	6x18.415	105	105	0	0	8	100		
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Gas Shortage
47	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Gas Shortage
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	235	306	300	300		
49	Juldah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100		
50	Juldah 100 MW Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	100	100	100	100		
51	Dohazari - Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	46	85	85	85		
52	Halhazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
53	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22		
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			3	25	12	25		
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	25	102	102		
55	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	50	54	54	54		
56	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110		
57	Juldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	100	100	100	100		
58	Chattogram 116 MW PP (Anima Er)	HFO (IPP)	6x21.06	116	116	0	0	116	116		
Chattogram Zone Total				2442	2382	653	853	1279	1359	715	180
59	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	5	5	26	26	40	Gas Shortage
61	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+1*75	221	221	179	153	220	220		
62	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	260	260	280	280		
63	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	275	275	280	280		
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	2	2	5	5	53	Gas Shortage
65	Ashuganj 185MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	8	8	8	187	Gas shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	0	0	0	51	Gas Shortage
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	0	0	150	Gas Shortage
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	42	0	50		
69	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	28	30	50	80		
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	51	85	200	200		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	21	22	22		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
73	Jangala 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
74	Jangala 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52	52		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	21	21	19	19		
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x14.45+1*15+1*5x1.056	200	200	0	0	0	200		
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	51	114	114		
78	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	26	55	113	113		
**	Impoport (Tripura)	India		160	160	94	108	135	147		
	Bhairon 54.5 MW	HFO (IPP)				17	0	0	0		
Cumilla Zone Total				3040	2980	1019	1160	1568	1860	879	0
79	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	88	105	105	105	97	Gas Shortage
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	22	22	22		
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	24	81	80	80		
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	85	65	115	115		
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	194	200	200	200		
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
85	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	42	0	50	0		
86	Tangail 22 MW PP(PPL)	HFO (IPP)	4x6.7	22	22	12	16	22	22		
Mymensingh Zone Total				717	709	467	489	544	544	97	0

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.02.21 (Yesterday)		16.02.21 (Today)		15.02.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
87	Fenchugonj	CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0			
88	Fenchugonj	CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	32	32	30	30			
89	Fenchugonj	51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	8	8	51	51			
90	Fenchugonj	44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	0	0	0	0			
91	Kushiana	163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	110	163	163			
92	Hobiganj	11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11			
93	Shahjibazar	GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	0	0	0	0	66	Under maint.	
94	Shahjibazar	330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	132	126	135	135	204	Gas Shortage	
95	Shahjibazar	86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	70	74	74	74			
96	Sylhet	225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	120	136	136	136	95	Gas Shortage	
97	Sylhet	20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	0	20	20			
98	Sylhet	50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			
99	Sylhet	10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	5	5	10	10			
100	Shahjahanulla	25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	8	16	16			
101	Bibiana-II	341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	300	341	341			
102	Bibiana-III	400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	339	350	350	350			
		Bibiyana South 400 MW	Gas (PDB)				422	15	300	300			
		Shahjibazar 100 MW GTTP	Gas (PDB)				0	0	100	100		On Test	
Sylhet Zone Total						2033	1988	1607	1175	1737	1737	299	66
103	Bheramara	GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16			
104	Bheramara	410 MW CCPP	Gas (NWPGL)	1 x 278+ 1 x 132	410	410	345	420	410	410			
105	Faridpur	50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	6	7	25	25			
106	Gopalganj	100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	13	60	60			
107	Khulna	225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220			
108	Khulna	115 PP MW (KPL-2)	HFO (QRPP)	7x17	115	115	0	99	115	115			
109	Noapara	100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100			
110	Noapara	40 MW PP (Kharjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	24	40	40			
111	Rupsha	105 MW PP (Onion rupsha)	HFO (IPP)	6x18.445	105	105	76	90	95	95			
112	Madhumati	100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100			
**	Bheramara (HVDC)	India		1000	1000		819	836	838	934			
Khulna Zone Total						2288	2284	1246	1489	1733	2115	0	0
113	Barsal	110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	80	110	110			
114	Bhola	33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	18	21	26	26			
115	Bhola	225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0	194	Under maint.	
116	Bhola	95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	55	40	95	95			
117	Payra	1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	410	520	620	620			
118	Potuaekhali	150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	150	150			
		Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				0	0	0	0			
Barishal Zone Total						1826	1826	483	661	1001	1001	0	194
119	a)	Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage	
	b)	Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage	
		Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	25	0	50			
121	Baghabari	200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200			
122	Bera	70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	6	0	40			
123	Ammura	50 MW PP (Sirha)	HFO (QRPP)	7x7.79	50	50	0	12	12	12			
124	Chapainawabganj	100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	100	104	104			
125	Katakhal	50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	8	50	50			
126	Katakhal	50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	50	0	0			
127	Santahar	50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	26	0	34			
128	Sirajgonj	225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210	Gas Shortage	
129	Sirajgonj	225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	0	0	0	220	Gas Shortage	
130	Sirajgonj	225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	179	159	220	220			
131	Sirajgonj	400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	355	313	400	400			
132	Bogra	22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	21	22	22			
133	Bogra	20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0			
134	Lilapara	11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
135	Natore	52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	52	52	52			
136	Bagura	113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	113	113	113	113			
137	Bagura	113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113			
Rajshahi Zone Total						2193	2183	799	1009	1297	1421	601	0
138	a)	Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage	
	b)	Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage	
139	Barapukuria	275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150			
140	Rangpur	20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0	20	Under Overhauling	
141	Rangpur	113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	103	113	113	113			
142	Saidpur	20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
143	Majpara	Tatulia 8 MW Solar PP (Sympa Pt)	Solar (IPP)	1 x 8	8	8	5	0	8	0			
Rangpur Zone Total						685	605	258	263	271	263	170	20
Sub-total: Plants in operation						21395	20929	8346.0	9418	12768	13740	3451	1985
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss						7984	9009	12213	13143				
(B) Contract expired power plants													
Sub-Total: Plants under long term maintenance						0	0	0	0	0	0	0	0
Gross Total						21395	20929	8346	9418	12768	13740	3451	1985
(C) Actual data of 15.02.21 (Yesterday) Monday :													
01.	Max. Demand (Generation end)	: 9418.00 MW, at = 19:30 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :										
02.	Max. Demand (Sub-station end)	: 9009.00 MW, at = 19:30 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 9418.00 MW, at = 19:30 hrs	Dhaka	3215	3215	0	Mymensingh	821	821	0			
04.	Minimum Generation (Generation end)	: 6019.00 MW, at = 5:00 hrs	Chattogram	899	899	0	Sylhet	340	340	0			
05.	Day-peak Generation (Generation end)	: 8346.00 MW, at = 12:00 hrs	Khulna	1106	1106	0	Barishal	242	242	0			
06.	Evening-peak Generation (Generation end)	: 9418.00 MW, at = 19:30 hrs	Rajshahi	948	948	0	Rangpur	654	654	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:30 hrs	Cumilla	784	784	0	Total	9009	9009	0			
08.	Actual Minimum Generation up to 8:00 hrs.	: 6129.00 MW, at = 7:00 hrs	13. Fuel cost : (a) Gas = 103965188 Taka (c) Coal = 69982891 Taka (b) Oil = 347947541 Taka Total = 521895620 Taka										
09.	Generation shortfall at evening peak due to :		14. Maximum Temperature in Dhaka was : 30.0° C										
a)	Gas limitation	: 3121 MW	15. Export through East-West interconnections : At evening peak-hour : 257 MW, at 19:30 hrs Maximum : 47 MW, at 8:00 hrs Energy : 0 MKWh										
b)	Coal supply Limitation	: 170 MW											
c)	Low water level in Kaptai lake	: 160 MW											
d)	Plants under shut down/ maintenance	: 1985 MW											
10.	Total Energy (Generation + India Import)	: 189.66 MKWh											
	By Gas =	101.433 MKWh											
	By Coal =	15.078 MKWh											
	By Solar =	0.502 MKWh											
	By Hydro =	50.472 MKWh											
	By Hydro =	1.668 MKWh											
11.	Total Gas Supplied	: 803.16 MMCFD											
(D) Forecast of 16.02.21 (Today) Tuesday :													
01.	Maximum Demand	: 9600 MW (Generation end)	04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)										
02.	Maximum Generation	: 13740 MW (Generation end)	05. Total Generation : 193.32 MKWh										
03.	Maximum Shortage	: -4140 MW (Generation end)	06. Probable Max. Temperature in Dhaka : 29.4° C										

* Captive Power ** Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazul Islam Shaker)
Deputy Secretary, Generation