

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel: 9564667, 9551095

Month January, 2021				Day : Thursday				Date : 21.01.21				
Probable Maximum Demand : 9500 MW				Probable Maximum Generation : 13051 MW				Rule Curve = 99.20 ft.				
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 96.87 ft.				Today = 96.79 ft.				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	20.01.21 (Yesterday)		21.01.21 (Today)		20.01.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Power Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks
(A) Plants in operation:												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0		85	Under maint.
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	232	231	230	230			
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	350	380	365	365			
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108		Gas Shortage
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0			Contract Expired
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	284	215	280	280			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	0	0	450		Under maint.
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	301	324	412	412			
11	Siddhirgonj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0		335	Under maint.
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	50	70	100	100			
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	0	0	0	0	305		Gas Shortage
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	34	68	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	99	100	100	100			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	55	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	73	86	100	100			
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	64	74	100	100			
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	16	22	22			
21	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x8.73	80	80	25	45	58	58			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	0	25	25			
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	33	33			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	52	52	105	105			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	64	100	149	149			
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50			
28	Kamalaghat 54 MW PP (Banos Energy)	HFO (IPP)	3x18.69	54	54	35	35	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	300	300	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	115	128	149	149			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	100	300			
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
34	Nababganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104			
38	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	144	144	144	144			
Dhaka Zone Total				6281	6057	2520	2662	3447	3697	1388	705	
39	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	45	45	45	185		Low Water Level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	3	0	0	5	0			
42	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	0	25			
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	14	0	20	0			
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	32	50	50	50			
45	Sikalbaha 105 MW PP (Baraka Sike)	HFO (IPP)	6x18.415	105	105	0	0	0	100			
46	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Gas Shortage
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225		Gas Shortage
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	251	288	300	300			
49	Julda 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	10	0	100	100			
50	Julda 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	50	100	100	100			
51	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	102	102			
52	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
53	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	15	15			
*	Malancha, Ctg EPZ (Unite)	Gas	5x8.73+3x9.34			2	14	10	15			
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	12	90	90			
55	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
56	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110			
57	Julda unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	90	100	100	100			
	Anlima Energy Ltd.	HFO (IPP)				0	0	0	0			
Chattogram Zone Total				2326	2266	596	792	1101	1206	740	180	
58	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	3	3	5	5			
60	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	125	174	180	180			
61	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	235	235	250	250			
62	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	250	270	280	280			
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	0	0	0	0	55		Gas shortage
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187		Gas shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	75	75	75	75			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50			
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	38	36	50	50			
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	50	200	200			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	21	21			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11			
72	Jargalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	22	25	33	33			
73	Jargalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	8	52	52			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	21	20	22			
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200			
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114			
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	26	26	113	113			
**	Impoort (Tiripura)	India		160	160	94	106	135	147			
Cumilla Zone Total				3040	2980	989	1115	1598	1862	640	0	
78	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	84	105	110	110	97		Gas Shortage
79	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	17	22	22			
80	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	82	72	95	95			
81	Jamalpur 115 MW PP (Unite)	HFO (IPP)	12x9.87	115	115	45	45	115	115			
82	Mymensingh 200 MW PP (Unite)	HFO (IPP)	21x9.780	200	200	192	200	200	200			
83	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0			
84	Sutiaikhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	11	0	50	0			
85	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	22	25	22	22			

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	20.01.21 (Yesterday)		21.01.21 (Today)		20.01.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
86	Fenchugonj	CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	20	20				
87	Fenchugonj	CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	31	30	43	43				
88	Fenchugonj	51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	8	47	50	50				
89	Fenchugonj	44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	20	50	50	50				
90	Kushiana	163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	140	140	163	163				
91	Hobiganj	11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
92	Shahjibazar	GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	31	20	40	40				
93	Shahjibazar	330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	0	0	0	0	330	Under maint.	25/01/2021	
94	Shahjibazar	86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	70	72	70	70				
95	Sylhet	225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	156	194	190	190				
96	Sylhet	20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	0	20	20				
97	Sylhet	50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
98	Sylhet	10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	9	9	9				
99	Shahjahanulla	25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	8	8	8				
100	Bibiana-II	341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	290	341	341				
101	Bibiana-III	400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0	400	Gas Shortage		
		Bibiyana South 400 MW	Gas (PDB)				270	120	270	270				
		Shahjibazar 100 MW GTTP	Gas (PDB)				0	0	0	0		On Test		
Sylhet Zone Total						2033	1988	1045	991	1285	400	330		
102	Bheramara	GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
103	Bheramara	410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	355	300	350	350	110		Gas Shortage	
104	Faridpur	50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	8	5	35	35				
105	Gopalganj	100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	6	70	70				
106	Khulna	225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
107	Khulna	115 PP MW (KPL-2)	HFO (QRPP)	7x17	115	115	99	115	115	115				
108	Noapara	100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
109	Noapara	40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	33	40	40				
110	Rupsha	105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	58	92	90	90				
111	Madhumati	100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000		726	867	743	888				
Khulna Zone Total						2288	2284	1246	1418	1593	2024	110	0	
112	Barisal	110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	110	110				
113	Bhola	33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	21	22	22	22				
114	Bhola	225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0	194	Under maint.		
115	Bhola	95 MW PP (Aggreko)	Gas (QRPP)	1,1x96	95	95	30	68	95	95				
116	Payra	1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	390	550	600	600				
		Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				16	57	50	56				
		United Payra Power Ltd.	HFO (IPP)				0	0	0	0				
Barishal Zone Total						1676	1676	457	713	877	883	0	194	
117	a)	Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b)	Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
118		Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	0	50				
119		Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
120		Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40				
121		Ammura 50 MW PP (Siraha)	HFO (QRPP)	7x7.79	50	50	25	25	28	28				
122		Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	102	104	104				
123		Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	50	50				
124		Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	50	50				
125		Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	34				
126		Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
127		Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	0	0	0	220		Gas Shortage	
128		Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	0	220		Gas Shortage	
129		Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	420	385	400	400				
130		Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	22	22	22				
131		Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0				
132		Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11				
133		Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	16	52	52				
134		Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6x18.55	113	113	56	113	113	113				
135		Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	50	113	113	113				
Rajshahi Zone Total						2193	2183	577	837	1143	1267	821	0	
136	a)	Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b)	Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
137		Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150				
138		Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
139		Rangpur 113 MW PP (Confidence)	HFO (IPP)	7x16x 2x3	113	113	107	99	113	113				
140		Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
141		Majpara, Tatulia 8 MW Solar PP (Sympa Pt)	Solar (IPP)	1 x 8	8	8	3	0	8	0				
Rangpur Zone Total						685	605	260	249	271	263	170	0	
Sub-total: Plants in operation						21239	20748	8147.0	9241	11931	13051	4366	1409	
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss								7756	8797	11357	12424			
(B) Contract expired power plants														
Sub-Total: Plants under long term maintenance						0	0	0	0	0	0			
Gross Total						21239	20748	8147	9241	11931	13051	4366	1409	
(C) Actual data of 20.01.21 (Yesterday) Wednesday :														
01.	Max. Demand (Generation end)			: 9241.00 MW, at = 19:30 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand (Sub-station end)			: 8797.00 MW, at = 19:30 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)			: 9241.00 MW, at = 19:30 hrs	Dhaka	3045	3045	0	Mymensingh	763	763	0		
04.	Minimum Generation (Generation end)			: 5941.00 MW, at = 5:00 hrs	Chattogram	976	976	0	Sylhet	311	311	0		
05.	Day-peak Generation (Generation end)			: 8147.00 MW, at = 12:00 hrs	Khulna	1082	1082	0	Barishal	235	235	0		
06.	Evening-peak Generation (Generation end)			: 9241.00 MW, at = 19:30 hrs	Rajshahi	979	979	0	Rangpur	666	666	0		
07.	Evening Peak Load-shed (Sub-station end)			: 0.00 MW, at = 19:30 hrs	Cumilla	740	740	0						
08.	Actual Minimum Generation up to 8:00 hrs.			: 5735.00 MW, at = 7:00 hrs	Total									
09.	Generation shortfall at evening peak due to :				Total									
	a) Gas limitation			: 4011 MW	13. Fuel cost :				(c) Coal = 68906763 Taka					
	d) Coal supply Limitation			: 170 MW	(a) Gas = 103611329 Taka				Total = 539092943 Taka					
	b) Low water level in Kaptai lake			: 185 MW	(b) Oil = 366574851 Taka									
	c) Plants under shut down/ maintenance			: 1409 MW	14. Maximum Temperature in Dhaka was : 22.5° C									
10.	Total Energy (Generation + India Import)			: 185.25 MKWh	15. Export through East-West interconnections :									
	By Gas = 99.401 MKWh			51.646 MKWh	At evening peak-hour				: 70 MW, at 19:30 hrs					
	By Coal = 14.836 MKWh			By Hydro = 1.112 MKWh	Maximum				: -120 MW, at 8:00 hrs					
	By Solar= 0.180 MKWh				Energy				: 0.308 MKWh					
11.	Total Gas Supplied			: 737.56 MMCFD										
(D) Forecast of 21.01.21 (Today) Thursday :														
01.	Maximum Demand			: 9500 MW (Generation end)	04. Maximum Load-shed			: 0 MW At evening peak (Sub-station end)						
02.	Maximum Generation			: 13051 MW (Generation end)	05. Total Generation			: 190.45 MKWh						
03.	Maximum Shortage			: -3551 MW (Generation end)	06. Probable Max. Temperature in Dhaka :			25.1° C						

* Captive Power ** Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazul Islam Shaker)
Deputy Secretary, Generation