

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel: 9564667, 9551095

Month January, 2021				Day : Tuesday				Date : 19.01.21				
Probable Maximum Demand : 9400 MW				Probable Maximum Generation : 13459 MW				Rule Curve = 99.58 ft.				
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 97.03 ft.				Today = 96.95 ft.				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	18.01.21 (Yesterday)		19.01.21 (Today)		18.01.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Power Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks
(A) Plants in operation:												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0		85	Under maint.
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	237	234	230	230			
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0		190	Under maint.
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	250	380	300	300			
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	12	12	50	50	96		Gas Shortage
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0	78		Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	277	221	300	300			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	0	0	450		Under maint.
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115		Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	330	329	412	412			
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335		Under maint.
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	70	90	100	100			
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	0	0	0	0	305		Gas Shortage
15	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	100	26	68	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	86	100	100	100			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	30	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	76	85	100	100			
19	Gagnagar 102 MW PP (Digital Powe)	HFO (IPP)	12x8.924	102	102	64	92	100	100			
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	19	22	22			
21	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x8.73	80	80	42	57	58	58			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25			
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	17	25	33	33			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	8	52	52			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	72	100	105	105			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	48	150	149	149			
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50			
28	Kamalaghat 54 MW PP (Banos Energy)	HFO (IPP)	3x18.69	54	54	25	54	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	300	300	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	113	149	149			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x61.4	300	300	0	0	100	300			
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+9x1.959	100	100	0	0	50	100			
33	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+9x1.959	100	100	0	0	100	100			
34	Nababganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	17	35	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	35	35	37			
36	Bosila 108MW PP(IEI)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	72	104	90	90			
38	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	72	144	144	144			
Dhaka Zone Total				6281	6057	2306	2810	3418	3670	1264	895	
39	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	47	45	43	43	185		Low Water Level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0			
42	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	17	0	25			
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	16	0	20	0			
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	15	50	50	50			
45	Sikalbaha 105 MW PP (Baraka Sike)	HFO (IPP)	6x18.415	105	105	0	0	0	100			
46	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Gas Shortage
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225		Gas Shortage
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	303	271	300	300			
49	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
50	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	50	70	100	100			
51	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	102	102			
52	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
53	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	17	17	15	15			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			8	22	10	25			
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	10	90	90			
55	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	36	35	54	54			
56	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110			
57	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100			
	Anlima Energy Ltd.	HFO (IPP)				0	0	0	0			
Chattogram Zone Total				2326	2266	596	688	1099	1214	740	180	
58	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	3	3	5	5			
60	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	180	150	225	225			
61	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	260	250	360	360			
62	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	265	250	360	360			
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	0	0	0	0	55		Gas shortage
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187		Gas shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	75	75	75	75			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50			
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	40	50	50			
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	68	90	200	200			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	21	21			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11			
72	Jargalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	0	33	33			
73	Jargalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52	52			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	0	20	22			
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	0	200			
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114			
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	31	26	113	113			
**	Impoort (Tripura)	India		160	160	62	108	135	147			
Cumilla Zone Total				3040	2980	1073	1078	1833	2097	640	0	
78	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	96	104	105	105	98		Gas Shortage
79	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
80	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	48	83	95	95			
81	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	8	115	115			
82	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	200	200	200	200			
83	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
84	Sutiaikhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	0	0	50	0			
85	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	18	24	22	22			

Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	18.01.21 (Yesterday)		19.01.21 (Today)		18.01.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
							Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
							Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
86	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	20	20					
87	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	43	43	43					
88	Fenchugonj 51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	8	20	8	8					
89	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	5	10	5	5					
90	Kushiana 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	130	130	163	163					
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
92	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	31	32	40	40					
93	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+2x110	330	330	0	0	0	0	330		Under maint.	25/01/2021	
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	70	72	70	70					
95	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	163	162	160	160					
96	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	18	20	20					
97	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0					
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	7	7	9	9					
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	8	8	8					
100	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	280	280	341	341					
101	Bibiana-III 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0	400		Gas Shortage		
	Bibiyana South 400 MW	Gas (PDB)				270	270	270	270					
	Shahjibazar 100 MW GTTP	Gas (PDB)				0	0	100	100			On Test		
Sylhet Zone Total				2033	1988	1023	1063	1268	1268	400	330			
102	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16					
103	Bheramara 410 MW CCGP	Gas (NWPGL)	1 x 278+1 x 132	410	410	0	345	410	410	65		Gas Shortage		
104	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	35	35					
105	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	70	70					
106	Khulna 225 MW CCGP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220					
107	Khulna 115 PP MW (KPL-2)	HFO (QRPP)	7x17	115	115	115	115	115	115					
108	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	10	50	100					
109	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40	40					
110	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	77	77	90	90					
111	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100					
**	Bheramara (HVDC)	India		1000	1000	726	868	741	886					
Khulna Zone Total				2288	2284	918	1455	1651	2082	65	0			
112	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	48	110	110					
113	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	16	22	24	28					
114	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0	194		Under maint.		
115	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1,1x96	95	95	62	85	95	95					
116	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	430	500	600	600					
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				7	13	50	56					
	United Payra Power Ltd.	HFO (IPP)				0	0	150	150					
Barishal Zone Total				1676	1676	515	668	1029	1039	0	194			
117	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage		
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage		
118	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	0	50					
119	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
120	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40					
121	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	25	12	28	28					
122	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	43	103	104	104					
123	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	50	50					
124	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	50	50					
125	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	34					
126	Sirajgonj 225MW CCGP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage		
127	Sirajgonj 225MW CCGP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	0	0	0	220		Gas Shortage		
128	Sirajgonj 225MW CCGP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	0	220		Gas Shortage		
129	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	346	362	400	400					
130	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22					
131	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0					
132	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11					
133	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	52	52	52					
134	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6x18.55	113	113	113	113	113	113					
135	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113					
Rajshahi Zone Total				2193	2183	673	831	1143	1267	821	0			
136	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage		
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage		
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150					
138	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7x16x 2x3	113	113	113	113	113	113					
140	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
141	Majpara, Tatulia 8 MW Solar PP (Sympa Pt)	Solar (IPP)	1 x 8	8	8	5	0	8	0					
Rangpur Zone Total				685	605	268	263	271	263	170	0			
Sub-total: Plants in operation				21239	20748	7758.0	9297	12323	13459	4198	1599			
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss						7449	8927	11832	12923					
(B) Contract expired power plants														
Sub-Total: Plants under long term maintenance				0	0	0	0	0	0					
Gross Total				21239	20748	7758	9297	12323	13459	4198	1599			
(C) Actual data of 18.01.21 (Yesterday) Monday :														
01.	Max. Demand (Generation end)	:	9297.00 MW, at = 19:00 hrs											
02.	Max. Demand (Sub-station end)	:	8927.00 MW, at = 19:00 hrs											
03.	Highest Generation (Generation end)	:	9297.00 MW, at = 19:00 hrs											
04.	Minimum Generation (Generation end)	:	5746.00 MW, at = 5:00 hrs											
05.	Day-peak Generation (Generation end)	:	7758.00 MW, at = 12:00 hrs											
06.	Evening-peak Generation (Generation end)	:	9297.00 MW, at = 19:00 hrs											
07.	Evening Peak Load-shed (Sub-station end)	:	0.00 MW, at = 19:00 hrs											
08.	Actual Minimum Generation up to 8:00 hrs.	:	5711.00 MW, at = 7:00 hrs											
09.	Generation shortfall at evening peak due to :	:												
	a) Gas limitation	:	3843 MW											
	d) Coal supply Limitation	:	170 MW											
	b) Low water level in Kaptai lake	:	185 MW											
	c) Plants under shut down/ maintenance	:	1599 MW											
10.	Total Energy (Generation + India Import)	:	176.73 MKWh											
	By Gas =	97.221 MKWh	44.676 MKWh											
	By Coal =	15.050 MKWh	1.119 MKWh											
	By Solar =	0.178 MKWh												
11.	Total Gas Supplied	:	739.16 MMCFD											
12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :													
	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW						
	Dhaka	3087	3087	0	Mymensingh	806	806	0						
	Chattogram	984	984	0	Sylhet	331	331	0						
	Khulna	1092	1092	0	Barishal	242	242	0						
	Rajshahi	966	966	0	Rangpur	671	671	0						
	Cumilla	748	748	0										
					Total	8927	8927	0						
13.	Fuel cost :	(a) Gas = 101027932 Taka	(c) Coal = 69845529 Taka											
		(b) Oil = 326405938 Taka	Total = 497279399 Taka											
14.	Maximum Temperature in Dhaka was : 23.9° C													
15.	Export through East-West interconnections :													
	At evening peak-hour	:	54 MW, at 19:00 hrs											
	Maximum	:	-95 MW, at 7:00 hrs											
	Energy	:	0.197 MKWh											
(D) Forecast of 19.01.21 (Today) Tuesday :														
01.	Maximum Demand	:	9400 MW (Generation end)											
02.	Maximum Generation	:	13459 MW (Generation end)											
03.	Maximum Shortage	:	-4059 MW (Generation end)											
04.	Maximum Load-shed	:	0 MW At evening peak (Sub-station end)											
05.	Total Generation	:	178.69 MKWh											
06.	Probable Max. Temperature in Dhaka :	:	26.3° C											

* Captive Power ** Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)
Deputy Secretary, Generation