

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

| Month December, 2020 | | Day : Thursday | | Date : 10.12.20 | | | | | | | |
|--|---|------------------------------|-------------------------|--|-----------------------------|-------------|-------------------------------|--------------|------------------------------|-------------------------|---|
| Probable Maximum Demand : | | 8900 MW | | Probable Maximum Generation : 13630 MW | | | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | Yesterday = 99.52 ft | | Today = 99.49 ft. | | | | | | | |
| | | | | Rule Curve = 105.28 ft. | | | | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 09.12.20 (Yesterday) | | 10.12.20 (Today) | | 09.12.20 (Yesterday) | | Status of Machines under shut-down/ Maintenance |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | |
| | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | |
| (A) Plants in operation: | | | | | | | | | | | |
| 1 | a) Ghorasal TPP (Unit-1&2) | Gas (PDB) | 2 x 55 | 110 | 85 | 0 | 0 | 0 | 0 | 85 | Under maint. |
| | b) Ghorasal Repowered CAPP Unit-3 | Gas (PDB) | 1 x 210 | 210 | 170 | 93 | 94 | 95 | 95 | 76 | Gas Shortage |
| | c) Ghorasal Repowered CAPP Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | STG Commissioning |
| | d) Ghorasal TPP Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 115 | 115 | 115 | 115 | 75 | Gas Shortage |
| 2 | Ghorasal 365 MW CAPP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 200 | 200 | 200 | 200 | | |
| 3 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 71 | 71 | 72 | 72 | 37 | Gas Shortage |
| 4 | Ghorasal 78.5 MW PP(MAX) | Gas (QRPP) | 2x40 | 78 | 78 | 0 | 0 | 0 | 0 | 78 | Gas Shortage |
| 5 | Tongi 80 MW GTPP | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | Gas Shortage |
| 6 | Haripur GTPP | Gas (PDB) | 1 x 32 | 32 | 20 | 0 | 0 | 0 | 0 | 20 | Gas Shortage |
| 7 | Haripur 360MW CAPP(HPL) | Gas (IPP) | 1x235+1x125 | 360 | 360 | 328 | 305 | 360 | 360 | | |
| 8 | Meghnaghat 450 MW CAPP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 400 | 390 | 450 | 450 | | |
| 9 | 210 MW Siddhirgonj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | 115 | Under Overhauling |
| 10 | Haripur 412 MW CAPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 338 | 366 | 412 | 412 | | |
| 11 | Siddhirgonj 2*120 MW GTTP | Gas (EGCB) | 2 x 105 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | Gas Shortage |
| 12 | Siddhirgonj 335 MW CAPP | Gas (EGCB) | 1 x 217+1x118 | 335 | 335 | 0 | 0 | 0 | 0 | 335 | Under maint. |
| 13 | Siddhirgonj 100 PP(Dutch Bangla) | HFO (QRPP) | 12x8.9 | 100 | 100 | 50 | 100 | 100 | 100 | | |
| 14 | Meghnaghat CAPP(Summit) | Gas (IPP) | 2x110+1x110 | 305 | 305 | 0 | 0 | 0 | 0 | 305 | Gas Shortage |
| 15 | Meghnaghat 100 MW(IEI) | HFO (QRPP) | 12x8.9 | 100 | 100 | 7 | 7 | 100 | 100 | | |
| 16 | Madanganj 102 PP(Summit) | HFO (QRPP) | 6x17 | 102 | 100 | 0 | 48 | 100 | 100 | | |
| 17 | Madanganj-55 MW PP(Summit) | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 52 | 55 | 55 | 55 | | |
| 18 | Keraniganj 100 MW PP (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 100 | 12 | 12 | 10 | 10 | | |
| 19 | Gagnagar 102 MW PP (Digital Powe) | HFO (IPP) | 12x8.924 | 102 | 102 | 0 | 7 | 100 | 100 | | |
| 20 | Narsinghdi 22 MW PP (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 16 | 19 | 19 | 19 | | |
| 21 | Summit Power (Madhatidi-Ashulia) | Gas (SIPP, REB) | 8x3.67+7x8.73 | 80 | 80 | 58 | 58 | 58 | 58 | | |
| 22 | Maona 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 22 | 25 | 25 | 25 | | |
| 23 | Rupganj 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 25 | 25 | | |
| 24 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 0 | 8 | 52 | 52 | | |
| 25 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 0 | 0 | 105 | 105 | | |
| 26 | Kodda 150MW PP | HFO (BPDB-RPCL) | 9x17.06 | 149 | 149 | 0 | 64 | 150 | 150 | | |
| 27 | Katpodi 52 MW PP (Sinha) | HFO (IPP) | 7x7.90 | 51 | 51 | 0 | 12 | 50 | 50 | | |
| 28 | Kamalaghat 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 54 | 54 | 54 | 54 | | |
| 29 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 115 | 145 | 300 | 300 | | |
| 30 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 100 | 80 | 149 | 149 | | |
| 31 | Keraniganj 300 MW PP (APR) | HSD (IPP) | 25x6.14 | 300 | 300 | 0 | 0 | 100 | 300 | | |
| 32 | Bramhanganj 100 MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 50 | 100 | | |
| 33 | Aurabati 100MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 60 | 100 | | |
| 34 | Nababganj 55 MW PP (Southern po) | HFO (IPP) | 3x19.3 | 55 | 55 | 17 | 17 | 55 | 55 | | |
| 35 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 35 | 55 | 55 | 55 | | |
| 36 | Bosila 108MW PP(CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 108 | 0 | 0 | 0 | 0 | | |
| 37 | Meghnaghat 104 MW PP (OPSL) | HFO (IPP) | 6x18.5 | 104 | 104 | 90 | 90 | 90 | 90 | | |
| 38 | Manikgonj 162MW PP(MPGL) | HFO (IPP) | 9x18 | 162 | 162 | 0 | 0 | 162 | 162 | | |
| Dhaka Zone Total | | | | 6281 | 6057 | 2206 | 2430 | 3728 | 4018 | 906 | 715 |
| 39 | Karnaphuli Hydro PP Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 44 | 48 | 86 | 86 | 182 | Low Water Level |
| 40 | a) Chattogram TPP-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Gas Shortage |
| | b) Chattogram TPP-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Under maint. |
| 41 | Kaptai 7 MW Solar PP | Solar (PDB) | | 7 | 7 | 3 | 0 | 5 | 0 | | |
| 42 | Raozan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 0 | 0 | 25 | 25 | | |
| 43 | Teknaf 20MW PP (Solartech) | Solar (IPP) | 1x20 | 20 | 20 | 14 | 0 | 20 | 0 | | |
| 44 | Patenga 50MW PP (Baraka) | HFO (IPP) | 8x6.89 | 50 | 50 | 0 | 38 | 50 | 50 | | |
| 45 | Sikalbaha 105 MW PP (Baraka Siki) | HFO (IPP) | 6x18.415 | 105 | 105 | 0 | 0 | 100 | 100 | | |
| 46 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 0 | 150 | Gas Shortage |
| 47 | Sikalbaha 225 MW CAPP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 203 | 204 | 215 | 225 | | |
| 48 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+3x8.04 | 300 | 300 | 161 | 161 | 300 | 300 | | |
| 49 | Juldah 100 MW Unit-1 (Acom) | HFO (QRPP) | 8x13.45 | 100 | 100 | 0 | 0 | 100 | 100 | | |
| 50 | Juldah 100 MW Unit-3 (Acom) | HFO (IPP) | 8x13.45 | 100 | 100 | 90 | 100 | 100 | 100 | | |
| 51 | Dohazari-Kalaish 100 MW Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 0 | 51 | 85 | 85 | | |
| 52 | Hathazari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 0 | 0 | 0 | | |
| 53 | Barakunda 22 MW PP (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 18 | 18 | 20 | 20 | | |
| | * Malancha, Ctg EPZ (United) | Gas | 5x8.73+3x9.34 | | | 2 | 14 | 10 | 15 | | |
| 54 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 0 | 12 | 102 | 102 | | |
| 55 | Sikalbaha 54 MW Power Plant(Jodiac Power) | HFO (IPP) | 3x18.55+1x3.6 | 54 | 54 | 54 | 54 | 54 | 54 | | |
| 56 | Karnaphuli Power Ltd. | HFO (IPP) | 6x18.41+1x6.4 | 110 | 110 | 0 | 0 | 110 | 110 | | |
| 57 | Juldah unit-2 (Acom) | HFO (IPP) | 8x13.6 | 100 | 100 | 100 | 100 | 100 | 100 | | |
| | Antima Energy Ltd. | HFO (IPP) | | | | 20 | 0 | 0 | 0 | | |
| Chattogram Zone Total | | | | 2326 | 2266 | 709 | 800 | 1482 | 1472 | 512 | 180 |
| 58 | a) Ashuganj TPP Unit- 3 | Gas (APSCL) | 1 x 150 | 150 | 135 | 0 | 0 | 0 | 0 | 135 | Gas Shortage |
| | b) Ashuganj TPP Unit- 4 | Gas (APSCL) | 1 x 150 | 150 | 129 | 100 | 88 | 129 | 129 | | |
| | c) Ashuganj TPP Unit- 5 | Gas (APSCL) | 1 x 150 | 150 | 134 | 80 | 80 | 134 | 134 | | |
| 59 | Ashuganj 50 MW PP | Gas (APSCL) | 14x3.968 | 53 | 45 | 23 | 23 | 20 | 20 | | |
| 60 | Ashuganj 225 MW CAPP | Gas (APSCL) | 1x142+1*75 | 221 | 221 | 152 | 160 | 170 | 170 | | |
| 61 | Ashuganj 450 MW CAPP(South) | Gas (APSCL) | 1x360 | 360 | 360 | 0 | 0 | 0 | 0 | 360 | Under maint. |
| 62 | Ashuganj 450 MW CAPP(North) | Gas (APSCL) | 1x361 | 360 | 360 | 0 | 0 | 0 | 0 | 360 | Under maint. |
| 63 | Ashuganj 55 MW PP (Precision) | Gas (RPP) | 15*4 | 55 | 55 | 25 | 40 | 10 | 10 | 15 | Gas shortage |
| 64 | Ashuganj 195MW PP (APSCL-United) | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 26 | 26 | 26 | 26 | 169 | Gas shortage |
| 65 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 51 | 51 | 51 | 51 | | |
| 66 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 127 | 135 | 150 | 150 | | |
| 67 | Titas 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 0 | 50 | |
| 68 | Chandpur 150 MW CAPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 84 | 80 | 90 | 90 | | |
| 69 | Chandpur 200MW (Desh energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 100 | 85 | 200 | 200 | | |
| 70 | Feni 22MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 21 | 21 | 22 | 22 | | |
| 71 | Feni 11 MW PP (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 5 | 8 | 11 | 11 | | |
| 72 | Jangala 33MW PP (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 25 | 33 | 33 | 33 | | |
| 73 | Jangala 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 25 | 52 | 52 | | |
| 74 | Cumilla 25 MW PP (Summit) | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 15 | 21 | 20 | 21 | | |
| 75 | Daudkandi 200 MW PP (B.Trac) | HSD (IPP) | 8x1.4+6x1.515+15x1.02 | 200 | 200 | 0 | 0 | 0 | 200 | | |
| 76 | Feni 114 MW Power Plant(Lakdanavi) | HFO (IPP) | 7*18.415+1*9.78 | 114 | 114 | 0 | 0 | 114 | 114 | | |
| 77 | Chowmuhani 113 MW Impoort (Tripura) | India | 12*9.78+2*3.1 | 113 | 113 | 0 | 0 | 113 | 113 | | |
| Cumilla Zone Total | | | | 3040 | 2980 | 918 | 978 | 1484 | 1744 | 319 | 720 |
| 78 | RPCL 210MW CAPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 107 | 100 | 110 | 110 | 102 | Gas Shortage |
| 79 | Tangail 22 MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 20 | 20 | 20 | 20 | | |
| 80 | Jamalpur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | 95 | 95 | 0 | 64 | 95 | 95 | | |
| 81 | Jamalpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 55 | 115 | 115 | 115 | | |
| 82 | Mymensingh 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 0 | 8 | 200 | 200 | | |
| 83 | Sarishabari 3 MW Solar Plant | Solar (IPP) | 12x8.924 | 3 | 3 | 1 | 0 | 1.6 | 0 | | |
| 84 | Sutiakhali 50 MW Solar PP | Solar (IPP) | 1x50 | 50 | 50 | 12 | 0 | 50 | 0 | | |
| Mymensingh Zone Total | | | | 695 | 687 | 195 | 307 | 591.6 | 540 | 102 | 0 |

| Sl. No. | Name of Power Station | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 09.12.20 (Yesterday) | | 10.12.20 (Today) | | 09.12.20 (Yesterday) | | Status of Machines under shut-down/ Maintenance | | |
|---------|--|-----------------|------------------------------|-------------------------|--------------------------------|-----------------------------|--|---|--------------------------|------------------------------|-------------------------|---|------------------------|-----------|
| | | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date | |
| | | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | | |
| 85 | Fenchugonj CCPP Phase-1 | Gas (PDB) | 2x32-1x33 | 97 | 70 | 30 | 30 | 30 | 30 | | | | | |
| 86 | Fenchugonj CCPP Phase-2 | Gas (PDB) | 2x35-1x35 | 104 | 90 | 0 | 0 | 0 | 0 | | | | | |
| 87 | Fenchugonj 51 MW PP (Barakattuli) | Gas (RPP) | 19x2.90 | 51 | 51 | 0 | 53 | 51 | 51 | | | | | |
| 88 | Fenchugonj 44MW (Energyprima) | Gas (RPP) | 12x3.3-5x2.0 | 44 | 44 | 47 | 50 | 44 | 44 | | | | | |
| 89 | Kushiera 163 MW CCPP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 140 | 163 | 163 | 163 | | | | | |
| 90 | Hobiganj 11MW PP Confidence-E | Gas (SIIP, REB) | 4x2.90 | 11 | 11 | 5 | 11 | 11 | 11 | | | | | |
| 91 | Shahjibazar GTPP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 35 | 35 | 36 | 36 | | | | | |
| 92 | Shahjibazar 330 MW CCPP | Gas (PDB) | 2x110+2x110 | 330 | 330 | 141 | 151 | 152 | 152 | 179 | | Gas Shortage | | |
| 93 | Shahjibazar 86MW PP (Shahjibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 73 | 76 | 86 | 86 | | | | | |
| 94 | Sylhet 225 MW CCPP | Gas (PDB) | 1x142+1x89 | 231 | 231 | 0 | 120 | 150 | 150 | | | | | |
| 95 | Sylhet 20 MW GTPP | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 20 | | | | | |
| 96 | Sylhet 50MW PP (EPL) | Gas (RPP) | 27x2.0 | 50 | 50 | 0 | 0 | 0 | 0 | | | | | |
| 97 | Sylhet 10MW PP (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 0 | 0 | 0 | 0 | | | | | |
| 98 | Shahjahanulla 25 MW PP | Gas (GIPP, REB) | 3x9.34 | 25 | 25 | 15 | 16 | 19 | 19 | | | | | |
| 99 | Bibiana-II 341 MW CCPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 285 | 300 | 315 | 341 | | | | | |
| 100 | Bibiyana-III 400 MW CCPP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 328 | 404 | 400 | 400 | | | | | |
| | Bibiyana South 400 MW | Gas (PDB) | | | | 0 | 0 | 0 | 0 | | | | | |
| | Sylhet Zone Total | | | 2033 | 1988 | 1099 | 1409 | 1457 | 1503 | 179 | 0 | | | |
| 101 | Bheramara GTPP Unit- 3 | HSD (PDB) | 1 x 20 | 20 | 16 | 0 | 0 | 0 | 16 | | | | | |
| 102 | Bheramara 410 MW CCPP | Gas (NWPGCL) | 1 x 278-1 x 132 | 410 | 410 | 330 | 250 | 350 | 350 | | | | | |
| 103 | Fariapur 50 MW Peaking PP | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 0 | 25 | 25 | | | | | |
| 104 | Gopalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 0 | 65 | 65 | | | | | |
| 105 | Khulna 225 MW CCPP | HSD (NWPGCL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 0 | 220 | | | | | |
| 106 | Khulna 115 PP MW (KPCL-2) | HFO (QRPP) | 7x17 | 115 | 115 | 0 | 32 | 115 | 115 | | | | | |
| 107 | Noapara 100 MW PP (Bangla Trac) | HSD (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 0 | 0 | 100 | | | | | |
| 108 | Noapara 40 MW PP (Khanjahan Ali) | HFO (QRPP) | 5x8.5 | 40 | 40 | 0 | 0 | 40 | 40 | | | | | |
| 109 | Rupsha 105 MW PP (Orion rupsha) | HFO (IPP) | 6x18.445 | 105 | 105 | 90 | 105 | 105 | 105 | | | | | |
| 110 | Madhumati 100 MW PP | HFO (NWPGCL) | 6x18.415 | 105 | 105 | 0 | 0 | 100 | 100 | | | | | |
| ** | Bheramara (HVDC) | India | | 1000 | 1000 | 545 | 694 | 549 | 693 | | | | | |
| | Khulna Zone Total | | | 2288 | 2284 | 965 | 1081 | 1349 | 1829 | 0 | 0 | | | |
| 111 | Barisal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 16 | 110 | 110 | | | | | |
| 112 | Bhola 33 MW PP (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 17 | 21 | 27 | 27 | | | | | |
| 113 | Bhola 225 MW CCPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 0 | 0 | 0 | 0 | 194 | | Under maint. | | |
| 114 | Bhola 95 MW PP (Aggreko) | Gas (QRPP) | 1.1x96 | 95 | 95 | 40 | 85 | 95 | 95 | | | | | |
| 115 | Payra 1320 MW Unit-1 | Coal (BCPCL) | 1x622 | 622 | 622 | 350 | 622 | 600 | 660 | | | | | |
| | Bhola Nutan Biddut BD LTD | Gas/HSD (IPP) | | | | 0 | 38 | 35 | 35 | | | | | |
| | United Payra Power Ltd. | HFO (IPP) | | | | 0 | 0 | 0 | 0 | | | | | |
| | Barishal Zone Total | | | 1054 | 1054 | 407 | 782 | 867 | 927 | 0 | 194 | | | |
| 116 | a) Baghabari 71 MW GTPP | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | | Gas shortage | | |
| | b) Baghabari 100 MW GTPP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | 100 | | Gas Shortage | | |
| 117 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 0 | 0 | 50 | | | | | |
| 118 | Baghabari 200 MW PP (Paramount) | HSD (IPP) | 135x1.6 | 200 | 200 | 0 | 0 | 200 | 200 | | | | | |
| 119 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 0 | 0 | 40 | | | | | |
| 120 | Ammura 50 MW PP(Sinha) | HFO (QRPP) | 7x7.79 | 50 | 50 | 20 | 34 | 0 | 0 | | | | | |
| 121 | Chapainawabganj 100 MW Peaking | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 95 | 100 | 100 | | | | | |
| 122 | Katakhal 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 0 | 50 | 50 | | | | | |
| 123 | Katakhal 50 MW PP (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 0 | 0 | 0 | 0 | | | | | |
| 124 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 0 | 0 | 33 | | | | | |
| 125 | Sirajgonj 225MW CCPP Unit-1 | Gas (NWPGCL) | 1x150+1x75 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | | Gas Shortage | | |
| 126 | Sirajgonj 225MW CCPP Unit-2 | Gas (NWPGCL) | 1x150 + 1x75 | 220 | 220 | 0 | 0 | 0 | 0 | | 220 | Under maint. | | |
| 127 | Sirajgonj 225MW CCPP Unit-3 | Gas (NWPGCL) | 1x141+1x79 | 220 | 220 | 154 | 147 | 225 | 225 | | | | | |
| 128 | Sirajgonj 400 MW CCPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 322 | 384 | 400 | 400 | | | | | |
| 129 | Bogra 22 MW PP (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 22 | 22 | 22 | 22 | | | | | |
| 130 | Bogura 20 MW PP (Energyprima) | Gas (RPP) | 5x3.3-5x2.0 | 20 | 10 | 0 | 0 | 0 | 0 | | | | | |
| 131 | Ullapara 11 MW PP (Summit) | Gas (SIIP, REB) | 4x2.90 | 11 | 11 | 8 | 11 | 11 | 11 | | | | | |
| 132 | Natore 52 MW PP (Rajlanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 0 | 52 | 52 | | | | | |
| 133 | Bagura 113 MW PP (Confidence) Unit-1 | HFO (IPP) | 6*18.55 | 113 | 113 | 35 | 35 | 113 | 113 | | | | | |
| 134 | Bagura 113 MW PP (Confidence) Unit-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 111 | 111 | 113 | 113 | | | | | |
| | Rajshahi Zone Total | | | 2193 | 2183 | 672 | 839 | 1286 | 1409 | 381 | 220 | | | |
| 135 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 74 | 76 | 75 | 75 | | | | | |
| | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | 85 | | Coal Shortage | | |
| 136 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 0 | 0 | 0 | 0 | 274 | | Under maint. | | |
| 137 | Rangpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | | |
| 138 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7*16x 2*3 | 113 | 113 | 0 | 113 | 113 | 113 | | | | | |
| 139 | Saidpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | | |
| 140 | Majpara Tatalia 8 MW Solar PP (Sympe P) | Solar (IPP) | 1 x 8 | 8 | 8 | 4 | 0 | 8 | 0 | | | | | |
| | Rangpur Zone Total | | | 685 | 605 | 78 | 189 | 196 | 189 | 85 | 274 | | | |
| | Sub-total: Plants in operation | | | 20595 | 20104 | 7249.0 | 8815 | 12441 | 13630 | 2484 | 2303 | | | |
| | Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss | | | | | | | | | | | | | |
| | (B) Contract expired power plants | | | | | | | | | | | | | |
| | Sub-Total: Plants under long term maintenance | | | | | | | | | | | | | |
| | Gross Total | | | | | | | | | | | | | |
| | | | | 20595 | 20104 | 7249 | 8815 | 12441 | 13630 | 2484 | 2303 | | | |
| | (C) Actual data of 09.12.20 (Yesterday) Wednesday : | | | | | | | | | | | | | |
| 01. | Max. Demand (Generation end) | : | 8815.00 | MW, | at = | 19:30 hrs | 12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | |
| 02. | Max. Demand (Sub-station end) | : | 8299.00 | MW, | at = | 19:30 hrs | Zone | Demand | Supply | Load Shed | Zone | Demand | Supply | Load Shed |
| 03. | Highest Generation (Generation end) | : | 8815.00 | MW, | at = | 19:30 hrs | MW | MW | MW | MW | MW | MW | MW | MW |
| 04. | Minimum Generation (Generation end) | : | 5661.00 | MW, | at = | 5:00 hrs | Dhaka | 2980 | 2980 | 0 | Mymensingh | 649 | 649 | 0 |
| 05. | Day-peak Generation (Generation end) | : | 7249.00 | MW, | at = | 12:00 hrs | Chattogram | 926 | 926 | 0 | Sylhet | 303 | 303 | 0 |
| 06. | Evening-peak Generation (Generation end) | : | 8815.00 | MW, | at = | 19:30 hrs | Khulna | 1032 | 1032 | 0 | Barishal | 233 | 233 | 0 |
| 07. | Evening Peak Load-shed (Sub-station end) | : | 0.00 | MW, | at = | 19:30 hrs | Rajshahi | 855 | 855 | 0 | Rangpur | 576 | 576 | 0 |
| 08. | Actual Minimum Generation up to 8:00 hrs. | : | 5534.00 | MW, | at = | 7:00 hrs and | Cumilla | 745 | 745 | 0 | | | | |
| 09. | Generation shortfall at evening peak due to : | : | | | | | | | | | | | | |
| | a) Gas limitation | : | 2217 | MW | | | 13. | Fuel cost : | (a) Gas = 151274179 Taka | (c) Coal = 58951548 Taka | | | | |
| | d) Coal supply Limitation | : | 85 | MW | | | | (b) Oil = 224445410 Taka | Total = 434671137 Taka | | | | | |
| | b) Low water level in Kaptai lake | : | 182 | MW | | | | | | | | | | |
| | c) Plants under shut down/ maintenance | : | 2303 | MW | | | | | | | | | | |
| 10. | Total Energy (Generation + India Import) | : | 187.38 | MKWh | | | 14. | Maximum Temperature in Dhaka was : | 21.6° C | | | | | |
| | By Gas = | 131.444 | MKWh | | 28.293 | MKWh | 15. | Export through East-West interconnections : | | | | | | |
| | By Coal = | 12.772 | MKWh | | | 1.116 | MKWh | At evening peak-hour : | 7 | MW, | at | 19:30 | hrs | |
| | By Solar= | 0.181 | MKWh | | | | | Maximum | : | -161 | MW, | at | 9:00 | hrs |
| 11. | Total Gas Supplied | : | 906.12 | MMCFD | | | | Energy | : | 0.374 | MKWh | | | |
| | (D) Forecast of 10.12.20 (Today) Thursday : | | | | | | | | | | | | | |
| 01. | Maximum Demand | : | 8900 | MW | (Generation end) | | 04. | Maximum Load-shed | : | 0 | MW | At evening peak (Sub-station end) | | |
| 02. | Maximum Generation | : | 13630 | MW | (Generation end) | | 05. | Total Generation | : | 189.19 | MKWh | | | |
| 03. | Maximum Shortage | : | -4730 | MW | (Generation end) | | 06. | Probable Max. Temperature in Dhaka : | : | 27.0° C | | | | |

* Captive Power ** Imported Power
#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)
Deputy Secretary, Generation