

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month December, 2020		Day : Wednesday		Date : 02.12.20								
Probable Maximum Demand :		9200 MW		Probable Maximum Generation : 14425 MW								
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 100.27 ft		Today = 100.14 ft.								
				Rule Curve = 105.91 ft.								
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.12.20 (Yesterday)		02.12.20 (Today)		01.12.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0		85	Under maint.
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	93	93	100	100	77		Gas Shortage
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	STG Commissioning
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	115	115	115	115	75		Gas Shortage
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	200	200	200	200			
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	98	74	100	100			
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	40	0	0	0			
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	260	235	360	360			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	300	250	350	350			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	371	343	412	412			
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0		335	Under maint.
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	90	100	100			
14	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	305	305	140	145	155	155			
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	100	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	48	100	100			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	50	100			
19	Gagnagar 102 MW PP (Digital Powe)	HFO (IPP)	12x8.924	102	102	24	50	100	100			
20	Narsinghdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	19	19			
21	Summit Power (Madhatadi-Ashulia)	Gas (SIPP, REB)	8x3.67+7x8.73	80	80	53	56	58	58			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	17	25	25	25			
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	19	25	25	25			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	25	52	52	52			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	91	91	105	105			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	48	150	150			
27	Katpodi 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	145	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	149	149			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	100	300			
32	Bramhanganj 100 MW PP (Agregko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
33	Aurabahi 100MW PP (Agregko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	60	100			
34	Nababganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	0	55	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	55	55			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	78	90	90	90			
	Manikgonj 162MW PP	HFO (IPP)				0	0	162	162			
<b>Dhaka Zone Total</b>				<b>6119</b>	<b>5895</b>	<b>1997</b>	<b>2458</b>	<b>3856</b>	<b>4196</b>	<b>487</b>	<b>715</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	92	89	92	92	141		Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	7	50	50	50			
44	Sikalbaha 105 MW PP (Baraka Siki)	HFO (IPP)	6x18.415	105	105	0	0	100	100			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	140	0	0	0			
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	208	204	215	225			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	150	144	300	300			
48	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
49	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	100	100	100			
50	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	34	102	102			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20			
	* Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			2	14	10	20			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	100	100			
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	41	54	54	54			
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110			
56	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	90	100	100	100			
	Antima Energy Ltd.	HFO (IPP)				0	0	0	0			
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>863</b>	<b>809</b>	<b>1503</b>	<b>1498</b>	<b>321</b>	<b>180</b>	
57	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	80	80	80	80	49		Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
58	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	5	5	30	30			
59	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	134	164	225	225			
60	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0		360	Under maint.
61	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	300	345	360	360			
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	5	8	8	50		Gas shortage
63	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187		Gas shortage
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	10	120	150	150			
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	0			
67	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	45	36	50	50			
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	200	200			
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22			
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	8	11	11			
71	Jangala 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
72	Jangala 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52	52			
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	19	21	20	21			
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x14+4x15.15+15x1.02	200	200	0	0	0	200			
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114			
76	Chowmuhani 113 MW Impoort (Tripura)	India	12*9.78+2*3.1	113	113	56	113	113	113			
	**			160	160	92	104	144	154			
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>864</b>	<b>1114</b>	<b>1671</b>	<b>1932</b>	<b>555</b>	<b>360</b>	
77	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	102	108	130	130	94		Gas Shortage
78	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	17	17			
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	17	17	16	32			
80	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	54	115	115	115			
81	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	80	200	200			
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2	0	1.6	0			
	Mymensingh PV 50 MW Solar PP	Solar (IPP)				51	0	50	0			
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>246</b>	<b>340</b>	<b>529.6</b>				

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.12.20 (Yesterday)		02.12.20 (Today)		01.12.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
83	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	60	60	60	60			
84	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35-1x35	104	90	8	22	60	60			
85	Fenchugonj 51 MW PP (Barakattuli)	Gas (RPP)	19x2.90	51	51	52	53	51	51			
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3-5x2.0	44	44	46	47	44	44			
87	Kushiera 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163			
88	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	0	5	11	11			
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	34	35	36	36			
90	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	260	177	260	260			
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	76	80	86	86			
92	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	70	50	40	40			
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	20	20			
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	0	0	0			
96	Shahjahanulla 25 MW PP	Gas (GIPP, REB)	3x9.34	25	25	15	16	16	16			
97	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	300	325	325			
98	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	304	283	400	400			
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0			
	<b>Sylhet Zone Total</b>		<b>2033</b>	<b>1988</b>	<b>1416</b>	<b>1309</b>	<b>1572</b>	<b>1572</b>	<b>0</b>	<b>0</b>		
99	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16			
100	Bheramara 410 MW CAPP	Gas (NWPGCL)	1 x 278+1 x 132	410	410	280	190	270	270			
101	Fardipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30			
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60			
103	Khulna 225 MW CAPP	HSD (NWPGCL)	1 x 150+1x75	230	230	0	0	0	220			
104	Khulna 115 PP MW (KPLC-2)	HFO (QRPP)	7x17	115	115	0	0	115	115			
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	100			
106	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	40	40			
107	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	70	90	90	90			
108	Madhumati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	0	0	100	100			
**	Bheramara (HVDC)	India		1000	1000	386	768	596	788			
	<b>Khulna Zone Total</b>		<b>2288</b>	<b>2284</b>	<b>736</b>	<b>1048</b>	<b>1211</b>	<b>1829</b>	<b>0</b>	<b>0</b>		
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110			
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	20	26	27	27			
111	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0	194	Under maint.	
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	13	62	95	95			
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	400	570	600	660			
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				96	97	35	35			
	United Payra Power Ltd.	HFO (IPP)				0	0	0	0			
	<b>Barishal Zone Total</b>		<b>1054</b>	<b>1054</b>	<b>529</b>	<b>755</b>	<b>867</b>	<b>927</b>	<b>0</b>	<b>194</b>		
114	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas shortage
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50			
116	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200			
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40			
118	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0			
119	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	0	100	100			
120	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	50	50			
121	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0			
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	33			
123	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage
124	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGCL)	1x150 + 1x75	220	220	173	161	220	220			
125	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGCL)	1x141+1x79	220	220	177	160	225	225			
126	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	432	422	400	400			
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22			
128	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3-5x2.0	20	10	0	0	0	0			
129	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	8	11	11	11			
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52			
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	113	113	113			
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	113	113			
	<b>Rajshahi Zone Total</b>		<b>2193</b>	<b>2183</b>	<b>812</b>	<b>889</b>	<b>1506</b>	<b>1629</b>	<b>381</b>	<b>0</b>		
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	85	85	85		Coal Shortage
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	140	140	150	150			
135	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	106	113	113			
137	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
138	Majpara Tatalia 8 MW Solar PP (Sympe P)	Solar (IPP)	1 x 8	8	8	5	0	8	0			
	<b>Rangpur Zone Total</b>		<b>885</b>	<b>805</b>	<b>145</b>	<b>246</b>	<b>356</b>	<b>349</b>	<b>170</b>	<b>0</b>		
	<b>Sub-total: Plants in operation</b>		<b>20383</b>	<b>19892</b>	<b>7608.0</b>	<b>8968</b>	<b>13072</b>	<b>14425</b>	<b>2008</b>	<b>1449</b>		
	Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss				7157	8436	12296	13569				
	(B) Contract expired power plants											
	Sub-Total: Plants under long term maintenance		0	0	0	0	0	0				
	<b>Gross Total</b>		<b>20383</b>	<b>19892</b>	<b>7608</b>	<b>8968</b>	<b>13072</b>	<b>14425</b>	<b>2008</b>	<b>1449</b>		
	(C) <b>Actual data of 01.12.20 (Yesterday) Tuesday :</b>											
01.	Max. Demand (Generation end)		8968.00	MW, at = 19:00 hrs								
02.	Max. Demand (Sub-station end)		8436.00	MW, at = 19:00 hrs								
03.	Highest Generation (Generation end)		8968.00	MW, at = 19:00 hrs								
04.	Minimum Generation (Generation end)		5633.00	MW, at = 5:00 hrs								
05.	Day-peak Generation (Generation end)		7608.00	MW, at = 12:00 hrs	Dhaka	3189	3189	0	Mymensingh	652	652	0
06.	Evening-peak Generation (Generation end)		8968.00	MW, at = 19:00 hrs	Chattogram	918	918	0	Sylhet	314	314	0
07.	Evening Peak Load-shed (Sub-station end)		0.00	MW, at = 19:00 hrs	Khulna	998	998	0	Barishal	237	237	0
08.	Actual Minimum Generation up to 8:00 hrs.		5635.00	MW, at = 7:00 hrs	Rajshahi	839	839	0	Rangpur	565	565	0
09.	Generation shortfall at evening peak due to :				Cumilla	724	724	0				
	a) Gas limitation		1697	MW					Total	8436	8436	0
	d) Coal supply Limitation		170	MW	13.	Fuel cost :	(a) Gas = 134426190 Taka	(c) Coal = 63639483 Taka				
	b) Low water level in Kaptai lake		141	MW			(b) Oil = 140909145 Taka	Total = 338974818 Taka				
	c) Plants under shut down/ maintenance		1449	MW								
10.	Total Energy (Generation + India Import)		172.40	MKWh	14.	Maximum Temperature in Dhaka was :	30.2° C					
	By Gas = 121.037 MKWh			21.647 MKWh	15.	Export through East-West interconnections :						
	By Coal = 13.657 MKWh			2.042 MKWh		At evening peak-hour :	86	MW, at 19:00 hrs				
	By Solar= 0.515 MKWh					Maximum :	-41	MW, at 8:00 hrs				
11.	Total Gas Supplied		986.67	MMCFD		Energy :	0.391	MKWh				
	(D) <b>Forecast of 02.12.20 (Today) Wednesday :</b>											
01.	Maximum Demand		9200	MW (Generation end)	04.	Maximum Load-shed	0	MW	At evening peak (Sub-station end)			
02.	Maximum Generation		14425	MW (Generation end)	05.	Total Generation	176.86	MKWh				
03.	Maximum Shortage		-5225	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	27.8° C					

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazool Islam Shaker)  
Deputy Secretary, Generation