

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 954467, 9551095

Month November, 2020		Day : Friday				Date : 27.11.20					
Probable Maximum Demand :		8000 MW		Probable Maximum Generation :				14211 MW			
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 101.19 ft		Today = 101.04 ft.		Rule Curve = 106.40 ft.					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	26.11.20 (Yesterday)		27.11.20 (Today)		26.11.20 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0	85	Under maint.
	b) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under maint.
	c) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	STG Commissioning
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	115	115	115	115	75	Gas Shortage
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	200	200	200	200		
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	96	96	100	100		
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	30	72	78	78		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	312	308	360	360		
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225		
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	286	249	300	300		
11	Siddhirgonj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Under maint.
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	60	100	100		
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	142	135	150	150		
15	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	100	0	63	100	100		
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	15	100	100		
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55		
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	50	100		
19	Gagnagar 102 MW PP (Digital Powe)	HFO (IPP)	12x8.924	102	102	60	102	100	100		
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	19	19	19		
21	Summit Power (Madhabdi-Ashulia)	Gas (SIPP, REB)	6x3.67+1x8.73	80	80	56	57	58	58		
22	Masna 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25		
23	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	24	33	33		
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52		
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	35	105	105	105		
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	32	150	150		
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50		
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54		
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	125	300	300		
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	149	149		
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	100	300		
32	Bramhangan 100 MW PP (Aggrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100		
33	Aurabati 100MW PP (Aggrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	60	100		
34	Nababganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	0	0	55	55		
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55		
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	89	89	90	90		
	Manikganj 162MW PP	HFO (IPP)				166	165	162	162		
<b>Dhaka Zone Total</b>				<b>6119</b>	<b>5895</b>	<b>1957</b>	<b>2390</b>	<b>3600</b>	<b>3940</b>	<b>410</b>	<b>885</b>
38	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	125	126	127	127	104	Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0		
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	12	50	50	50		
44	Sikalbaha 105 MW PP (Baraka Sikr)	HFO (IPP)	6x18.415	105	105	0	0	100	100		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	139	140	140	11	Gas Shortage
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	217	204	215	225		
47	Anwara 300 MW PP (Unitted)	HFO (IPP)	17x17.076+3x8.04	300	300	16	123	300	300		
48	Juddah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100		
49	Juddah 100 MW Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	30	100	100	100		
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	102	102		
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
52	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20		
*	Malancha, Ctg EPZ (Unitted)	Gas	5x8.73+3x9.34			2	23	20	20		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	100	100		
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	18	54	54	54		
55	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110		
56	Juddah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	72	100	100	100		
	Anlima Energy Ltd.	HFO (IPP)				0	0	0	0		
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>535</b>	<b>990</b>	<b>1688</b>	<b>1673</b>	<b>295</b>	<b>180</b>
57	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	80	100	100	100		
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
58	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	29	29	30	30		
59	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1*75	221	221	159	192	225	225		
60	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0	360	Under maint.
61	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	335	310	360	360		
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	8	8	8	8	47	Gas shortage
63	Ashuganj 195MW PP (APSCL-Unitted)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187	Gas shortage
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	37	51	51		
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	10	81	150	150		
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	0		
67	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	52	68	90	90		
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	165	200		
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22		
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	8	11	11		
71	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52	52		
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	21	20	21		
74	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	8x14.40+1.515+15x1.05	200	200	0	0	0	200		
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114		
76	Chowmuhani 113 MW Impoort (Tripura)	India	12*9.78+2*3.1	113	113	8	113	113	113		
**				160	160	84	104	133	145		
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>891</b>	<b>1131</b>	<b>1685</b>	<b>1983</b>	<b>497</b>	<b>360</b>
77	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	106	109	120	150	93	Gas Shortage
78	Tangai 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	20	22	22		
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	8	8	17	17		
80	Jamalpur 115 MW PP (Unitted)	HFO (IPP)	12x9.87	115	115	85	115	115	115		
81	Mymensingh 200 MW PP (Unitted)	HFO (IPP)	21x9.780	200	200	0	32	200	200		
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2	0	1.6	0		
	Mymensingh PV 50 MW Solar PP	Solar (IPP)				46	0	50	0		
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>264</b>	<b>284</b>	<b>525.6</b>	<b>504</b>	<b>93</b>	<b>0</b>

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	26.11.20 (Yesterday)		27.11.20 (Today)		26.11.20 (Yesterday)		Status of Machines under shut-down/ Maintenance				
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Machines shut down (MW)		Description/ Remarks	Probable start-up date			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW						
83	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	60	60	60	60						
84	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	52	60	60	60						
85	Fenchugonj 51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	48	49	51	51						
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	47	47	44	44						
87	Kushiara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163						
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11						
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	31	68	66	66						
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	257	260	260	260						
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	80	82	86	86						
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	150	150	150	150						
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	0	18	18						
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0						
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	0	0	0						
96	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16						
97	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	310	320	320						
98	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0	400		Under maint.			
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0						
<b>Sylhet Zone Total</b>				<b>2033</b>	<b>1988</b>	<b>1237</b>	<b>1276</b>	<b>1305</b>	<b>1305</b>	<b>0</b>	<b>400</b>				
99	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	16						
100	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	385	320	410	410						
101	Faridpur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	0	0	30						
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60						
103	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220						
104	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	49	115	115						
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	100						
106	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	40	40						
107	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	90	90	90						
108	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100						
**	Bheramara (HVDC)	India		1000	1000	689	508	696	888						
<b>Khulna Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1091</b>	<b>967</b>	<b>1451</b>	<b>2069</b>	<b>0</b>	<b>0</b>				
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	110	110						
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	14	20	20	20						
111	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0	194		Under maint.			
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	35	91	95	95						
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	400	480	600	660						
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				36	1	35	35						
	United Payra Power Ltd.	HFO (IPP)				0	65	0	0						
<b>Barishal Zone Total</b>				<b>1054</b>	<b>1054</b>	<b>485</b>	<b>673</b>	<b>860</b>	<b>920</b>	<b>0</b>	<b>194</b>				
114	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	40	0	0	0						
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage			
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50						
116	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200						
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40						
118	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0						
119	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	0	100	100						
120	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	50	50						
121	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0						
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	33						
123	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	140	150	210		Gas Shortage			
124	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	185	185	220	220						
125	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	186	199	0	0						
126	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	392	435	400	400						
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	22	22	22						
128	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0						
129	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11						
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52						
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	113	113	113						
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	113	113						
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>832</b>	<b>965</b>	<b>1421</b>	<b>1554</b>	<b>310</b>	<b>0</b>				
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage			
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage			
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	140	140	150	150						
135	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0						
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	110	113	113						
137	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0						
138	Majpara, Tahula 8 MW Solar PP (Sympe Ph)	Solar (IPP)	1 x 8	8	8	5	0	8	0						
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>145</b>	<b>250</b>	<b>271</b>	<b>263</b>	<b>170</b>	<b>0</b>				
<b>Sub-total: Plants in operation</b>				<b>20383</b>	<b>19892</b>	<b>7437.0</b>	<b>8926</b>	<b>12807</b>	<b>14211</b>	<b>1775</b>	<b>2019</b>				
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss						7031	8439	12108	13436						
(B) Contract expired power plants															
Sub-Total: Plants under long term maintenance				0	0	0	0	0	0						
<b>Gross Total</b>				<b>20383</b>	<b>19892</b>	<b>7437</b>	<b>8926</b>	<b>12807</b>	<b>14211</b>	<b>1775</b>	<b>2019</b>				
<b>(C) Actual data of 26.11.20 (Yesterday) Thursday :</b>															
01.	Max. Demand (Generation end)	:	8926.00	MW,	at = 19:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand (Sub-station end)	:	8439.00	MW,	at = 19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	:	8926.00	MW,	at = 19:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW		
04.	Minimum Generation (Generation end)	:	5537.00	MW,	at = 5:00 hrs	Dhaka	3127	3127	0	Mymensingh	662	662	0		
05.	Day-peak Generation (Generation end)	:	7437.00	MW,	at = 12:00 hrs	Chattogram	963	963	0	Sylhet	321	321	0		
06.	Evening-peak Generation (Generation end)	:	8926.00	MW,	at = 19:00 hrs	Khulna	1031	1031	0	Barishal	234	234	0		
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at = 19:00 hrs	Rajshahi	825	825	0	Rangpur	567	567	0		
08.	Actual Minimum Generation up to 6:00 hrs.	:	5587.00	MW,	at = 7:00 hrs	Cumilla	709	709	0						
09.	Generation shortfall at evening peak due to :	:								Total	8439		0		
	a) Gas limitation	:	1501	MW						(a) Gas =	130025973	Taka	61900147	Taka	
	d) Coal supply Limitation	:	170	MW						(b) Oil =	111157363	Taka	Total =	303083484	Taka
	b) Low water level in Kaptai lake	:	104	MW											
	c) Plants under shut down/ maintenance	:	2019	MW											
10.	Total Energy (Generation + India Import)	:	166.24	MKWh		13.	Fuel cost :			14.	Maximum Temperature in Dhaka was :	27.4° C			
	By Gas =	113.348	MKWh												
	By Coal =	13.294	MKWh												
	By Solar =	0.450	MKWh												
11.	Total Gas Supplied	:	959.25	MMCFD		15.	Export through East-West interconnections :								
							At evening peak-hour	:	-28	MW,	at	19:00 hrs			
							Maximum	:	-28	MW,	at	19:00 hrs			
							Energy	:	0.167	MKWh					
<b>(D) Forecast of 27.11.20 (Today) Friday :</b>															
01.	Maximum Demand	:	8000	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)				
02.	Maximum Generation	:	14211	MW	(Generation end)	05.	Total Generation	:	148.99	MKWh					
03.	Maximum Shortage	:	-6211	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :	:	27.3° C						

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fauzul Islam Shaker)  
Deputy Secretary, Generation